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## IRRIGATION SERVICE

### **AVAILABLE**

At locations on the Company's existing delivery system operating at or below 34 kV.

### **APPLICABLE**

To any account which the primary purpose of the service is for irrigation well pumping energy use at any one location where service is taken through one meter at one point of delivery.

### **CHARACTER OF SERVICE**

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer(s). At the Company's option, single phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

### **MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

### **MINIMUM MONTHLY CHARGE**

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

### **DETERMINATION OF kW BILLING DEMAND**

The billing demand kW will be the highest of A or B below:

- A. The highest average 15-minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average 15-minute kW demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter dates from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive.

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## IRRIGATION SERVICE

### OTHER TERMS AND CONDITIONS

1. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
2. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection devices, overload protection devices, starter wiring and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.
3. If the power factor at any delivery point is less than 90 percent, Company at its sole discretion may require Customer to install power factor correction equipment at Customer's expense. Determination of power factor shall be under conditions which the Company determines to be normal.
4. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

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Issued By: Pat Plache, Chief Executive Officer

Effective Date: June 1, 2016

Approved or Adopted by Midwest Energy, Inc. Board of Directors: May 16, 2016