
**FROZEN
IRRIGATION SERVICE – TIME OF DAY**

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers. This rate schedule will only be available to Customers already receiving service on this rate schedule prior to April 17, 2017.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer(s). At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

LOAD SHEDDING

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

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SPECIAL CONDITIONS

- 1) The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- 2) The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

OTHER TERMS AND CONDITIONS

1. If the power factor at any delivery point is less than 90 percent, Company at its sole discretion may require Customer to install power factor correction equipment at Customer's expense. Determination of power factor shall be under conditions which the Company determines to be normal.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company as approved by Midwest Energy, Inc. Board of Directors.

Issued By: Pat Placke, Chief Executive Officer

Effective Date: January 1, 2023

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 17, 2022



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