

IRRIGATION LOAD CONTROL PROGRAM

PURPOSE

The Irrigation Load Control Program (ILCP) is an optional program that allows Customers on the Standard Irrigation Service (IGS) rate schedule to participate in a voluntary dispatchable load control program to reduce the Company's overall system peak demand.

AVAILABILITY

The ILCP is available to Customers on the IGS rate schedule. Customers on the Irrigation Service Time of Day (IGT) rate schedule may elect to participate in the ILCP, however they are required to notify the Company by April 1st prior to the Program Season (Season) to be moved to the IGS rate schedule.

The Company reserves the right to restrict availability based on resource constraints and the amount of enrolled load. Acceptance onto the ILCP will be on a first-come, first-serve basis.

DISPATCHABLE PROGRAM SEASON

The Season is Sunday through Saturday from June 1st through September 30th.

LOAD CONTROL KW

The Load Control kW (LCK) equals the highest Peak Demand (PD) during the Season minus the Average Actual Demand (AAD) during all load control events. Determinants used to calculate adjustments will be derived from billing and meter data.

LOAD CONTROL ADJUSTMENT

The Load Control Adjustment (LCA) shall be issued to Customers on the participating Customer's account statement. The LCA will be issued no later than December 31st following each Season.

The Participation Rate (PR) equals the PD minus the Average Actual Demand (AAD) divided by the PD.

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If PR \geq 75%: LCA equals LCK multiplied by the effective kW rate.

If PR $<$ 75%: no adjustment will be issued for the season.

The effective kW rate may change year to year. Any change to the kW rate will be communicated to participants during the annual signup period prior to the Season.

EVENT PARTICIPATION

Participation in a load control event provides incentive to Customers to curtail load for the entire duration of each load control event to maximize adjustments associated with the ILCP.

It is the sole responsibility of the Customer to shed load, either manually or automatically, during each load control event. The Company will not install, own, operate, or maintain any type of load control equipment.

LOAD CONTROL EVENT PARAMETERS

Load control events issued by the Company to participating Customers are subject to the following criteria:

- Dispatchable Program Season: Sunday through Saturday June 1st through September 30th.
- Available Control Period: Any hours between 1:00 PM to 9:00 PM
- Maximum Control Events (per Season): 20 events.
- Control Frequency: No more than one (1) load control event per day.
- Minimum Notification Time: Two (2) hours prior to a load control event.

CURTAILMENT EVENT COMMUNICATIONS

The Customer will provide the Company with contact information for a minimum of one (1) and a maximum of (5) phone numbers per Customer to deliver text notifications of a control event. Control event communications from Company to Customer will be provided via text message only.

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OTHER TERMS AND CONDITIONS

1. Customers must have acknowledgement of participation in the ILCP submitted by May 15 prior to the start of the Season to be eligible for participation in the upcoming Season. The Customer must provide the number for each account they would like enrolled in the ILCP.
2. Accounts that experience a change in the primary individual or company name on the account between May and December will not be eligible for an LCA.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company as approved by Midwest Energy, Inc. Board of Directors.
4. Customers consent to communication by text message and by opting out of such notification, Customer may not receive curtailment instructions.

Issued By: Pat Danke, Chief Executive Officer

Effective Date: November 17, 2025

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