

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule PCR Sheet 1

which was filed May 27, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PUMP CURTAILMENT RIDER

PURPOSE

The Pump Curtailment Rider (PCR) is an optional schedule that allows irrigation Customers to participate in a dispatchable control service curtailment program in exchange for a Load Control Service Credit (LCSC).

AVAILABILITY

The PCR is available to irrigation customers on the schedules IGS and WIS with curtailable pumping load of 40 horsepower (hp) or more. There is no installation fee for these sites. Pumping loads of 25-39 hp may also be enrolled if the customer agrees to pay a one-time installation fee of \$500. To be eligible for credit, the customer must use at least 20,000 kWh in the season the credit is given.

The Company reserves the right to restrict availability based on resource constraints. Availability may be limited by rate schedule or geographic area. Where available, acceptance onto the Rider will be based on a first-come, first served basis.

PARTICIPATION

Prior to participation, and in order to qualify under this Schedule, Customers must execute a three (3) year Load Control Service Agreement (LCSA) with the Company. Participants in the Pump Curtailment Rider program will be considered program participants for subsequent years unless the Customer explicitly communicates the desire to no longer participate or if the Company terminates the program.

DISPATCHABLE PROGRAM SEASON

The Dispatchable Program Season (Season) is from June 1 to August 31.

SAC

Issued _____	Month	Day	Year
Effective _____	Bills Rendered On or After November 1, 2011		
By _____	Month	Day	Year
_____	Signature of Officer		President
_____	Signature of Officer		Title

11-MONE-609-RTS
 Approved
 Kansas Corporation Commission
 October 19, 2011
 /s/ Patrice Petersen-Klein

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule PCR Sheet 2

which was filed May 14, 2010

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Sheet 2 of 4 Sheets

LOAD CONTROL SERVICE AGREEMENT

The Customer and Company will execute a LCSA for pump load control participation. Customers who have not previously entered into a LCSA with the Company and who desire to participate in this load control program shall sign the LCSA and return it to the Company by April 15 to indicate their participation. The LCSA shall specify the Load Control kW amount that each of the Customer's sites shall curtail during each curtailment and the length of the customer commitment. Once executed, the LCSA shall remain in force for subsequent Seasons unless explicitly canceled by the participating Customer or the pilot program is cancelled by the Company.

LOAD CONTROL SERVICE CREDIT

The Load Control Service Credit (LCSC) for a participating site shall be calculated and issued to the participating customer as a bill credit to the participating site account or as a direct payment to the Customer. The LCSC will be issued no later than October 31st following each Season. The LCSC is calculated by multiplying the Participation Credit times the Load Control kW at the pump site. The Participant Credit Schedule below defines the amount of credit per kW if the Customer does not bypass an event:

<u>Years of Participation</u>	<u>Participation Credit (\$/kW-Year)</u>
1 Year	\$20.00
2-3 Years	\$24.00
> 3 Years	\$28.00

Customers may elect to bypass a curtailment event up to three (3) times in a Season. However, by electing to bypass any curtailment event, the Customer forfeits the LCSC for that year. A Customer who bypasses more than three (3) curtailment events in a single Season is removed from further participation in the program and may be required to pay an early termination fee. Customers that use less than 20,000 kW in the season will not receive credit in that year.

SAC

Issued _____
 Month Day Year

Effective Bills Rendered On or After November 1, 2011
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By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

11-MDWE-609-RTS
 Approved
 Kansas Corporation Commission
 October 19, 2011
 /s/ Patrice Petersen-Klein

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

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Replacing Schedule PCR Sheet 3

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Sheet 3 of 4 Sheets

EARLY TERMINATION

If a customer elects to leave or is required to leave due to excessive bypass of curtailment events, the customer will be required to pay a termination fee. The amount of the termination fee will be \$950 if prior to the end of the first Dispatchable Season, \$650 if prior to the end of the second Dispatchable Season, and \$250 if prior to the end of the third Dispatchable Season. After three seasons of participation, there are no termination fees.

LOAD CONTROL KW

The Load Control kW is the average of the highest peak demand from the most recent summer (July, August and September) bills and the highest peak from the prior summer bills. If two summers of usage data is not available, the Company will use the most recent summer only (if available) or it may estimate the kW usage by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

CURTAILMENT CONDITIONS

The Company shall have the right to dispatch a curtailment for participating customers according to the following criteria:

- Available Curtailment Period: Between 2:00 PM and 9:00 PM, Monday through Saturday, from June 1st through August 31st.
- Maximum Curtailment Hours: 80 hours per Season.
- Maximum Curtailment Events: 20 events per Season
- Curtailment Duration: Not more than four hours per curtailment or 16 hours per week.
- Curtailment Frequency: Not more than a single curtailment per day.

CURTAILMENT COMMUNICATIONS

The Company will provide day-ahead notice of intent to dispatch a curtailment when conditions suggest that a curtailment is likely the next day. However, the Company reserves the right to dispatch events without day-ahead communication. The Company will provide at least two hours warning that a curtailment is to occur. Communications will be made via voice, text or email messaging depending on each Customer's communication preference.

SAC

Issued _____
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 Month Day Year
 By *Ernest A. Lehman* President
 Ernest A. Lehman Signature of Officer Title

11-NONE-609-RTS
 Approved
 Kansas Corporation Commission
 October 19, 2011
 /s/ Patrice Petersen-Klein

MIDWEST ENERGY, INC.
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Sheet 4 of 4 Sheets

OTHER TERMS AND CONDITIONS

Notwithstanding service curtailments (i.e. a planned interruption) made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Acts of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments; or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions that are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the Pump Curtailment Rider and shall not be considered or counted as a curtailment under this Rider.

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

The load control equipment remains the property of the Company or the Company's contracted provider as specified in their agreement. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating use of such additional equipment.

For participants in this program with multiple pumps downstream of a common meter, all pumps must be controlled under this Rider.

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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 By *Earnest A. Lehman* President
 Earnest A. Lehman Signature of Officer Title

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 /s/ Patrice Petersen-Klein

SCHEDULE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

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Sheet of 4 Sheets

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By	<i>Ernest A. Lehman</i>		President
	Ernest A. Lehman	Signature of Officer	Title

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