

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 50
Schedule: GSM
Replacing Schedule: GSM
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any customer having a maximum demand during the summer billing period of at least 25 kW but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for non-summer billing months is 300 kW.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option

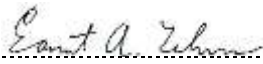
MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty (20) kW.

Effective: June 17 2013
Month Day Year
By:  President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 51
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Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. kVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

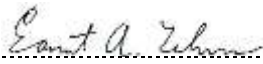
- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty-two and one quarter (22.25) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 25kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: June 17 2013
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BOARD OF DIRECTORS