

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
 Company Wide  
 (Territory to which schedule is applicable)

Index No: 7  
 Schedule: SFS  
 Replacing Schedule: SFS  
 Sheet: 1  
 which was filed: February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**SCHEDULE OF SERVICE FEES**

Applicable for Customer charges under the Company's General Terms and Conditions for Company electric and gas systems currently on file or as re-filed from time to time with the State Corporation Commission of Kansas.

- 1. Temporary Service Fee.....\$50.00
- 2. Meter Reading Fee.....\$13.50  
 Additional Meters, same location.....\$5.00
- 3. Insufficient Funds Charge.....\$30.00
- 4. Insufficient Funds Service Charge.....\$30.00
- 5. Collection Charge.....\$8.00
- 6. Disconnection Charge per Meter.....\$8.00
- 7. Reconnection Charge, First Meter.....\$15.00  
 Additional Meters, same location.....\$5.00
- 8. Meter Test Fee.....\$74.00
- 9. After Hours Reconnection Charge.....\$30.00  
 After Hours Reconnection Charge applies to reconnections conducted outside regular business hours and is in place of the above regular Reconnection Charge. Regular Business Hours are defined as non-holiday weekdays, 8:00 A.M. to 5:00 P.M., Central Time.
- 10. Credit/Debit/ATM Card Fee for each transaction no greater than \$450.00.....\$3.95

Effective: April 1 2007  
 Month Day Year  
 By: *Earnest A. Lehman* President  
 Earnest Lehman - Signature of Officer Title

ADOPTED BY  
 MIDWEST ENERGY, INC.  
 BOARD OF DIRECTORS  
 September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 58  
Schedule: AVG  
Replacing Schedule: Initial  
Sheet: 1  
which was filed:

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

### AD VALOREM TAX SURCHARGE

#### 1. APPLICABILITY.

This rider is applicable to all rate schedules for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a Customer.

#### 2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to the volumetric delivery charge on Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of:

The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's most recent general rate proceeding.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total sales and transportation volumes for all classes (excluding special contracts) in a 12-month period

#### 3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover changes in the real estate and personal property taxes pursuant in K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for gas service and need not be itemized separately on the Customer's bill.
- c. All provisions of this Rider are subject to changes as approved by Midwest Energy, Inc. Board of Directors and revised from time to time.

Effective: January 11 2007  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 59  
Schedule: GIR  
Replacing Schedule: GIR  
Sheet: 1  
which was filed: July 1, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

### GAS INFRASTRUCTURE RIDER

#### APPLICABILITY

The Gas Infrastructure Rider (GIR) is applicable to all rate schedules for service provided under each of the Company's retail and transportation rate schedules except where not permitted under a separately negotiated contract.

#### NET MONTHLY CHARGE

The fixed monthly GIR charge shall be calculated based on the total revenue allocated to each customer class consistent with the allocation in the most recent general rate proceeding. Such monthly charge shall not increase over \$0.40 per residential customer over the base rates following a general rate preceding and not increase more than \$0.40 per residential customer in subsequent updates to the GIR consistent with K.S.A 66-2204 (e) (1).

The GIR monthly charges are set forth in the currently effective Master Tariff.

#### DEFINITIONS AND CONDITIONS

- a. The GIR is intended to recover the costs for gas infrastructure system replacements.
- b. The GIR is a fixed monthly charge and shall be a separate line item on the Customer's bill.
- c. All provisions of the GIR are subject to changes approved by Midwest Energy, Inc. Board of Directors.

Effective: July 1 2016  
Month Day Year

By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 60  
Schedule: Reserved  
Replacing Schedule: Reserved  
Sheet: 1  
which was filed: July 1, 2015

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

Page 60 is Reserved for Future Use.

Effective: October 1 2015  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
K-System  
(Territory to which schedule is applicable)

Index No: 14  
Schedule: RGS  
Replacing Schedule: RGS  
Sheet: 1  
which was filed: April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

## REFORMED GAS SUPPLY (RGS) ADJUSTMENT

### 1. APPLICABILITY

The Reformed Gas Supply Adjustment specified hereunder shall be applied to all natural gas transportation and sales rate schedules applicable to customers in the former KN Energy service areas as they existed on March 31, 1998, or adjacent areas. As used here, the term "adjacent areas" shall mean those areas that KN Energy would reasonably have served absent the sale of distribution properties to Midwest Energy, Inc. (Company). Transportation and sales rate schedules applicable to customers in the areas that Company served prior to March 31, 1998 shall be exempt from this Reformed Gas Supply Adjustment schedule.

### 2. PURPOSE AND USE OF PROCEEDS

The purpose of this adjustment is to resolve gas supply restructuring obligations resulting from FERC Order No. 636. All monies collected under this schedule shall be forwarded to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC. Company shall act only as a billing and collection agent for the Trust. As used herein, "Trust" shall refer to the trust fund previously financed through National Cooperative Services Corporation, or any substitute financial instrument.

### 3. TERM OF ADJUSTMENT

The adjustment shall remain in effect until the principal amount approved in Docket No. 98-MDWG-370-COC and associated financing costs incurred by the Trust have been recovered in full.

### 4. AMOUNT OF ADJUSTMENT

- a. For customers taking transportation service from KN Energy prior to March 31, 1998, and customers served by the Grant County and Tate Irrigation Projects (Commission Docket Nos. 98-KNNG-437-COC and 98-KNNG-471-COC) prior to December 31, 1998, the adjustment per MMBTU shall be:

Effective: January 22 2003  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

ADOPTED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 19, 2016

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
 K-System  
 (Territory to which schedule is applicable)

Index No: 15  
 Schedule: RGS  
 Replacing Schedule: RGS  
 Sheet: 2  
 which was filed: April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**REFORMED GAS SUPPLY (RGS) ADJUSTMENT - cont.**

| <u>Year</u> | <u>TCS</u><br><u>Commercial</u> | <u>TIS</u><br><u>Industrial</u> | <u>TSS</u><br><u>Irrigation</u> | <u>TLS</u><br><u>Livestock</u> |
|-------------|---------------------------------|---------------------------------|---------------------------------|--------------------------------|
| 2002        | \$0.14                          | \$0.14                          | \$0.14                          | \$0.06                         |
| 2003        | \$0.19                          | \$0.19                          | \$0.19                          | \$0.08                         |
| 2004        | \$0.24                          | \$0.24                          | \$0.24                          | \$0.10                         |
| 2005        | \$0.29                          | \$0.29                          | \$0.29                          | \$0.12                         |
| 2006        | \$0.30                          | \$0.30                          | \$0.30                          | \$0.14                         |
| 2007        | \$0.30                          | \$0.30                          | \$0.30                          | \$0.16                         |
| 2008        | \$0.30                          | \$0.30                          | \$0.30                          | \$0.18                         |
| 2009        | \$0.30                          | \$0.30                          | \$0.30                          | \$0.20                         |
| Thereafter  | \$0.30                          | \$0.30                          | \$0.30                          | \$0.20                         |

- b. For all other Customers, including those who migrate from sales rate schedules to transportation rate schedules for the first time after March 31, 1998, the adjustment shall be 40.0 cents per MMBTU.
- c. The amount of adjustment applicable to specific locations may be discounted if, in the Company's sole judgment, such discount is necessary to preserve or secure load.
- d. Company may, at its discretion, temporarily roll back the amount of surcharge to levels no less than existed on January 1, 2002 in the event of extraordinarily high market prices for natural gas.
- e. Except for provisions c. and d. above, the adjustment amount shall only be changed upon application by the Company and approval by the Midwest Energy, Inc. Board of Directors.

Effective: January 22 2003  
 Month Day Year  
 By: *Earnest A. Lehman* President  
 Earnest Lehman - Signature of Officer Title

ADOPTED BY  
 MIDWEST ENERGY, INC.  
 BOARD OF DIRECTORS  
 September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 16  
Schedule: Reserved  
Replacing Schedule: Reserved  
Sheet:  
which was filed: April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

Pages 16-30 are Reserved for Future Use.

Effective: January 22 2003  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

ADOPTED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 19, 2016

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 12  
Schedule: Rate Sheets  
Replacing Schedule: Rate Sheets  
Sheet: 3 & 4  
which was filed: January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**OTHER SCHEDULES AND RESTRUCTURING CHARGES**

- A. Gas Supply Cost Adjustment (GSCA):** The GSCA shall be applied to all sales Customers and is equal to the applicable charges under the GSCA tariff for each system as approved by the Midwest Energy, Inc. Board of Directors.
  
- B. Reformed Gas Supply Adjustment (RGS):** The Reformed Gas Supply Adjustment shall be applied to all transportation and sales rate schedules applicable to Customers in the former KN Energy service areas as they existed on March 31, 1998, or adjacent areas. The purpose of the adjustment is to resolve gas supply restructuring obligations resulting from FERC Order No. 636. The amount of the adjustment by rate schedule is subject to Midwest Energy, Inc. Board of Directors approval with all monies collected forwarded to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC. As used herein, "Trust" shall refer to the trust fund previously financed through National Cooperative Services Corporation, or any substitute financial instrument.
  
- C. Fuel Reimbursement Quantity:** For all Transportation Rate Schedules, the Company shall be entitled to retain a percentage of all therms received for transportation.  
The percentage shall be:  
No charge for Customers served directly from the mainline or distribution laterals upstream of the town border station;  
For Customers served downstream of the town border station the percentage shall be the same as the Company calculated line loss used in its currently approved Gas Supply Coast Adjustment (GSCA).
  
- D. Other Schedules:** Other schedules or riders may apply to these tariffs as approved by the Midwest Energy, Inc. Board of Directors from time to time.
  
- E. Schedule of Special Charges and Fees:** The Schedule of Special Charges and Fees are detailed in Schedule SFS, which details special charges and fees for the entire company.

Effective: October 24 2013  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
October 24, 2013



MIDWEST ENERGY, INC.  
(Name of Issuing Utility)  
Company Wide  
(Territory to which schedule is applicable)

Index No: 13  
Schedule: Reserved  
Replacing Schedule: Reserved  
Sheet: 2  
which was filed: January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

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Effective: October 24 2013  
Month Day Year  
By: *Earnest A. Lehman* President  
Earnest Lehman - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
October 24, 2013