

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule DRIT Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 27, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**Midwest Energy, Inc.
Distributed Resource Interconnection Tariff
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Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By <i>Earnest A. Lehman</i>	Signature of Officer		President
Earnest A. Lehman			Title

04-GINE-080-GIE
Approved
Kansas Corporation Commission
February 16, 2006
/s/ Susan K. Duffe

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule DRIT Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 27, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

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 By Earnest A. Lehman President
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