

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 90
Schedule: PCR
Replacing Schedule: PCR
Sheet: 1
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

FROZEN PUMP CURTAILMENT RIDER

PURPOSE

The Pump Curtailment Rider (PCR) is an optional schedule that allows irrigation Customers to participate in a dispatchable load curtailment program.

AVAILABILITY

The PCR is available to irrigation customers on the M System Standard Irrigation (IGS) and W System Irrigation (WIR) rate schedules with a curtailable pumping load of 40 horsepower (hp) or more. Customers with pumping loads of 15 to 39 hp may enroll in the PCR for an initial, non-refundable installation fee of \$500.

The Company will determine the Customer's pumping kW load based on the most recent bills with end meter read dates from June 16 through September 15 inclusive. If historical demand data is not available, the Company may estimate the kW load by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

The Company reserves the right to restrict availability based on resource constraints. Availability may be limited by rate schedule or geographic area. Where available, acceptance onto the Rider will be on a first-come, first served basis.

This rate schedule is frozen and will only be available to locations enrolled in the PCR prior to April 17, 2017. At the Company's sole discretion, Customer locations in the process of enrollment prior to that date may be accepted.

DISPATCHABLE PROGRAM SEASON

The Customer and Company will execute a three (3) year Load Control Service Agreement (LCSA) for participation in the PCR. Customers who have not previously entered into an LCSA with the Company and who desire to participate shall sign the LCSA and return it to the Company by April 15. Once executed, the LCSA shall remain in effect unless terminated in writing by the participating Customer or by the Company.

Customers enrolled in the PCR can elect to participate in the PCR Plus option. Customers in the PCR can move on or off the PCR Plus option each year, but must stay on the PCR Plus option through a Season. Leaving the PCR Plus option does not constitute leaving the PCR. Any term commitment for the PCR does not change whether the Customer chooses the PCR Plus option or not.

Effective: May 1 2015
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

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**FROZEN
PUMP CURTAILMENT RIDER**

LOAD CONTROL KW

The Dispatchable Program Season (Season) is Sunday through Saturday from June 1 to August 31. The Load Control kW is the average of the account's peak demands from bills with end meter read dates from June 16 through September 15 inclusive from the previous Season.

LOAD CONTROL SERVICE CREDIT

The Load Control Service Credit (LCSC) shall be issued to the participating Customer as a bill credit to the participating site account. The LCSC will be issued no later than November 30th following each Season. The LCSC is calculated by multiplying the Participation Credit times the Load Control kW. The Participation Credit per Load Control kW based on years of PCR participation is defined in the following table:

<u>Years of Participation</u>	<u>Participation Credit (\$/kW-Year)</u>
1 Year	\$20.00
2-3 Years	\$24.00
> 3 Years	\$28.00
All	\$32.00 (PCR Plus)

LCSC REQUIREMENTS

To be eligible to receive the LCSC the Customer must fulfill at least one (1) of the following requirements:

1. The controlled pump must operate for a minimum of 700 hours during the Season calculated using bills with end meter read dates from June 16 through September 15 inclusive (The Company will calculate run hours by dividing kWh usage by actual demand); or
2. The controlled pump must use a minimum of 20,000 kWh in the Season calculated using bills with end meter read dates from June 16 through September 15 inclusive; or
3. The controlled pump must have been operating at the time of all curtailment notices.

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FROZEN PUMP CURTAILMENT RIDER

EVENT PARTICIPATION

Participation in a curtailment event requires the Customer to curtail pumping load for the entire duration of the event. If the Customer resumes pumping load (with the exception of mechanical failure as determined by the Company) at any time during the event, this will be considered as not participating in the curtailment event. Customers electing to not participate in a curtailment event will forfeit their LCSC for that year. Customers may elect to not participate in three (3) curtailment events within a Season. A Customer who does not participate in more than three (3) curtailment events in a single Season will be terminated from the PCR program and may be required to pay an early termination fee.

LCSR AGREEMENT TERMINATION

If a Customer elects to terminate the LCSA or is required to terminate the LCSA the Customer will be required to pay a termination fee if the termination occurs in years one (1) through three (3) of the Customer's LCSA. The amount of the termination fee will be \$950 if termination is prior to the end of the first Season, \$650 if termination is prior to the end of the second Season, and \$250 if termination is prior to the end of the third Season. After three (3) seasons of participation there is no termination fee.

CURTAILMENT CONDITIONS FOR PCR

The Company shall have the right to dispatch a curtailment for participating Customers according to the following criteria:

- Dispatchable Program Season: Every day from June 1 through August 31.
- Available Curtailment Period: 2:00 PM to 9:00 PM (PCR)/12:00 PM to 9:00 PM (PCR Plus).
- Maximum Curtailment Hours (Season): 80 hours (PCR)/120 hours (PCR Plus).
- Maximum Curtailment Events (Season): 20 events.
- Maximum Curtailment Duration: Four (4) hours (PCR)/Six (6) Hours (PCR Plus).
- Maximum Weekly Curtailments: Four (4) curtailments.
- Curtailment Frequency: No more than one (1) curtailment event per day.
- Minimum Notification Time: Two (2) hours prior to curtailment.

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CURTAILMENT COMMUNICATIONS

The Customer will provide the Company with contact information for a minimum of one (1) individual to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Communications will be made via voice, text, or email messaging depending on the Customer's communication preference.

OTHER TERMS AND CONDITIONS

1. Notwithstanding service curtailments (i.e. a planned interruption) made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Acts of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments; or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions that are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the Pump Curtailment Rider and shall not be considered or counted as a curtailment under this Rider.
2. Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.
3. The load control equipment remains the property of the Company or the Company's contracted provider as specified in their agreement. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating use of such additional equipment.
4. For participants in this program with multiple pumps downstream of a common meter, all pumps must be controlled under this Rider.
5. Service hereunder is subject to the Electric Terms and Conditions of the Company.

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