

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 75
Schedule: OFS
Replacing Schedule: OFS
Sheet: 1
which was filed: June 17, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer(s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Ten (10) kW.

Effective: January 1 2019
Month Day Year
By: Pat Parke President
Pat Parke - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 76
Schedule: OFS
Replacing Schedule: OFS
Sheet: 2
which was filed: June 17, 2013

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Sheet 2 of 2 Sheets

OIL FIELD SERVICE

MONTHLY RATE (Continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Eleven and one tenth (11.1) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: January 1 2019
Month Day Year
By: Pat Parke President
Pat Parke - Signature of Officer Title

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