

SCHEDULE GSCA

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSCA Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GAS SUPPLY COST ADJUSTMENT**

**1. APPLICABILITY.**

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

**2. COMPUTATION PERIOD AND FREQUENCY.**

Each year the Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment pursuant to paragraphs three through six herein to be effective during the twelve-month period beginning on the anniversary of the first day of the month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

**3. DETERMINATION OF GAS SUPPLY COST.**

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for transportation upstream and storage directly attributable to the specific system (M, K or T) during the period. For the M and T Systems, all sales customers shall be allocated costs based on the volumetric average for each system. For the K System, industrial, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component during the winter months (the billing months of January through March). K System capacity charges will be equal to the expected upstream transportation and storage costs divided by the sum of the expected sales to winter season class plus the winter months sales to non-winter seasonal classes.

Issued	Month	Day	Year
Effective	October 1, 2006		
By	Month	Day	Year
	Ernest A. Lehman		
	Signature of Officer		Title

06-MDNG-1027-RTS  
 Approved  
 Kansas Corporation Commission  
 September 7, 2006  
 /s/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 55

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE GSCA

GSCA, (K,T) and

Replacing Schedule PGA-1 (M) Sheet All

October 15, 1999; October 30, 2000

which was filed and June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**GAS SUPPLY COST ADJUSTMENT - cont.**

- c. The Purchase and Delivery costs shall include costs included in FERC accounts 800, 801, 802, 803, 804, 805, 806, and 808 applicable to each system. The Company will separately identify and account for demand and commodity costs related to each of the above listed gas supply cost categories.
4. PROJECTED GAS COST RATES DETERMINATION.
- The projected Gas Supply Cost rates will be determined by dividing projected gas costs as defined in paragraph 3 by the projected normalized annual sales for each class of customer.
5. GAS COST ADJUSTMENT AND ACCRUAL.
- a. The Company shall determine on a monthly basis the difference between (1) the actual Gas Supply Cost for the month as determined in accordance with paragraph 3 and (2) Gas Supply Charge revenues collected during the month determined by multiplying the projected Gas Supply Cost rate by actual sales for the month.
  - b. The monthly difference between actual costs and revenues calculated in accordance with the preceding paragraph shall be recorded in Account 191 - Unrecovered Purchased Gas Costs of the Uniform System of Accounts. A positive amount (defined as actual gas cost exceeding projected gas cost) represents an under recovery of costs and will be debited to Account 191.
  - c. Annually, the Company will calculate a surcharge rate (positive or negative) to be added to the Gas Supply Charges in effect for the next succeeding computation period. The surcharge shall equal the balance in Account 191 divided by actual sales for the computation period.

Commission File Number

Issued \_\_\_\_\_  
 Month Day Year  
 Effective January 22, 2003  
 Month Day Year  
 By *Gene Argo* President  
 Gene Argo Signature of Officer Title

02-MDNG-922-RTS  
 Noted & Filed  
 Kansas Corporation Commission  
 January 22, 2003  
 /s/ Thomas A. Dav

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSCA Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed September 7, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**GAS SUPPLY COST ADJUSTMENT - cont.**

**6. CAPACITY RELEASE CREDITS**

Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period.

**7. GAS HEDGE PROGRAM**

The Company shall operate its Gas Hedge Program pursuant to the Commission's order in Docket 05-MDWG-1070-HED. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to Customers on each gas system (M, K and T) in the same manner that the Delivery Cost Component of Gas Supply Cost is allocated (Paragraph 3b). Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.

**8. REPORTING REQUIREMENTS.**

The Company shall submit to the Commission gas cost and gas cost adjustment reports in the format and frequency prescribed by the Commission and its staff.

**9. LINE LOSS LIMITATIONS.**

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment using the limit value rather than the estimated operating statistic value.

Issued \_\_\_\_\_  
 Month Day Year  
 Effective Upon Commission Approval  
 Month Day Year  
 By Earnest A. Lehman President  
 Earnest Lehman Signature of Officer Title

35  
 06-MDWG-1027-RTS  
 Approved  
 Kansas Corporation Commission  
 June 12, 2008  
 /s/ Susan K. Duffu

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)

Replacing Schedule GSCA Sheet 4

Company Wide  
(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**GAS SUPPLY COST ADJUSTMENT - cont.**

**10. REFUND PROVISION.**

- a. For the purpose hereof, unless the Kansas Corporation Commission shall otherwise order, refunds or a balance in the refund account in excess of 0.03¢ per Therm for purchased gas from suppliers, (including interest from suppliers) received by the Company from charges paid for natural gas resold to its sales customers, shall be refunded to such customers as a reduction in their Gas Supply Cost Adjustment. Within ninety (90) days of the receipt of a refund in excess of 0.03¢ per Therm for purchased gas from all suppliers or the balance reaching the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, the Company shall file with the Commission and propose to make effective, the appropriate Gas Supply Cost Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.
- b. The refund adjustment per Therm shall be determined by dividing the appropriate refund amount for these customer classes, including interest received from suppliers, by the estimated Therm sales to such classes included on in the last GSCA filing. The amount of the unit refund adjustment shall be computed to the nearest 0.0001 cent per Therm.
- c. The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.
- d. After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective customer classes, shall be determined and said difference (debit or credit) be retained in the refund account(s) until such time as a subsequent refund is received from such suppliers. The balance in said refund account(s) shall be added to any subsequent refund before computing a new refund adjustment.
- e. In the event refunds received during the year from the Company's suppliers is less than the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, for the above-enumerated customer classes combined, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of 0.03¢ per Therm for purchased gas from all suppliers before commencing a subsequent refund as hereinabove provided.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
<i>Earnest A. Lehman</i>	Signature of Officer		President

02-MDNG-922-RTS *SLM*  
Noted & Filed  
Kansas Corporation Commission  
January 22, 2003  
/s/ Susan K. Duffy