

MIDWEST ENERGY, INC.

Replacing Schedule GSL-TOD Sheet 1

M System  
(Territory to which schedule is applicable)

which was filed June 17, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**FROZEN  
GENERAL SERVICE LARGE – TIME OF DAY  
(Optional Time of Day Rate)**

**AVAILABLE**

At locations on the Company’s existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company’s option, General Service Large–Time of Day may be delivered from a higher voltage. This rate schedule will only be available to customers already receiving service on this rate schedule prior to July 1, 2016.

**APPLICABLE**

To any Customer having a maximum demand during the summer billing period of 25 kW or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single phase, at Company’s standard secondary voltage available from appropriately sized transformer(s). Three phase service may be supplied at the Company’s option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

**Determination of kW Billing Demand**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the off-peak period for the period in which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the off-peak period for the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty (20) kW.

Effective June 1 2016  
Month Day Year  
By *Ernest A. Lehman* President  
Ernest A. Lehman Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
MAY 16, 2016

MIDWEST ENERGY, INC.

Replacing Schedule GSL-TOD Sheet 2

M System

(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

GENERAL SERVICE LARGE – TIME OF DAY (Optional Time of Day Rate)

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

Time of Day Billing Periods

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31. All other hours are off-peak.

Load Shedding

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce demand during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

Alternate Rate (kVA Rate)

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties. In such instances, the kVA demand charges will be ninety (90) percent of the kW demand charges specified above. The energy charge will remain unchanged. Determination of kVA billing demand will be according to the same methodology as determining the kW billing demand. Time of day kVA metering is subject to availability of metering equipment capable of such measurements. Where a minimum billing demand is specified, it will be twenty-two and one quarter (22.25) kVA.

Effective June 17 2013
Month Day Year
By Earnest A. Lehman Signature of Officer
President
Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
JUNE 17, 2013

MIDWEST ENERGY, INC.

Replacing Schedule GSL-TOD Sheet 3

M System  
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

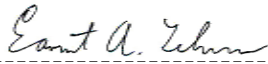
**GENERAL SERVICE LARGE – TIME OF DAY  
(Optional Time of Day Rate)**

**OTHER TERMS AND CONDITIONS**

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding eleven (11) months' actual demand readings of 25 kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. The Customer choosing the optional Time of Day Rate must remain on the rate for one year. Similarly, a Customer that leaves this optional schedule may not return for one year.
3. The Customer may request optional Time and Temperature Service under the General Service Large–Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. The Customer will be charged an additional \$5.00 per month as part of the customer charge to participate in this option.

Once the Customer has elected the Time and Temperature option, it must remain on it for at least one year from the date the optional Time and Temperature service took effect. Similarly, Customer is not eligible to participate in the optional service for one year from the date of withdrawal.

4. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective	June	17	2013
	Month	Day	Year
By			President
	Ernest A. Lehman	Signature of Officer	Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
JUNE 17, 2013