

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule OFS Sheet 1

which was filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
C. Ten (10) kW.

SAC

11-MDWE-609-RTS
Approved
Kansas Corporation Commission
October 19, 2011
/S/ Patrice Petersen-Klein

Issued
Effective
By Earnest A. Lehman
Signature of Officer
Title

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
 M System  
 (Territory to which schedule is applicable)

Replacing Schedule OFS Sheet 2  
 which was filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OIL FIELD SERVICE**

**MONTHLY RATE** (continued)

**Alternate Rate**

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

**Determination of kVA Billing Demand**

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Eleven and one tenth (11.1) kVA.

**MINIMUM BILL**

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

**OTHER TERMS AND CONDITIONS**

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

SAC

Issued	Month	Day	Year
Effective	Bills Rendered On or After November 1, 2011		
By	Month	Day	Year
Earnest Lehman			President
Earnest Lehman			Signature of Officer
			Title

11-MWE-609-RTS  
 Approved  
 Kansas Corporation Commission  
 October 19, 2011  
 /S/ Patrice Petersen-Klein