

---

## TRANSMISSION LEVEL SERVICE

### **AVAILABLE**

At locations along the Company's transmission system consisting of facilities operating at or above 34.5 kV.

### **APPLICABLE**

To any Customer taking service directly off the Company's transmission system, metered at transmission level voltage, and having a peak demand of greater than 500 kilowatts (kW) in at least one of the previous billing months or as defined in the Contract for Electric Service.

### **MONTHLY RATE**

Changes equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

### **MINIMUM BILL**

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

### **DETERMINATION OF BILLING DEMAND**

The billing demand will be calculated the highest of the following:

- A. The highest average 15-minute demand measured during the period for which the bill is rendered;
- B. The highest average 15 minute kW or kilovolt-ampere (kVA) demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates from June 1<sup>st</sup> through August 31<sup>st</sup> inclusive; or
- C. 500 kW or 550 kVA.
- D. 50 percent of the contract capacity as stated in the Contract for Electric Service or as determined by Company.

Determinant D is only applicable to accounts with a contract capacity as stated in the Contract for Electric Service or average peak demand of greater than or equal to 1,000 kW. If the Contract for Electric Service is unavailable, the Company will calculate the contract capacity as the average of the account's highest annual kW or kVA demand for the most recent three (3) calendar years.

---

## TRANSMISSION LEVEL SERVICE


### **ADDITIONAL FACILITIES**

If the Company is required to invest in any additional facilities downstream of the transmission system, the additional facilities will be treated as a line extension and an additional facilities charge may be required as determined by line extension policy in the Company's Terms and Conditions.

### **OTHER TERMS AND CONDITIONS**

1. The Customer has the option of choosing either kW or kVA demand billing for an account. The demand billing shall be determined when the application for electric service is made. The demand billing shall be included as part of the Contract for Electric Service. The demand billing shall remain effective for the duration of the Contract for Electric Service. After such time, the demand billing may be changed with the consent of both the Customer and Company. Accounts without a Contract for Electric Service or expired Electric Service may change demand billing with the consent of both the Customer and Company. The Company may require kVA demand billing or power factor corrective equipment installed at the Customer's expense for an account if the account's power factor falls below 90% at any delivery point.
2. The provision of Company-owned transformation equipment to facilitate the Customer taking under this schedule will be negotiated on a case-by-case basis as part of the Contract for Electric Service between the Customer and Company.
3. Transformer losses shall be added to service metered at the low side of the transformer.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the Corporation Commission of Kansas.

---

Issued By:  Chief Executive Office

Effective Date: January 1, 2025

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 18, 2024