

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 66

SCHEDULE FCI

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule FCI Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$25.00 per month, plus \$0.240 per MMBTU, plus the applicable GSCA, plus applicable taxes.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$25.00 per month, plus \$0.240 per MMBTU, plus applicable taxes.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

Issued _____	Month	Day	Year
Effective <u>October 1, 2006</u>			
By _____	Month	Day	Year
<u>Ernest A. Lehman</u>			
Ernest Lehman	Signature of Officer		President
			Title

06-MDWG-1027-RTS *DM*
 Approved
 Kansas Corporation Commission
 September 7, 2006
 /s/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 67

SCHEDULE FCI

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule FCI & FCIP2 Sheet 2

K System

(Territory to which schedule is applicable)

which was filed June 28, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

CAPITAL ADDITIONS

Costs for capital improvements made subsequent to initial construction that benefit the project at large will be recovered from all connected Customers and will be in addition to rates set forth above. Customers requesting system additions that do not benefit the project at large will be responsible for the costs of those improvements through the usual line extension policy.

NON-TYPICAL LOADS AND CONTRACTS

Company may provide service to non-typical loads such as compressor stations, processing plants and industrial customers at negotiated rates if required to secure and retain load on project facilities. Negotiated rates shall be within maximum and minimum rates specified in Company's approved standard tariffs for similar loads. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

NON-PARTICIPATING CUSTOMERS

Customers adjacent to project facilities who decline to take service at the rates set forth above may, at Company's option, be served at Company's standard tariffs for the duration of said load. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

Commission File Number _____

Issued _____	Month	Day	Year
Effective <u>January 22, 2003</u>			
By _____	Month	Day	Year
<u>Gene Argo</u>			
Signature of Officer			President
			Title

02-MDNG-922-RTS
Noted & Filed
Kansas Corporation Commission
January 22, 2003
/s/ Thomas A. Day

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 68

SCHEDULE FCI

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule FCI & FCIP2 Sheet 3

K System

(Territory to which schedule is applicable)

which was filed June 28, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OTHER TERMS AND CONDITIONS

1. Service hereunder is subject to the following schedules on file with The State Corporation Commission of Kansas (KCC), as they may be amended or superceded.
 - a. Natural Gas Terms and Conditions (Schedule NGT&C)
 - b. Distribution Transportation General Terms and Conditions (Schedule GT&C)
 - c. Distribution Transportation Service (Schedule DTS), except the rates for service specified therein.
2. The intent of this special tariff is to ensure that customers who pay for these project facilities do not contribute to the recovery of capital costs on the balance of the Company's distribution system. Any rate change contemplated herein shall be viewed in this context and is subject to approval of the KCC.
3. Unless otherwise specified herein, terms and conditions of the original Irrigation Project Service Agreement shall remain in effect.
4. Company shall allocate \$0.04 per MMBTU collected from Non-Residential Customers to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC to resolve gas supply restructuring obligations.

Commission File Number

Issued _____
 Month Day Year
 Effective January 22, 2003
 Month Day Year
 By *Gene Argo* President
 Gene Argo Signature of Officer Title

02-MDWG-922-RTS
 Noted & Filed
 Kansas Corporation Commission
 January 22, 2003
 /s/ Thomas A. Day

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 69

SCHEDULE FCI

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule FCI & FCIP2 Sheet 4

K System

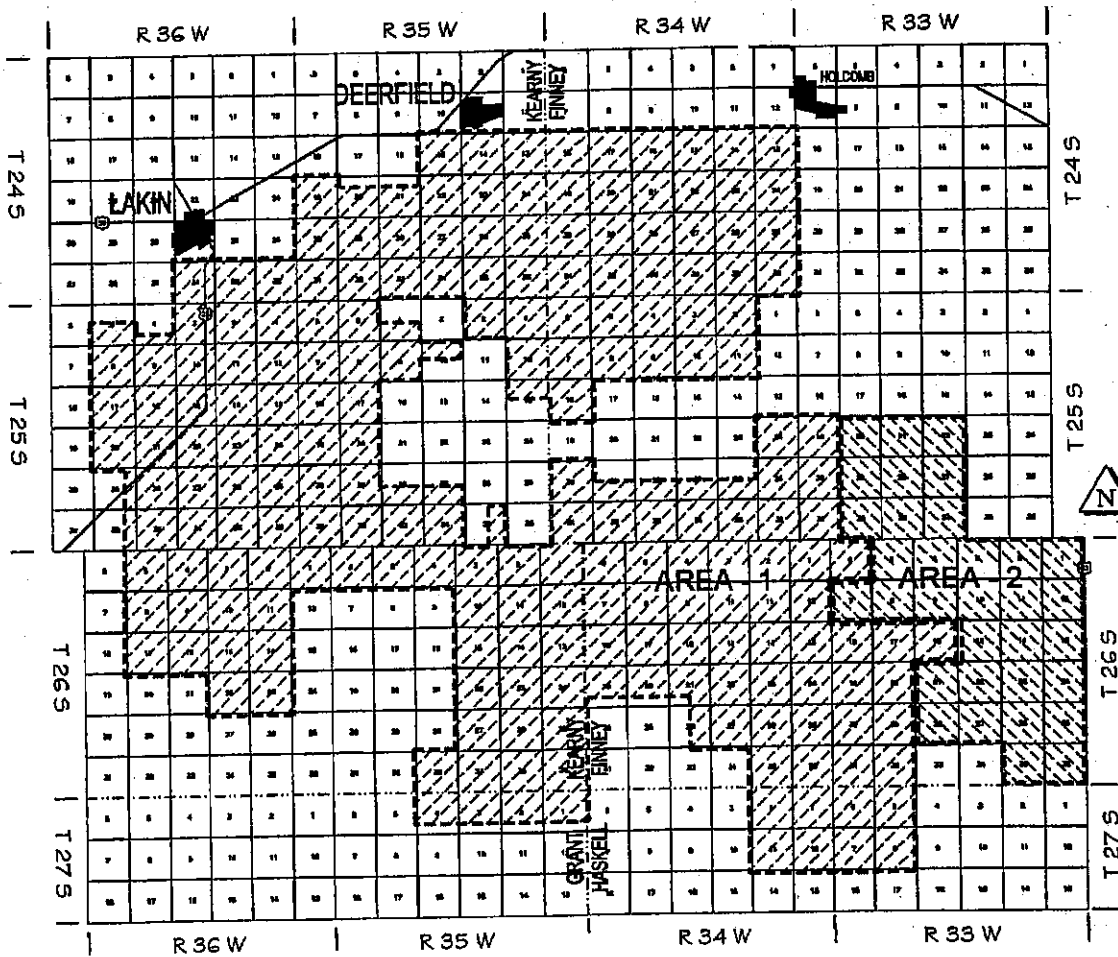
(Territory to which schedule is applicable)

which was filed June 13, 2001 and June 19, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RATE AREAS -- Schedule FCI is available within boundaries denoted by the dashed lines on the map below.



Commission File Number

Issued _____
 Month Day Year
 Effective January 22, 2003
 Month Day Year
 By *Gene Argo* _____
 Gene Argo Signature of Officer President Title

02-MDNG-922-RTS
 Noted & Filed *gdm*
 Kansas Corporation Commission
 January 22, 2003
 /s/ Thomas A. Day