
SECTION 9 - METERING

A. METERING INSTALLATIONS

If electric metering installations are to be made on premises not previously supplied with electricity by Company, Customers will furnish and install, at their expense, outside metering installations in accordance with Company's plan. Meter, meter receptacles, and any necessary meter poles as determined by the Company will be furnished without charge by Company.

B. SEPARATE METERING

Where Company's Rate Schedules provide for separate metering of different classes of service, customer's wiring will be so arranged that each class of service can be metered separately. No more than one set of service wires will be run to one building or premises for each class of service furnished to the Customer.

C. ADDED CAPACITY REQUIRING METERING CHANGES

If heavy duty equipment and/or appliances that require added capacity for facilities supplying electric service are to be installed on premises previously supplied with electric service by Company, outside metering installation will be provided at Customer's expense and in accordance with Company's standards. Meter and meter receptacles will be furnished without charge by Company.

D. RELOCATION OF METERS

- (1) If changes that involve the replacement or relocation of entrance wires, entrance switches, etc., are to be made in existing wiring installations, outside metering installation will be provided at Customer's expense in accordance with Company's standards. Meter receptacles and meters will be furnished by Company without charge.
- (2) If Customers elect to change the location of meters, the cost will be borne by Customer and will be done in accordance with Company's standards. Meter receptacles and meters will be furnished by Company without charge.
- (3) If in the normal course of providing service, Company desires Customer's meter relocated, such will be done at the expense of Company

E. METER REGISTRATION INTERFERENCE

- (1) If interference with the proper registration of electric meters has been definitely established, outside installation of meters will be made at Customer's expense and in accordance with Company's applicable standards. Meter receptacle and meter will be furnished without charge by Company.
- (2) If interference with proper registration is not established, but if the Company, in pursuance of its plan to gradually transfer all electric meters from the inside to the outside of Customer's house or building, elects to change existing meter installations to outside type, it may be done but at the Company's expense.

F. MULTI-METERING INSTALLATIONS

- (1) The Company will eliminate, on a prospective basis, the practice of providing electric service to more than one Customer in a Multiple Residential Complex through a single metering point. Separate applications for electric service will be made and separate meters installed for each dwelling unit within a Multiple Residential Complex. The meters will be connected to one set of service wires, providing the service wires are of sufficient size to furnish an ample supply to all Customers. Customer's wiring will be so arranged as to permit the installation of Company's meters immediately adjacent to each other.
- (2) Through special permission of the Company, a Multiple Residential Complex may be served through one meter where energy savings can be achieved through the use of energy systems that require master metering.
- (3) Where two or more existing Residential Customers living in separate homes are served through one meter, the respective Rate Schedules will be applicable by multiplying the customer charge by the number of dwelling units or the Company may require each of the services to have a separate meter.
- (4) Master-deduct metering installations in which downstream Customers receive electric service over facilities owned by other Customers may be prohibited by the Company on a prospective basis.

G. COMPLIANCE WITH SAFETY REQUIREMENTS

Service entrance, switch boxes, service cabinets, switches, fuse blocks, meter bases or sockets, conduit, wiring, connections, and other equipment and the installation thereof for the reception and control of electric energy delivered to Customer, will be in accordance with National Electric Safety Code and/or the National Electrical Code of

types approved by the Company and will meet the requirements of the National Board of Fire Underwriters and comply with the state and municipal codes insofar as they apply. In accordance with the ruling of the National Board of Fire Underwriters, meter service boxes, conduits and all wiring apparatus on Customer's premises will be permanently grounded for the Customer's protection.

H. METER SEALS

Seals will be placed on all meters or meter enclosures by Company and such seals will not be broken or disturbed by anyone other than authorized representatives of the Company.

I. METER ACCURACY AND TESTING

- (1) The accuracy and testing of Company's meters will be in accordance with these Terms and Conditions.
- (2) Whenever any test by the Company of a watt-hour meter, while in service or upon its removal from service, will show such meter to have an average error of more than two percent (2%) fast or two percent (2%) slow, the following provisions for the adjustment of the electric service bill will be observed:
 - (a) The error found will be considered for the purpose of these rules to have existed for not more than six (6) months preceding the test or for the time the meter has been in service at the location if less than six (6) months, or from the actual time the meter became damaged if such time can be positively determined and is less than six (6) months prior to the time of the test.
 - (b) If the meter is found to be faster than allowable, the Company will refund to the Customer concerned any overcharge caused thereby during the period of inaccuracy of the meter as defined above. The actual error of the meter and not the difference between the allowable error and the error of the meter as found will be used as the basis for calculating the refund.
 - (c) If the meter is found to under-register, the Company may render a bill to the Customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to one dollar (\$1.00) or more, and all such bills will be conditional upon the Company's not being at fault for allowing the inaccurate meter to remain in service. The Company will in no case render a bill for under-registration where a meter has been found to be slow, unless the

particular meter has been tested in conformity with the provisions of this Section.

- (d) In the case of a non-registering meter that has been read by the Company during the period of non-registration, the Company will not render a bill for estimated consumption extending over more than twice the regular interval between readings.

J. DEMAND METERS

Whenever any tests by the Company of a demand meter while in service or on its removal from service, shows such meter to be more than two percent (2%) in error, the provisions covering the adjustment of charges in the case of service watt-hour meters will be observed insofar as they are applicable. If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter will be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.

K. SPECIAL METER TESTS

In the event a Customer requests the Company to test a meter, the Customer will deposit with the Company a Meter Test Fee as filed in the Schedule of Service Fees (SFS). If the meter is found to be within the accuracy limits established, as referred to in paragraph I (2) of this Section, the entire Meter Test Fee will be retained in order to help defray the Company's expense in testing the meter. In all other cases, the Meter Test Fee will be refunded to the Customer.



Index #: 270
Schedule: ET&C
Replacing Schedule: ET&C
Territory: Company Wide

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Issued By: Pat Placke, Chief Executive Officer

Effective Date: May 1, 2015

Approved or Adopted by Midwest Energy, Inc. Board of Directors: April 20, 2015