

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)
Company Wide
 (Territory to which schedule is applicable)

Index No: 62
 Schedule: LISR
 Replacing Schedule: Initial
 Sheet: 1
 which was filed: April 20, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**FROZEN
 OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER**

AVAILABLE

Electric service under the Optional Large Interruptible Service Rider (LISR) is available to Customers otherwise qualified to receive service under the Company's M System Transmission Level Service (TLS), General Service Large (GSL), and General Service Medium (GSM) rate schedules and W System Large Power Contract Service (LP) schedule who contract to receive all or a portion of their load requirements on an interruptible basis. The Company reserves the right to limit participation in the program based on resource availability.

This rate schedule is frozen and will only be available to locations enrolled in the PCR prior to April 17, 2017. At the Company's sole discretion, Customer locations in the process of enrollment prior to that date may be accepted.

APPLICABLE

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having a minimum interruptible load of at least 100 kW (110 kVA).

RATES FOR SERVICE

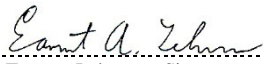
All charges, surcharges, and riders specified in Customer's applicable rate schedule shall apply.

CONTRACT TERM

Service under the LISR is contingent upon execution of a contract for a term based on the Customer's interruptible load as follows:

Contract Year(s)	Interruptible Load (kW/kVA)
One (1) Years	100/110 to 1,000/1,100
Two (2) Years	1,000/1,100 to 3,000/3,300
Three (3) Years	Greater than 3,000/3,300

The initial service date for all contracts shall be June 1st through May 31st (Program Year). Unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the contract, the contract will automatically be renewed for a term based on the Customer's interruptible load as identified in the table above. If either party elects to terminate the contract, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

Effective: May 1 2015
 Month Day Year
 By:  President
 Earnest Lehman - Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 April 17, 2017

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Sheet 2 of 4 Sheets

FROZEN
OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

INTERRUPTION PARAMETERS

The Interruption Season (Season) is every day from June 1st through August 31st from 1:00 P.M. through 9:00 P.M. The maximum duration of an interruption is four (4) hours. There will be a maximum of 20 interruptions during the Season. The Company has the right to provide two (2) hours notice for 12 interruptions and 30 (thirty) minutes notice for eight (8) interruptions.

LISR CREDIT DETERMINATION

The Maximum Allowed Demand (MAD) is the highest demand the Customer is allowed to achieve during an interruption. The Customer must reduce load to no more than the MAD during all scheduled interruptions for the full duration of the interruption. The Customer must agree in writing to the MAD for the initial Program Year. For any change to the MAD in subsequent years, the Customer must provide the Company with 90 days written notice prior to the beginning of a new Program Year. Absent notification, the agreed upon MAD shall remain in effect.

The Contracted Interruptible Capacity (CIC) is the kW (kVA) load that the Customer has contracted with the Company to curtail during an interruption. When initially entering the LISR, the Customer's Average Peak Demand (APD) will be calculated as the average of the read demands from bills with end meter read dates from the previous July, August and September. The CIC will be calculated as the difference between the APD and the MAD. The minimum CIC allowed under this Rider is 100 kW (110 kVA).

The Customer's APD will be updated annually based on the Customer's actual load during the Season. The Updated APD (UAPD) will be calculated as the average of the Customer's highest demands in each calendar month from June 1 through August 31 in the most recent Season based on meter data. The CIC will be recalculated as the UAPD minus the Customer's contracted MAD. The Customer's APD and CIC will be reviewed subsequent to each Season. If there is a greater than 10 percent change in the APD, the CIC will be updated for the next Program Year.

The Customer will receive an LISR Credit for the CIC if the Customer complies with the terms of this Rider. The Interruptible Credit Rate (ICR) per CIC (kW/kVA) is:

Effective: June 1 2016
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By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

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OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

ICR \$/kW/kVA Year	CIC (kW/kVA)
\$48.00/\$43.20	100 to 500/110 to 550
\$60.00/\$54.00	501 to 1,000/551 to 1,100
\$72.00/\$64.80	1,001+/1,101+

The LISR Credit will be calculated by multiplying the CIC times the ICR. The Customer's LISR Credit will be based on the CIC as determined subsequent to the Season based on the Customer's UAPD. The IRC will be based on the CIC subsequent to the Season. The Company will issue the LISR Credit to the Customer on November bills each year as a bill credit.

INTERRUPTION NOTIFICATION

The Customer will provide the Company with contact information for two (2) individuals to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Company will attempt to contact individuals by phone and email.

The Company's notification obligation will be complete if contact has been made with contact(s), if voice mail message has been left in contact's voice mail box(es), and/or an email has been delivered to contact(s).

INTERRUPTION PENALTIES

If the Customer elects not to participate in an interruption when requested by the Company, the Customer will incur the following penalties:

1. For each failure to interrupt, a current month kW (kVA) charge for all kW (kVA) used greater than the MAD that is equal to twice (2 times) the demand charge for the applicable rate schedule;
2. Customer will be billed for one-fourth (1/4) of its annual LISR credits; and
3. If the Customer elects to not participate in two (2) or more interruptions within a Season as requested by the Company, the Customer's LISR Credit will be forfeited.

Effective: May 1 2015
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OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

For determining Customer compliance after an interruption has been initiated by the Company, the first and last 15 minute intervals (Control Period) of each interruption will not be considered. If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period), the Customer will incur a penalty equal to the penalties imposed in 1 and 2 above multiplied by the percentage of minutes the MAD was exceeded during the interruption event (with the exception of the Control Period). If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period) for two (2) or more interruptions within a Season, the Customer will incur a penalty equal to the penalty imposed in 3 above.

FACILITIES REQUIRED FOR INTERRUPTION

The Company will provide facilities required to monitor interruptions. At the Company's sole discretion, the Customer shall be responsible for installation and maintenance of facilities necessary to effectuate requested interruptions.

OTHER TERMS AND CONDITIONS

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

Notwithstanding service interruptions made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions of service caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Act of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state, or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments, or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the LISR and shall not be considered or counted as an allowed interruption under this Rider.

Service hereunder is subject to the Electric Terms and Conditions of the Company.

Effective: May 1 2015
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Earnest Lehman - Signature of Officer Title

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