

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 152
Schedule: NGT&C
Replacing Schedule: NGT&C
Sheet: 1
which was filed: January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SECTION 9 – METERING

A. SEPARATE METERING

Where Company’s Rate Schedules provide for separate metering of different classes of service, service and/or yard lines will be arranged so that each class of service can be metered separately.

B. ADDED CAPACITY REQUIRING METERING CHANGES

If heavy duty appliances or facilities that require added capacity for facilities supplying natural gas service, are to be installed on premises heretofore supplied with natural gas service by Company, additional natural gas capacity on Customer’s side of Point of Delivery will be provided at Customer’s expense and in accordance with Company’s standards. Additional capacity by Company will be furnished pursuant to Sections 8A and/or 8B.

C. RELOCATION OF METERS

(1) If Customers elect to change the location of meters for any reason the cost of such changes, including the cost of replacement or relocation of service and yard lines, will be borne by Customer and will be done in accordance with Company’s standards. (2) If, in the normal course of providing service, Company desires Customer’s meter relocated, such will be done at Company’s expense.

D. MULTI-METERING INSTALLATIONS

(1) The Company will eliminate, on a prospective basis, the practice of providing natural gas service to more than one Customer in a Multiple Residential Complex through a single metering point. Separate Applications for natural gas service will be made and separate meters installed for each dwelling unit within a Multiple Residential Complex. The meters will be connected to one service and/or yard line, provided the line is of sufficient size to furnish an ample supply to all Customers. Service and/or yard lines will be so arranged as to permit the installation of Company’s meters immediately adjacent to each other.

(2) Through special permission of the Company, a Multiple Residential Complex may be served through one meter where energy savings can be achieved through the use of energy systems that require master metering. For the purposes of this Section 9D(2) only, “master meter” shall mean a single meter serving a Multiple Residential Complex, and not those meanings ascribed in Sections 1J(3) and 1J(4).

Effective: May 1 2015
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 20, 2015

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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SECTION 9 – METERING (Continued)

(3) Where two or more existing Residential Customers living in separate homes are served through one meter, the respective Rate Schedules will be applicable by multiplying the Customer charge by the number of dwelling units or the Company may require each of the services to have a separate meter.

E. CHECK AND MASTER METERS

- (1) The Company may install check meters to monitor the performance of downstream distribution networks.
- (2) Line losses indicated by a check meter occurring on a Company-owned distribution network downstream from said meter are not allocated directly to downstream meters.
- (3) Line losses indicated by a spreadable master meter occurring on a Customer-owned distribution network downstream from said meter are spread pro rata by MMBTU to all downstream meters.
- (4) Line losses occurring on a Customer-owned distribution network downstream from a billable master meter are billed to the master meter Customer.
- (5) Compensation for losses occurring downstream from master meters shall be resolved solely between the Customers connected thereto.

F. COMPLIANCE WITH SAFETY REQUIREMENTS

Service lines, yard lines, and all appliances and appurtenances and the installation thereof for the reception and control of natural gas delivered to Customer, will be of types approved by the Company and will meet the requirements of the National Board of Fire Underwriters, and comply with federal, state and municipal codes insofar as they apply.

G. METER SEALS

Seals will be placed on all meters or meter enclosures by Company and such seals will not be broken or disturbed by anyone other than authorized representatives of the Company.

H. METER ACCURACY AND TESTING

- (1) The accuracy and testing of Company's meters will be in accordance with these Terms and Conditions.

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Earnest Lehman - Signature of Officer Title

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SECTION 9 – METERING (Continued)

- (2) Whenever any test by the Company of a natural gas meter, while in service or upon its removal from service, will show such meter to have an average error of more than two percent (2%) fast or two percent (2%) slow, the following provisions for the adjustment of the natural gas service bill will be observed:
- (a) The error found will be considered for the purpose of these rules to have existed for not more than six (6) months preceding the test or for the time the meter has been in service at the location if less than six (6) months, or from the actual time the meter became damaged if such time can be positively determined and is less than six (6) months prior to the time of the test.
 - (b) If the meter is found to be faster than allowable, the Company will refund to the Customer concerned any overcharge caused thereby during the period of inaccuracy of the meter as defined above. The actual error of the meter and not the difference between the allowable error and the error of the meter as found will be used as the basis for calculating the refund.
 - (c) If the meter is found to under-register, the Company may render a bill to the Customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to one dollar (\$1.00) or more, and all such bills will be conditional upon the Company's not being at fault for allowing the inaccurate meter to remain in service. The Company will in no case render a bill for under-registration where a meter has been found to be slow, unless the particular meter has been tested in conformity with the provisions of this Section 9.
 - (d) In the case of a non registering meter which has been read by the Company during the period of non registration, the Company will not render a bill for estimated consumption extending over more than twice the regular interval between readings.

I. SPECIAL METER TESTS

In the event a Customer requests the Company to test a meter, the Customer will deposit with the Company a Meter Test Fee as filed in the Service Fees Rate Schedule (SFS). If the meter is found to be within the accuracy limits established, as referred to in Section 9H(2), the entire Meter Test Fee will be retained in order to help defray the Company's expense in testing the meter. In all other cases, the Meter Test Fee will be refunded to the Customer.

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