

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed March 3, 2010 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER**

**AVAILABLE**

Electric service under the Optional Large Interruptible Service Rider (LISR) is available to Customers otherwise qualified to receive service under the Company's M System Transmission Level Service (TLS) and General Service Large (GSL) rate schedules and W System Large Power Contract Service (LPI) who contract to receive all or a portion of their load requirements on an interruptible basis.

**APPLICABLE**

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having a Contracted Interruptible Capacity (CIC) determined in accordance with this Rider of at least 200 100 kW or 220 110 kVA.

**RATES FOR SERVICE**

All charges, surcharges, and riders specified in Customer's applicable rate schedule shall apply.

**INTERRUPTIBLE SERVICE CHARACTERISTICS**

The Interruptible Parameters are as follows:

- Customer will receive an interruptible credit if Customer complies with the terms of this Rider. The Interruptible Credit Rate (ICR) is:
  - \$4.00 per kW-month (\$3.60 per kVA-month) for CIC of 200 100 to 500 kW (220 110 to 550 kVA).
  - \$5.00 per kW-month (\$4.50 per kVA-month) for CIC of 501 to 1,000 kW (551 to 1,100 kVA).
  - \$6.00 per kW-month (\$5.40 per kVA-month) for CIC of greater than 1,000 kW or 1,100 kVA).
- The CIC will be calculated as the difference between the average of the three highest peak demands (including at least one from the summer billing season) for the most recent 12 month period for which data is available and the Maximum Allowed Demand (MAD) as agreed upon by Customer. After the initial program year, the CIC will be reviewed annually based on the most recent 12 months' demands. If there is a significant change in the CIC, the CIC will be updated for the upcoming program year.

Effective \_\_\_\_\_  
 Month Day Year  
 By \_\_\_\_\_ President  
 Earnest Lehman Signature of Officer Title

APPROVED BY  
 MIDWEST ENERGY, INC.  
 BOARD OF DIRECTORS  
 DATE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed March 3, 2010 October 19, 2011

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Sheet 2 of 4 Sheets

**OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.**

- The MAD is the highest demand Customer is allowed to achieve during any interruption. Customer must reduce load to no more than the MAD during all scheduled interruptions. Customer must agree in writing to the MAD for the initial program year. For any change to MAD in subsequent years, Customer must provide Company with 90 days written notice prior to beginning of a new program year. Absent notification, the MAD shall remain in effect.
- The minimum CIC allowed under this Rider is 200 100 kW (or 110 kVA).
- The interruptible period will begin at 2:00 1:00 P.M. and end at 9:00 P.M. Sunday through Saturday every day from June 1<sup>st</sup> through August 31<sup>st</sup>. The maximum duration of an interruption is four (4) hours.
- There will be no more than 20 interruptions by Company during the interruptible period.
- Company shall attempt to give the Customer as much advance notice prior to an interruption as possible. However, Company shall provide as little as 30 (thirty) minutes notice for no more than eight (8) interruptions and two (2) hours notice for all remaining interruptions.
- Company reserves the right to limit the CIC requests of new Customers on a pro rata basis if the total interruptible load exceeds the Company's interruptible load target participation in the program based on resource availability.
- Customer will provide Company with contact information for two (2) individuals to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Company will attempt to contact individuals by phone and email.
- Company's notification obligation will be complete if contact has been made with contact(s), if voice mail message has been left in contact's voice mail box(es), and/or an email has been delivered to contact(s).
- Notwithstanding service interruptions made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions of service caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Act of God; public enemy; accidents;

Effective \_\_\_\_\_  
 \_\_\_\_\_ Month \_\_\_\_\_ Day \_\_\_\_\_ Year

By \_\_\_\_\_ President  
 \_\_\_\_\_ Signature of Officer Title

APPROVED BY  
 MIDWEST ENERGY, INC.  
 BOARD OF DIRECTORS  
 DATE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed ~~March 3, 2010~~ October 19, 2011

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Sheet 3 of 4 Sheets

**OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.**

labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state, or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments, or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the LISR and shall not be considered or counted as an allowed interruption under this Rider.

**PENALTY FOR FAILURE TO COMPLY WITH INTERRUPTIBLE PARAMETERS**

The failure of Customer to comply with an interruption request will result in the following penalties:

- For each failure to interrupt, a current month kW (kVA) charge for all kW (kVA) used greater than the MAD that is equal to twice (2 times) the demand charge for the applicable rate schedule, plus
- Customer will be billed for three (3) months of capacity credits.
- Within a contract year, a second failure to interrupt as requested will result in suspension from the program until the next contract year.

**CONTRACT TERM**

Service under the LISR is contingent upon execution of a contract for a term based on interruptible load as follows:

200 100 kW/110 kVA to 1 MW/1, 100 kVA	1 Contract Year
1 MW/1, 100 KVA to 3 MW/3,300 kVA	2 Contract Years
Greater than 3 MW/3,300 kVA	3 Contract Years

The initial service date for all such contracts shall be June 1<sup>st</sup> with each contract year ending on May 31<sup>st</sup> of the following year. The CIC shall be reviewed annually. The CIC will be adjusted before the beginning of the contract year if there is a significant change in demand. Unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement, the contract will automatically be renewed for a term based on the Customer's interruptible load as identified in the table above. If either party elects to terminate the contract, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

Effective \_\_\_\_\_  
 Month Day Year  
 By \_\_\_\_\_ President  
 Earnest Lehman Signature of Officer Title

APPROVED BY  
 MIDWEST ENERGY, INC.  
 BOARD OF DIRECTORS  
 DATE

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 65

SCHEDULE LISR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4

which was filed March 3, 2010 October 19, 2011

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Sheet 4 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.

FACILITIES REQUIRED FOR INTERRUPTIONS

Company will provide facilities required to monitor interruptions. At Company's sole discretion, Customer shall be responsible for installation and maintenance of facilities necessary to effectuate requested interruptions.

OTHER TERMS AND CONDITIONS

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

Service hereunder is subject to the Electric Terms and Conditions of the Company. on file with The State Corporation Commission of Kansas.

Effective Month Day Year

By Earnest Lehman Signature of Officer Title President

APPROVED BY MIDWEST ENERGY, INC. BOARD OF DIRECTORS DATE