

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule TLS Sheet 1

M System
(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

TRANSMISSION LEVEL SERVICE

AVAILABLE

At locations along the Company's transmission system consisting of facilities operating at or above 34.5 kV.

APPLICABLE

To any Customer taking service directly off the Company's transmission system, metered at transmission level voltage, and having a peak demand of greater than 500 kW in at least one of the previous billing months.

MONTHLY RATE

Changes equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM BILL

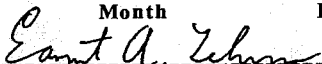
The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

Billing Demand will be the highest of the following:

- A. The highest average fifteen minute demand measured during the period for which the bill is rendered;
- B. The highest average fifteen minute demand measured during the previous June 1st through August 31st.
- C. Five-Hundred (500) kW or 550 kVA.

SAC

Issued	Month	Day	Year
Effective	Bills Rendered On or After November 1, 2011		
By	Month	Day	Year
	 Ernest Lehman Signature of Officer		
			President Title

11-MDME-609-RTS
 APPROVED
 Kansas Corporation Commission
 October 19, 2011
 /s/ Patrice Petersen-Klein

MIDWEST ENERGY, INC.

Replacing Schedule TLS Sheet 2

(Name of Issuing Utility)

M System

which was filed July 16, 2003

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TRANSMISSION LEVEL SERVICE

D. If available, the Company will acquire metering equipment at the Customer's expense that will provide Time of Day demand information. In this instance, billing demand measured under paragraph B of this Section will be replaced with the following:

"The highest average fifteen minute demand measured between the hours of 2:00 p.m. and 9:00 p.m., Monday through Saturday, during the previous June 1st through August 31st."

The Company will do its best to satisfy Customer's request for this option. Any expenses associated with this option, including costs of the meter or higher billing costs will be charged to the Customer as an Additional Facilities charge and calculated based on the formula under the Additional Facilities Section of this tariff.

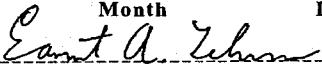
ADDITIONAL FACILITIES

If the Company is required to invest in any additional facilities downstream of the transmission system, the additional facilities will be treated as a line extension and an additional facilities charge may be required as determined by line extension policy in the Company's Terms and Conditions.

OTHER TERMS and CONDITIONS

1. The provision of Company-owned transformation equipment to facilitate the Customer taking under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Customer and Company.
2. Transformer losses shall be added to service metered at the low side of the transformer.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the Corporation Commission of Kansas.

SAC

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	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

11-MDME-809-RTS
 Approved
 Kansas Corporation Commission
 October 19, 2011
 /s/ Patrice Petersen-Klein