

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 54
Schedule: GSCA
Replacing Schedule: GSCA
Sheet: 1
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) ~~determined hereunder~~ shall be applied to all sales rate schedules contained in the Company's tariff unless otherwise specifically stated. The GSCA is the Company's ~~Energy Cost Adjustment Clause~~ *purchased gas adjustment clause*.

2. COMPUTATION PERIOD AND FREQUENCY.

The Company will ~~determine~~ *calculate* the GSCA *as the summation of the Gas Supply Cost and the Actual Cost Adjustment* pursuant to paragraphs three through six herein. ~~to be effective during the 12-month period beginning on the anniversary of the first day of the billing period (computation period).~~ *The GSCA will be calculated on a monthly basis. The GSCA effective on the ending meter read date will be used for bill computation.*

3. DETERMINATION OF GAS SUPPLY COST.

The total Gas Supply Cost (GSC) for the period shall be ~~determined~~ *calculated* by summing the *costs for* Purchased ~~Cost Component~~ Gas (*PG*) and ~~the Delivery Cost Component~~ *Upstream Transportation (UT) during the period.*

- a. The ~~Purchase Cost Component PG~~ *component* is equal to the ~~specific system (M, K or T)~~ average composite unit cost to ~~the~~ Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by ~~these~~ customers *within a billing period. The PG cost is calculated monthly.*
- b. The ~~Delivery Cost Component (DCC)~~ *UT component* shall ~~be all include costs~~ to the Company for upstream transportation and storage ~~directly attributable to the specific system (M, K or T).~~ Each month for a 12-month period from January through December (*PGA Year*), Delivery Costs will be allocated between Agricultural and all other classes combined based on the percentage of usage by each class for each month. At the end of the *PGA Year*, total monthly Delivery Costs allocated to each class *Total UT costs from January through December* will be used to calculate the ~~Delivery Cost Upstream Transportation~~ Recovery Factor (*UTRF*). ~~based on the percentage of total usage by each class during the respective PGA Year. A DCFR will be calculated for the Agricultural class and another for~~

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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GAS SUPPLY COST ADJUSTMENT (Continued)

~~all other classes combined based on the preceding methodology.~~ The ~~DCRF's UTRF~~ will remain in effect for the subsequent ~~PGA Year 12-month period~~. At the Company's discretion, the ~~DCRF's UTRF~~ may be recalculated within a ~~PGA Year~~ ~~the 12-month period~~ in the event that there is a significant change in the ~~UT costs DCC~~.

- c. ~~The Purchase PG~~ and ~~Delivery UT~~ costs shall include costs included in FERC accounts 800, 801, 802, 803, 804, 805, 806, and 808 applicable to each system. The Company will separately identify and account for ~~PG demand~~ and ~~UT commodity~~ costs related to each of the above listed gas supply cost categories.

4. PROJECTED GAS COST RATES DETERMINATION.

The projected ~~monthly Gas Supply Cost PG~~ rate will be determined by dividing ~~the projected gas costs PG component costs~~ as defined in paragraph 3a. by the projected ~~monthly sales. normalized annual sales for each class of customer.~~

5. GAS COST ADJUSTMENT AND ACCRUAL.

- a. The Company shall determine on a monthly basis the difference between (1) the actual ~~Gas Supply Cost GSC~~ for the month as determined in accordance with Section 3 and (2) ~~Gas Supply Charge GSC~~ revenues collected during the month ~~determined by multiplying the projected Gas Supply Cost by actual sales for the month.~~
- b. The monthly difference between actual costs and revenues calculated in accordance with the ~~Section 5a. paragraph~~ shall be recorded in Account 191 - Unrecovered Purchased Gas Costs of the Uniform System of Accounts. ~~A positive amount (defined as actual gas cost exceeding projected gas cost) represents an under recovery of costs and will be debited to Account 191.~~

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Pat Parke - Signature of Officer Title President

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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GAS SUPPLY COST ADJUSTMENT (Continued)

c. Annually, the Company will determine ~~a surcharge rate~~ an *Actual Cost Adjustment (ACA)* ~~(positive or negative) to be added to the Gas Supply Charges~~ for the GSC which is *calculated as the difference (if any) between the GSC revenues collected and the actual GSC costs for the preceding 12-month period. The ACA (if any) will be used to determine an Annual Cost Adjustment Factor (ACAF) which is calculated by dividing the GSC balance as included in FERC Account 191 (if any) by the actual sales for the preceding 12-month period. The ACAF will be a charge or credit which will be effective in effect for the next succeeding computation subsequent 12-month period. The surcharge shall equal the balance in Account 191 divided by actual sales for the period.*

6. CAPACITY RELEASE CREDITS

~~Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost GSC rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period. Capacity release credits (if any) will be applied to the UT costs in the month the credit was received.~~

7. GAS HEDGE PROGRAM

~~The Company shall operate its Gas Hedge Program pursuant to the Commission's order in Docket 05 MDWG 1070 HED. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to Customers on each gas system (M, K and T) in the same manner that the Delivery Cost Component of Gas Supply Cost is allocated (Paragraph 3b.). Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.~~

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GAS SUPPLY COST ADJUSTMENT (Continued)

8. LINE LOSS LIMITATIONS.

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment GSCA using the limit value rather than the estimated operating statistic value.

9. REFUND PROVISION.

- a. For the purpose hereof, refunds or a balance in the refund account in excess of 0.03¢ per Therm for purchased gas from suppliers, (including interest from suppliers) received by the Company from charges paid for natural gas resold to its sales customers, shall be refunded to such customers as a reduction in the GSCA their Gas Supply Cost Adjustment. Within ninety (90) days of the receipt of a refund in excess of 0.03¢ per Therm for purchased gas from all suppliers or the balance reaching the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, the Company will make effective the appropriate adjustment to the GSCA Gas Supply Cost Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.
- b. The refund adjustment per Therm shall be determined by dividing the appropriate refund amount for these customer classes, including interest received from suppliers, by the estimated Therm sales to such classes included each specific system on referenced in Paragraph 3b. The amount of the unit refund adjustment shall be computed to the nearest 0.0001 cent per Therm.
- c. The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.
- d. After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective customer classes, shall be determined and said difference (debit or credit) be retained in the refund account(s) until such time as a subsequent refund is received from such suppliers. The balance in said refund account(s) shall be added to any subsequent refund before computing a new refund adjustment.

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MIDWEST ENERGY, INC.
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GAS SUPPLY COST ADJUSTMENT (Continued)

- e. In the event refunds received during the year from the Company's suppliers is less than the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, for the above-enumerated customer classes combined, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of 0.03¢ per Therm for purchased gas from all suppliers before commencing a subsequent refund as hereinabove provided.

10. **EXTRAORDINARY COST RECOVERY**

In the event that extraordinary gas supply costs are incurred due to an abnormal weather event that would cause extreme customer rate impacts if recovered through the GSCA, at the discretion of the Company such costs may be collected through a recovery mechanism separate of the GSCA. The amount to be collected, recovery period, and resulting rate(s) shall require approval by Midwest Energy's Board of Directors.

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Month Day Year
By: President
Pat Parke - Signature of Officer Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 7
Schedule: SFS
Replacing Schedule: SFS
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SCHEDULE OF SERVICE FEES

Applicable for Customer charges under the Company's General Terms and Conditions for Company electric and gas systems currently on file or as re-filed from time to time with the State Corporation Commission of Kansas.

1. Temporary Service Fee.....\$50.00
2. Meter Reading Fee.....\$13.50
- Additional Meters, same location.....\$5.00
3. Insufficient Funds Charge.....\$30.00
4. Insufficient Funds Service Charge.....\$30.00
5. Collection Charge.....\$8.00
6. Disconnection Charge per Meter.....\$8.00
7. Reconnection Charge, First Meter.....\$15.00
- Additional Meters, same location.....\$5.00
8. Meter Test Fee.....\$74.00
9. After Hours Reconnection Charge.....\$30.00
- After Hours Reconnection Charge applies to reconnections conducted outside regular business hours and is in place of the above regular Reconnection Charge. Regular Business Hours are defined as non-holiday weekdays, 8:00 A.M. to 5:00 P.M., Central Time.
10. Credit/Debit/ATM Card Fee for each transaction no greater than \$450.00.....\$3.95

Effective:.....
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By:..... President
Pat Parke - Signature of Officer Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
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4. Insufficient Funds Service Charge.....\$30.00
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6. Disconnection Charge per Meter.....\$8.00
7. Reconnection Charge, First Meter.....\$15.00
Additional Meters, same location.....\$5.00
8. Meter Test Fee.....\$74.00
9. After Hours Reconnection Charge.....\$30.00
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By:.....
Par Parke - Signature of Officer President Title

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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INDEX OF COMMUNITIES SERVED BY K SYSTEMS

Agra	Herndon	Norton
Albert	Hill City	Oakley
Almena	Holcomb	Oberlin
Atwood	Horace	Palco
Bird City	Hoxie	Park
	Hudson	
Bogue	Ingalls	Phillipsburg
Brewster	Kensington	Plainville
Cedar	Kirwin	Quinter
Colby	Lakin	Rexford
Collyer	Leoti	Rush Center
Damar	Logan	St. Francis
Deerfield	Long Island	Scott City
Dighton	Marienthal	Selden
Edson	McDonald	Selkirk
Gaylord	Menlo	Shallow Water
Gem	Modoc	Sharon Springs
Glade	Monument	Speed
Grainfield	Munjoy	Stockton
		Susank
Grinnell	Natoma	Tribune
		Zurich
Healy	Norcatur	

INDEX OF COMMUNITIES SERVED BY M SYSTEM

Ellis	Ogallah
Hays	Wakeeney
Hudson	

INDEX OF COMMUNITIES SERVED BY T SYSTEM

Dorrance
Wilson
Pawnee Rock

Effective:
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By: President
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MIDWEST ENERGY, INC.
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TERRITORY DEFINITIONS

K System – Territory served by KN Energy prior to March 31, 1998 plus areas adjacent to the original K System for which Midwest Energy subsequently received or will receive certificates to serve.

M System – Territory served by Midwest Energy prior to the acquisitions of territory from KN Energy and Twin County Gas Company, plus areas previously served by the City of Hudson. The M System also includes areas previously served by Producers Gas Equities and Rural Gas Equities. The M System shall also include areas adjacent to the original M System or its components for which Midwest Energy subsequently receives certificates to serve.

T System – Territory served by Twin County Gas Company prior to October 23, 1997. The T System shall also include areas adjacent to the original T System for which Midwest Energy subsequently receives certificates to serve, *and the city of Pawnee Rock*.

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By: President
Pat Parke - Signature of Officer Title

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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Schedule: Rate Sheets
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OTHER SCHEDULES AND RESTRUCTURING CHARGES

- A. Gas Supply Cost Adjustment (GSCA):** The GSCA shall be applied to all sales Customers and is equal to the applicable charges under the GSCA tariff for each system as approved by the Midwest Energy, Inc. Board of Directors.
- B. Reformed Gas Supply Adjustment (RGS):** The Reformed Gas Supply Adjustment shall be applied to all transportation and sales rate schedules applicable to Customers in the former KN Energy service areas as they existed on March 31, 1998, or adjacent areas. The purpose of the adjustment is to resolve gas supply restructuring obligations resulting from FERC Order No. 636. The amount of the adjustment by rate schedule is subject to Midwest Energy, Inc. Board of Directors approval with all monies collected forwarded to the Trust authorized by the Commission in Docket No. 98 MDWG-370-COC. As used herein, "Trust" shall refer to the trust fund previously financed through National Cooperative Services Corporation, or any substitute financial instrument.
- C. Fuel Reimbursement Quantity:** For all Transportation Rate Schedules, the Company shall be entitled to retain a percentage of all therms received for transportation.
The percentage shall be:
No charge for Customers served directly from the mainline or distribution laterals upstream of the town border station;
For Customers served downstream of the town border station the percentage shall be the same as the Company calculated line loss used in its currently approved Gas Supply Coast Adjustment (GSCA).
- D. Other Schedules:** Other schedules or riders may apply to these tariffs as approved by the Midwest Energy, Inc. Board of Directors from time to time.
- E. Schedule of Special Charges and Fees:** The Schedule of Special Charges and Fees are detailed in Schedule SFS, which details special charges and fees for the entire company.

Effective:
Month Day Year
By: President
Pat Parke - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K-System
(Territory to which schedule is applicable)

Index No: 14
Schedule: RGS
Replacing Schedule: RGS
Sheet: 1
which was filed: April 27, 1998

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REFORMED GAS SUPPLY (RGS) ADJUSTMENT

1. APPLICABILITY

The Reformed Gas Supply Adjustment specified hereunder shall be applied to all natural gas transportation and sales rate schedules applicable to customers in the former KN Energy service areas as they existed on March 31, 1998, or adjacent areas. As used here, the term "adjacent areas" shall mean those areas that KN Energy would reasonably have served absent the sale of distribution properties to Midwest Energy, Inc. (Company). Transportation and sales rate schedules applicable to customers in the areas that Company served prior to March 31, 1998 shall be exempt from this Reformed Gas Supply Adjustment schedule.

2. PURPOSE AND USE OF PROCEEDS

The purpose of this adjustment is to resolve gas supply restructuring obligations resulting from FERC Order No. 636. All monies collected under this schedule shall be forwarded to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC. Company shall act only as a billing and collection agent for the Trust. As used herein, "Trust" shall refer to the trust fund previously financed through National Cooperative Services Corporation, or any substitute financial instrument.

3. TERM OF ADJUSTMENT

The adjustment shall remain in effect until the principal amount approved in Docket No. 98-MDWG-370-COC and associated financing costs incurred by the Trust have been recovered in full.

4. AMOUNT OF ADJUSTMENT

- a. For customers taking transportation service from KN Energy prior to March 31, 1998, and customers served by the Grant County and Tate Irrigation Projects (Commission Docket Nos. 98-KNNG-437-COC and 98-KNNG-471-COC) prior to December 31, 1998, the adjustment per MMBTU shall be:

Effective: January 22 2003
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K-System
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which was filed: April 27, 1998

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REFORMED GAS SUPPLY (RGS) ADJUSTMENT - cont.

	TCS	TIS	TSS	TLS
<u>Year</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Irrigation</u>	<u>Livestock</u>
2002	\$0.14	\$0.14	\$0.14	\$0.06
2003	\$0.19	\$0.19	\$0.19	\$0.08
2004	\$0.24	\$0.24	\$0.24	\$0.10
2005	\$0.29	\$0.29	\$0.29	\$0.12
2006	\$0.30	\$0.30	\$0.30	\$0.14
2007	\$0.30	\$0.30	\$0.30	\$0.16
2008	\$0.30	\$0.30	\$0.30	\$0.18
2009	\$0.30	\$0.30	\$0.30	\$0.20
Thereafter	\$0.30	\$0.30	\$0.30	\$0.20

- b. For all other Customers, including those who migrate from sales rate schedules to transportation rate schedules for the first time after March 31, 1998, the adjustment shall be 40.0 cents per MMBTU.
- c. The amount of adjustment applicable to specific locations may be discounted if, in the Company's sole judgment, such discount is necessary to preserve or secure load.
- d. Company may, at its discretion, temporarily roll back the amount of surcharge to levels no less than existed on January 1, 2002 in the event of extraordinarily high market prices for natural gas.
- e. Except for provisions c. and d. above, the adjustment amount shall only be changed upon application by the Company and approval by the Midwest Energy, Inc. Board of Directors.

Effective: January 22 2003
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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CANCEL

Effective: January 22 2003
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
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which was filed: July 1, 2014

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GAS INFRASTRUCTURE RIDER

APPLICABILITY

The Gas Infrastructure Rider (GIR) is applicable to all rate schedules for service provided under each of the Company's retail and transportation rate schedules except where not permitted under a separately negotiated contract.

NET MONTHLY CHARGE

The fixed monthly GIR charge shall be calculated based on the total revenue allocated to each customer class consistent with the allocation in the most recent general rate proceeding. Such monthly charge shall not increase over \$0.40 per residential customer over the base rates following a general rate preceding and not increase more than \$0.40 per residential customer in subsequent updates to the GIR consistent with K.S.A 66-2204 (e) (1).

The GIR monthly charges are set forth in the currently effective Master Tariff.

DEFINITIONS AND CONDITIONS

- a. The GIR is intended to recover the costs for gas infrastructure system replacements.
- b. The GIR is a fixed monthly charge and shall be a separate line item on the Customer's bill.
- c. All provisions of the GIR are subject to changes approved by Midwest Energy, Inc. Board of Directors.

Effective: July 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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AD VALOREM TAX SURCHARGE

1. APPLICABILITY.

This rider is applicable to all rate schedules for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a Customer.

2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to the volumetric delivery charge on Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of:

The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's most recent general rate proceeding.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total sales and transportation volumes for all classes (excluding special contracts) in a 12-month period

3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover changes in the real estate and personal property taxes pursuant in K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for gas service and need not be itemized separately on the Customer's bill.
- c. All provisions of this Rider are subject to changes as approved by Midwest Energy, Inc. Board of Directors and revised from time to time.

Effective: January 11 2007
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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Index No: 58
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GAS COST OF SERVICE RIDER

APPLICABILITY

The Gas Cost of Service Rider (GCSR) is applicable to all rate schedules for service provided under each of the Company's retail and transportation rate schedules except where not permitted under a separately negotiated contract.

PURPOSE

The purpose of this Rider is to conduct an annual review of natural gas infrastructure investment and expenses in order to adjust rates to reflect the current cost of providing reliable and safe natural gas utility service to the Company's customers.

BASIS OF CHARGE

The Gas Cost of Service (GCS) shall be updated annually for the most recent calendar year consistent with the cost of service and revenue requirement models used in the most recent general rate study as approved by Midwest Energy's Board of Directors. The difference between the GCS in the most recent calendar year and the Base GCS derived in the most recent general rate study shall be the Incremental GCS (IGCS). The IGCS shall not exceed \$900,000 for a calendar year. The IGCS allocated to each rate class shall be calculated by using the class revenue allocation methodology consistent with the that used in the most recent general rate study. The GCS monthly charge for each rate class shall be determined by dividing the IGCS allocated to each rate class by the annual average number of meters in the respective rate class from the most recent calendar year.

MONTHLY CHARGE

The GCS charge shall be a fixed monthly charge and presented as a separate line item on the Customer's bill. The GCS monthly charges are set forth in the Company's Natural Gas Master Tariff.

Effective:
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By: President
Pat Parke - Signature of Officer Title

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GAS COST OF SERVICE RIDER

ANNUAL REVIEW

Each year prior to the effective date of the GCS charge, Midwest Energy's Board of Directors shall review the GCS for the most recent calendar year.

GENERAL RATE STUDY TIMING REQUIREMENT

After a period of no more than 60 months from the approval date of the most recent general rate study the Company is required to receive approval of a new general rate study or the GCS class monthly charges shall remain at the GCS monthly class charge as effective in the 60th month after the most recently approved general rate study until a new general rate study is approved.

DEFINITIONS AND CONDITIONS

All provisions of this Rider are subject to changes approved by Midwest Energy, Inc. Board of Directors.

Effective:
Month Day Year

By: President
Pat Parke - Signature of Officer Title

**APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS**

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

Index No: 66
Schedule: FCI
Replacing Schedule: FCI
Sheet: 1
which was filed: October 1, 2016

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential rate.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$45.00 per month, plus \$0.240 per MMBTU, plus the applicable GSCA, plus applicable adjustments and surcharges.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$55.00 per month, plus \$0.240 per MMBTU, plus applicable adjustments and surcharges.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

Effective: October 1 2016
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

Index No: 67
Schedule: FCI
Replacing Schedule: FCI
Sheet: 2
which was filed: January 22, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT (Continued)

CAPITAL ADDITIONS

Costs for capital improvements made subsequent to initial construction that benefit the project at large will be recovered from all connected Customers and will be in addition to rates set forth above. Customers requesting system additions that do not benefit the project at large will be responsible for the costs of those improvements through the usual line extension policy.

NON-TYPICAL LOADS AND CONTRACTS

Company may provide service to non-typical loads such as compressor stations, processing plants and industrial customers at negotiated rates if required to secure and retain load on project facilities. Negotiated rates shall be within maximum and minimum rates specified in Company's approved standard tariffs for similar loads. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

NON-PARTICIPATING CUSTOMERS

Customers adjacent to project facilities who decline to take service at the rates set forth above may, at Company's option, be served at Company's standard tariffs for the duration of said load. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

Effective: October 1, 2016
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

Index No: 68
Schedule: FCI
Replacing Schedule: FCI
Sheet: 3
which was filed: January 22, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT (Continued)

OTHER TERMS AND CONDITIONS

1. Service hereunder is subject to the following schedules as adopted by Midwest Energy, Inc. Board of Directors and as they may be amended or superseded.
 - a. Natural Gas Terms and Conditions (Schedule NGT&C)
 - b. Distribution Transportation General Terms and Conditions (Schedule GT&C)
 - c. Distribution Transportation Service (Schedule DTS), except the rates for service specified therein.
2. The intent of this special tariff is to ensure that customers who pay for these project facilities do not contribute to the recovery of capital costs on the balance of the Company's distribution system. Any rate change contemplated herein shall be viewed in this context and is subject to approval of Midwest Energy, Inc. Board of Directors.
3. Unless otherwise specified herein, terms and conditions of the original Irrigation Project Service Agreement shall remain in effect.
4. Company shall allocate \$0.04 per MMBTU collected from Non-Residential Customers to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC to resolve gas supply restructuring obligations.

Effective: October 1 2016
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

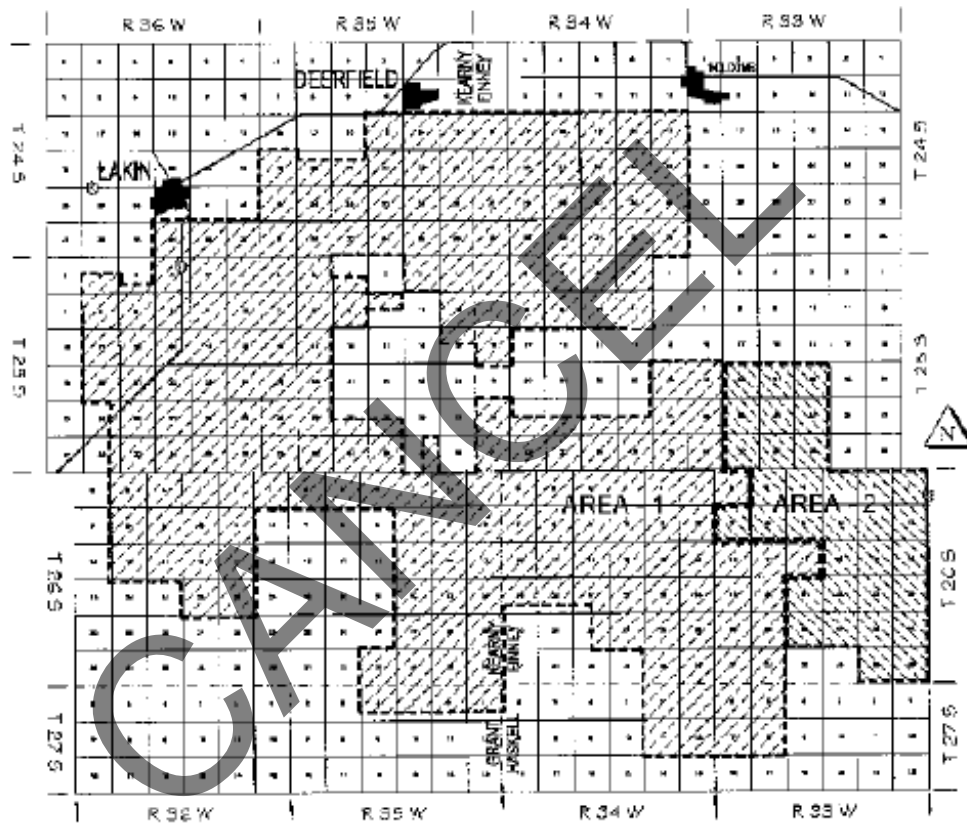
Index No: 69
Schedule: FCI
Replacing Schedule: FCI
Sheet: 4
which was filed: January 22, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT (Continued)

RATE AREAS -- Schedule FCI is available within boundaries denoted by the dashed lines on the map below.



Effective: October 1, 2016
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
September 19, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 115
Schedule: NGT&C
Replacing Schedule: NGT&C
Sheet: 4
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECTION 3 – CREDIT AND SECURITY DEPOSIT REGULATIONS (Continued)

(c) For nonresidential customers, the Company may accept a surety bond, irrevocable letter of credit or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of non payment.

B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND

- (1) For residential and small non residential customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months bills, *but at minimum shall be \$100.00*. If the Customer has been documented to have obtained natural gas service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one month's average use may be assessed. The Company will inform the Customer of and permit payment of any required residential or small commercial customer's deposit in equal installments over a period of at least four (4) months.
- (2) For other than residential or small non residential customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills, *but at minimum shall be \$100.00*. If the Customer has been documented to have obtained natural gas service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one month's largest usage may be assessed. The security deposit of Customers other than residential or small non residential customers will be payable in full at the time of application or upon notice as provided in Section 3A.
- (3) For purposes of establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of service, and consumption patterns of other similar customers.
- (4) Security deposits will be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address, the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of security deposit will be governed by Section 5A.(1).

Effective:
Month Day Year
By: President
Pat Parke - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 217
Schedule: ET&C
Replacing Schedule: ET&C
Sheet: ALL
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 66 Sheets

- (b) The Company may accept the written guarantee of any responsible party or obtain a letter of credit as surety for a residential customer service account.
- (c) For nonresidential customers, the Company may accept a surety bond, irrevocable letter of credit or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of non payment.

B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND

- (1) For residential and small non residential customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months' bills, *but at minimum shall be \$100.00*. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one (1) month's average use may be assessed. The Company will inform the Customer of and permit payment of any required residential or small non residential customer's deposit in equal installments over a period of at least four (4) months.
- (2) For other than residential or small non residential customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills, *but at minimum shall be \$100.00*. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one months' largest usage may be assessed. The security deposit of Customers other than residential or small non residential customers will be payable in full at the time of application or upon notice as provided in Section 3A.
- (3) For purposes of establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of service, and consumption patterns of other similar customers.
- (4) Security deposits will be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address, the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of security deposit will be governed by Section 5A.(1).

Effective:
Month Day Year
By: President
Pat Parke - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 202
Schedule: DTTC
Replacing Schedule: GT&C
Sheet: 1
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 28 Sheets

DISTRIBUTION TRANSPORTATION SERVICE TERMS AND CONDITIONS

Distribution transportation service is the movement of Customer-owned gas through Midwest Energy, Inc.'s ("Company or "Company's") distribution facilities.

SECTION 1 – DEFINITIONS

- A. **Agent or Customer's Agent** is a person, partnership, public/private firm, or corporation authorized by Customer to perform natural gas procurement services, including but not limited to commodity procurement, delivery to the Company's distribution system, and balancing conducted on the Customer's behalf. Customer may act as his own Agent, however all Agents must meet criteria established under Section 15-Requirements and Responsibilities for Distribution Transportation Service.
- B. **Aggregation Area** means the combination of volumes delivered within geographic, operational, administrative, and/or other relevant portions of the Company's gas distribution system.
- C. **Approved Daily Nomination** is that volume of gas which Company has approved to be delivered on a particular day.
- D. **Balance** and **Balancing** means the Customer or Agent's obligation to cause deliveries to equal receipts, with due consideration given to Fuel Reimbursement Quantities.
- E. **British Thermal Unit (Btu)** is the amount of energy required to increase the temperature of one (1) pound of water one (1) degree Fahrenheit at fifty-nine (59) degrees Fahrenheit.
- F. **Business Day** means a period of twenty-four (24) consecutive hours, beginning 8:00 a.m. (prevailing Central Time) on any calendar day and ending at 8:00 a.m. (prevailing Central Time) on the following calendar day, excluding **Saturday**, **Sundays**, and holidays.
- G. **Capacity** means the maximum gas volume which any particular segment of the Company's system is capable of carrying under then current operating conditions.
- H. **Code of Conduct** means the document describing the obligations and responsibilities of Customers' Agents participating in the Distribution Transportation program.
- I. **Commodity Charge** means that portion of the amount to be paid monthly by the Customer for natural gas based upon the quantity of gas delivered to the Customer.
- J. **Company-used Gas** means the quantity of gas consumed by Company for purposes of its gas operations.

Effective:.....
Month Day Year
By:.....
Pat Parke - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 205
Schedule: DTTC
Replacing Schedule: GT&C
Sheet: 1
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 28 Sheets

SECTION 2 – AVAILABILITY

Distribution transportation service is available for any party (“Customer”) when:

- A. Customer has elected to be served under the Distribution Transportation Service tariff;
- B. Customer has contracted with a Company-qualified Agent to provide their natural gas needs. This Agent will be responsible for arranging the delivery of natural gas for Customer into the Company’s distribution facilities.
- C. Customer has completed, executed, and submitted a Transportation Affidavit to Company setting forth Customer’s election:
 - a. to utilize Distribution Transportation Service;
 - b. of selected Agent; and
 - c. of selected monthly billing option.
- D. Such service can be performed without any construction of facilities or other necessary investment by Company unless Company has waived in a nondiscriminatory manner this requirement in writing.
- E. Distribution Transportation Service is not available to residential Customers.
- F. *As of March 1, 2021, the Distribution Transportation Service tariff is frozen to all customer classes with the exception of the Agriculture (Irrigation and Grain Dryer) class.*

SECTION 3 - APPLICABILITY AND CHARACTER OF SERVICE

- A. Such distribution transportation service shall be provided to the extent interstate/intrastate pipeline capacity is available. Customer or Customer’s Agent will be responsible for obtaining capacity from the appropriate interstate/intrastate pipeline.
- B. Company is not obligated to deliver transportation gas on any day that such gas is not received from the transporting pipeline, but may do so, at its sole discretion, to the extent that such volumes are available.

SECTION 4 - ADDITIONAL FACILITIES, EXPANSION AND EXTENSIONS

Company policy regarding additional facilities, installations, or line extensions to meet new or expanded gas loads will be the same as the Company Distribution Extension Policy included in Section 8 of the Natural Gas Terms & Conditions.

Effective: _____
Month Day Year
By: _____
Pat Parke - Signature of Officer Title President

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master TariffSheet 1

Company Wide

Territory to Which Schedule is Applicable

Which was Effective

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 2 Sheets

<u>RATE SCHEDULE</u>		<u>Delivery Rates</u>	<u>Adjustments & Surcharges</u>	<u>Adjustments & Surcharge Rates</u>	<u>Billing Units</u>
<u>Residential Sales - Company Wide - (KN001, RTGS, TCRTG)</u>					
Customer Charge	\$19.00	\$18.00	GIR	\$1.42	\$/Month
Commodity Delivery Charge	\$0.160000	\$0.135792	AVG-(Included)	\$0.000792	\$/Therm
			GSCA	Varies Monthly	\$/Therm
			GCSR	\$0.00	\$/Month
<u>Commercial Sales - Company Wide - (KN002, CTGS, TCCTG)</u>					
Customer Charge	\$33.00	\$27.00	GIR	\$4.73	\$/Month
Commodity Delivery Charge	\$0.115500	\$0.108792	AVG-(Included)	\$0.000792	\$/Therm
			GSCA	Varies Monthly	\$/Therm
			GCSR	\$0.00	\$/Month
<u>Oil Field Sales - M System - (OGTS)</u>					
Customer Charge	\$19.00	\$60.00	GIR	\$21.49	\$/Month
Commodity Charge	\$0.180000	\$0.090792	AVG-(Included)	\$0.000792	\$/Therm
			GSCA	Varies Monthly	\$/Therm
<u>Agricultural Sales - Company Wide - (KN003, KN011, IRGTS) ¹</u>					
Customer Charge	\$60.00	\$45.00	GIR	\$16.57	\$/Month
Commodity Delivery Charge (Non-winter) ²	\$0.100000	\$0.090792	AVG-(Included)	\$0.000792	\$/Therm
Commodity Delivery Charge (Winter) ³	\$0.160000	\$0.135792	GSCA	Varies Monthly	\$/Therm
			GCSR	\$0.00	\$/Month
<u>Industrial Service Sales - Company Wide - (KN005, IGTS)</u>					
Customer Charge	\$290.00	\$215.00	GIR	\$157.420000	\$/Month
Commodity Delivery Charge	\$0.072000	\$0.084792	AVG-(Included)	\$0.000792	\$/Therm
			GSCA	Varies Monthly	\$/Therm
			GCSR	\$0.00	\$/Month

¹ Includes grain dryers and irrigation.² Non-winter months includes dates from March 16 through December 15.³ Winter months include dates from December 16 through March 15.

Effective

By



Pat Parke - Signature of Officer

President

Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.

Schedule Master TariffReplacing Schedule Master TariffSheet 2

Company Wide

Territory to Which Schedule is Applicable

Which was Effective

No supplement or separate understanding shall modify the tariff as shown

Sheet 2 of 2 Sheets

<u>RATE SCHEDULE</u>		<u>Delivery Rates</u>	<u>Adjustments & Surcharges</u>	<u>Adjustments & Surcharges Rates</u>	<u>Billing Units</u>
<u>Commercial Transport - Company Wide - (KT871, KT371, GTCTM)</u>					
Customer Charge	\$48.00	\$37.00	GIR	\$4.73	\$/Month
Commodity Delivery Charge	\$0.115500	\$0.108792	AVG (Included)	\$0.000792	\$/Therm
			GCSR	\$0.00	\$/Month
<u>Oil Field Transport - M System - (GTOTM)</u>					
Customer Charge		\$70.00	GIR	\$21.49	\$/Month
Commodity Charge		\$0.090792	AVG (Included)	\$0.000792	\$/Therm
<u>Agricultural Transport - Company Wide - (KT872, KT372, KT435, KT335)</u>					
Customer Charge	\$75.00	\$55.00	GIR	\$16.57	\$/Month
Commodity Delivery Charge (Non-winter) ²	\$0.100000	\$0.090792	AVG (Included)	\$0.000792	\$/Therm
Commodity Delivery Charge (Winter) ³	\$0.160000	\$0.135792	GCSR	\$0.00	\$/Month
<u>Industrial Service Transport - Company Wide - (KT874, KT374, GTLTM)</u>					
Customer Charge	\$360.00	\$285.00	GIR	\$157.42	\$/Month
Commodity Delivery Charge	\$0.072000	\$0.084792	AVG (Included)	\$0.000792	\$/Therm
			GCSR	\$0.00	\$/Month
<u>Livestock Transport - K System - (KT873, KT373)</u>					
Customer Charge	\$360.00	\$285.00	GIR	\$157.42	\$/Month
Commodity Delivery Charge	\$0.058500	\$0.044792	AVG (Included)	\$0.000792	\$/Therm
			GCSR	\$0.00	\$/Month

¹Non-winter months includes dates from March 16 through December 15.²Winter months include dates from December 16 through March 15.

Effective

By



President

Pat Parke - Signature of Officer

Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS