

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 52
Schedule: GSL
Replacing Schedule: GSL
Sheet: 1
which was filed: June 17, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered from a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred sixty (160) kW.

Effective: January 1 2019
Month Day Year
By: Pat Parke President
Pat Parke - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
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Sheet 2 of 2 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred seventy-seven and seven tenths (177.7) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: January 1 2019
Month Day Year
By: Pat Parke President
Pat Parke - Signature of Officer Title

APPROVED BY
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BOARD OF DIRECTORS