

Index #: 57 Schedule: GSH Replacing Schedule: GSH Territory: M

# **GENERAL SERVICE HEATING**

## AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for accounts that would otherwise be General Service Medium or General Service Large accounts. At the Company's option, General Service Heating may be delivered from a higher voltage.

## APPLICABLE

To General Service Large (GSL) accounts utilizing at least 10 kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Account's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event an account's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

## **CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

#### MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

#### MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes, and surcharges.

# DETERMINATION OF BILLING DEMAND

The billing demand will be the highest of A or B below:

- A. The highest average 15-minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average 15-minute kW demand measured during the most recent three billing periods with ending meter reading dates from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive; or
- C. 20 kW.

ssued By: <u>Pathla</u>

Chief Executive Officer

Effective Date: January 1, 2023



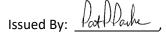
Index #: 58 Schedule: GSH Replacing Schedule: GSH Territory: M

# **GENERAL SERVICE HEATING**

The summer demand rate is effective from June 16<sup>th</sup> through September 15<sup>th</sup> inclusive. The Nonsummer demand rate is effective from September 16<sup>th</sup> through June 15<sup>th</sup> inclusive. When both the summer and non-summer demand rates are effective for a portion of a billing period, the demand rate will be prorated by the ratio of the number of days that fall within the summer and the number of days that fall within the non-summer periods.

# **OTHER TERMS AND CONDITIONS**

- If the power factor at any delivery point is less than 90 percent, Company at its sole discretion may require Customer to install power factor correction equipment at Customer's expense. Determination of power factor shall be under conditions which the Company determines to be normal.
- 2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.



Chief Executive Officer

Effective Date: January 1, 2023