

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 146
Schedule: AMI
Replacing Schedule: Initial
Sheet: 1
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

AMI CONVERSION RIDER

APPLICABLE

The Automated Metering Infrastructure (AMI) Conversion Rider is applicable to the Master Tariff and all rate schedules that include any of these components: a) demand charges, b) power factor billing (whether in the form of kVA or kVAR units of measurement) or other power factor adjustments, or c) time and temperature-determined rate differentials or demand determination.

EFFECTIVENESS OF TARIFF PROVISIONS

Provisions set forth herein shall take precedence over currently effective rate schedules and be used for monthly bill calculation. The terms of this AMI Conversion Rider shall take effect on an account-by-account basis as automated electric meters and supporting systems and processes are placed into service and become functional with respect to collection of billing data.

METER DEMAND INTERVAL

Time intervals for metered demand shall be fifteen (15) minutes in duration for three-phase meters and one (1) hour in duration for single-phase meters.

DEMAND MEASUREMENT AND BILLING

The unit of measurement for demand shall be kilovolt-ampere (kVA) for three-phase service and kilowatt (kW) for single-phase service. When rate schedules allow for determination of billing demand in both kW and kVA units, the kVA provisions shall apply to three-phase service. If any rate schedule parameter or threshold is expressed only in terms of kW magnitude for three-phase service, the corresponding kVA value shall be the kW value divided by 0.9.

DEMAND CHARGE

If the demand charge for any rate schedule is not stated in \$/kVA for three-phase service, the charge in \$/kVA shall be equal to the stated charge in \$/kW times 0.9.

TIME AND TEMPERATURE RATE PROVISIONS

~~The combination of time and local temperature measurement for designation of rate values shall be superseded by the combination of temperatures from regional weather stations and implementation of radio-controlled switches. Customers served under an optional M System Time and Temperature rate will be automatically placed on the applicable M System Time of Day rate as AMI meters are installed. At the Customers request, the Customer may choose to receive service under a different applicable rate schedule.~~

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 147
Schedule: AMI
Replacing Schedule: Initial
Sheet: 2
which was filed:

No supplement or separate understanding
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Sheet 2 of 2 Sheets

AMI CONVERSION RIDER

ANNUAL SERVICE RATE PROVISIONS

Customers billed annually on the Company Wide Non-Domestic Annual Service rate or M System Incidental Irrigation Annual Service will be automatically placed on the General Service Small rate on the applicable system (M System or W System) as AMI meters are installed.

CONFLICTING PROVISIONS

In the event of conflicts between the terms of this Rider, the applicable rate schedule and the Electric Terms and Conditions, all subject to approval by Company's Board of Directors, this Rider shall take precedence.

MANAGEMENT DISCRETION

In the event implementation of the AMI System prevents strict application of this Rider or applicable rate schedules, Company Management shall proceed with implementation in a manner consistent with the spirit of this Rider and bring the matter to the attention of the Board of Directors.

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 136
Schedule: TDC
Replacing Schedule: TDC
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

TRANSMISSION DELIVERY CHARGE

AVAILABLE

The Transmission Delivery Charge (TDC) is applicable to the Company's retail electric rate schedules and special contracts where specifically identified. The TDC ~~is the unbundled rate for Company owned transmission service and~~ appears as a separate line item on the customers' bills. The TDCs are updated on or after July 1st of each year. The complete Formula Rate protocols are included in the Trans Open Access (Open Access Transmission Tariff or OATT) tariff under Attachment H.

BASIS OF CHARGE

Company shall collect from retail customers a TDC for each retail rate ~~schedule~~ class based on the allocated share of the ~~annual transmission revenue requirement (ATRR) as calculated on Attachment H-1, Page 14 in the OATT~~ transmission related costs incurred to be recovered under in part or all of the following schedules of the Open Access Transmission Tariff (OATT) by the Southwest Power Pool (SPP) for service to the Company's retail customers: ~~The resulting per unit retail rates are also set forth in the Master Tariff of the Company.~~

- Schedule 1 – Transmission Load Dispatching
- Schedule 1A – Tariff Administration Service
- Schedule 2 – Reactive Supply and Voltage Control from Generation or Other Sources Service
- Schedule 7 – Firm Point-to-Point Charges (as assignable to retail sales)
- Schedule 8 – Non-Firm Point-to-Point Charge (as assignable to retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charges
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsor Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Other), fees charged to the Company by the North American Electric Reliability Corporation (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other rider mechanisms shall be included.

Effective: June 1, 2016
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

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BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
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Index No: 136
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TRANSMISSION DELIVERY CHARGE

The allocation of the ATRR to the respective retail rate classes is based on the 12 coincident peak (12 CP) allocation method as described below:

At the system input level, the system wide ATRR is apportioned to the retail customers collectively to calculate the Retail ATRR (the total amount of the annual transmission system revenue requirement assigned to the retail customers as a whole). This is achieved by multiplying the system wide ATRR by the retail Load Ratio Share (retail LRS). The retail LRS is calculated via dividing the combined retail load contribution to system peak by the total system peak load using the 12CP method (values for this allocator are shown on Attachment H-1, page 11 of the OATT.). This is the 12CP System allocator.

Next, at the customer meter level, the Retail ATRR is further allocated to the individual rate classes to calculate the rate class specific Retail ATRR (the amount of the annual retail transmission system revenue requirement assigned to each individual retail rate class). This is accomplished by using the 12CP Meter allocator (whose values are shown on Attachment H-1, page 14 in the OATT). Midwest Energy will recalculate the values of this allocator at least every five years utilizing as much class specific load research as practical. In addition, between recalculations of the 12CP Meter allocator, the Company will recalibrate the 12CP Meter allocator by adjusting for the changes in energy sales from the prior year.

ADJUSTMENT TO CALCULATION OF TDC UNIT CHARGES

The TDC Year is defined as the 12-month period from January 1 through December 31 for which the transmission related costs and revenues are evaluated.

The TDC Unit Charges will be re-calculated each year as follows:

$$\text{TDC}_{x(t+1)} = \frac{((\text{Retail ATRR}_{TRC(t)} + \text{TU}_{(t)}) \times 12\text{CP Meter Allocator}_{x(t)})}{\text{kWh}_{x(t)}}$$

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BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 137
Schedule: TDC
Replacing Schedule: TDC
Sheet: 2
which was filed: October 19, 2011

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Sheet 2 of 2 Sheets

TRANSMISSION DELIVERY CHARGE

Where:

TDC_x = The updated TDC for rate class "x" effective on bills rendered on or after the July January 1st following the Annual Update.

Retail ~~ATRR~~ TRC = The retail portion of the transmission related costs from the previous cost basis TDC Year year as detailed above.

12CP ~~Meter Allocator~~_{x(t)} = The value of the 12CP allocator at the customer meter 12CP contribution as a percentage of the total retail 12CP for the rate class "x" for the cost basis year (t).

TU = True-Up calculation to reflect the difference between the actual Retail TRC from the previous year and the Retail TRC revenue collected in the previous year. The difference will be included as a component of the TDC for the current TDC Year. In the initial year this component will be \$0.

kWh_{x(t)} = The kWh sales for rate class "x" for the cost basis TDC Year year (t).

The respective calculations and the resultant unit charges are shown on Attachment H-1, Page 14 of 14 of the OATT.

At the Company's discretion, the 12CP Allocator will be recalculated periodically utilizing as much class-specific load research as practical. Between recalculations of the 12CP Allocator, the Company will recalibrate the 12CP Allocator by adjusting for the changes in energy sales from the prior year.

The TDC Unit Charges are updated annually. However, the Company may update the TDC Unit Charges more frequently if there is a significant change in the transmission related costs.

The resulting per TDC Unit Charges are presented in the Master Tariff of the Company.

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 59
Schedule: TLS
Replacing Schedule: TLS
Sheet: 1
which was filed: November 1, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

TRANSMISSION LEVEL SERVICE

AVAILABLE

At locations along the Company's transmission system consisting of facilities operating at or above 34.5 kV.

APPLICABLE

To any Customer taking service directly off the Company's transmission system, metered at transmission level voltage, and having a peak demand of greater than 500 kW in at least one of the previous billing months.

MONTHLY RATE

Changes equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

Billing Demand will be the highest of the following:

- A. The highest average fifteen-minute demand measured during the period for which the bill is rendered;
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates from June 1st through August 31st inclusive; or
- C. Five-Hundred (500) kW or 550 kVA.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 60
Schedule: TLS
Replacing Schedule: TLS
Sheet: 2
which was filed: November 1, 2011

No supplement or separate understanding
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Sheet 2 of 2 Sheets

TRANSMISSION LEVEL SERVICE

~~D. If available, the Company will acquire metering equipment at the Customer's expense that will provide Time of Day demand information. In this instance, billing demand measured under paragraph B of this Section will be replaced with the following:~~

~~"The highest average fifteen minute demand measured between the hours of 2:00 p.m. and 9:00 p.m., Monday through Saturday, based on meter read dates from the previous June 1st through August 31st."~~

~~The Company will do its best to satisfy Customer's request for this option. Any expenses associated with this option, including costs of the meter or higher billing costs will be charged to the Customer as an Additional Facilities charge and calculated based on the formula under the Additional Facilities Section of this tariff.~~

ADDITIONAL FACILITIES

If the Company is required to invest in any additional facilities downstream of the transmission system, the additional facilities will be treated as a line extension and an additional facilities charge may be required as determined by line extension policy in the Company's Terms and Conditions.

OTHER TERMS AND CONDITIONS

1. The provision of Company-owned transformation equipment to facilitate the Customer taking under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Customer and Company.
2. Transformer losses shall be added to service metered at the low side of the transformer.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company ~~on file with the Corporation Commission of Kansas as approved by Midwest Energy, Inc. Board of Directors.~~

Effective: _____
Month Day Year
By: Earnest A. Lehman _____
Earnest Lehman - Signature of Officer President
Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 61
Schedule: LP
Replacing Schedule: LP
Sheet: 1
which was filed: June 17, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE POWER CONTRACT SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, Large Power may be delivered from a higher voltage.

APPLICABLE

To any Customer having a maximum demand of 200 kVA or more for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

DEFINITIONS AND CONDITIONS

1. Service is delivered at standard, three-phase voltage from available lines with adequate capacity. Company retains the right to change the voltage of its supply lines.
2. Service normally is measured at delivery voltage; however, Company reserves the right to locate its meters at a voltage other than delivery voltage and compensate for transformer losses.
3. Highest Capacity shall be capacity in kVA measured during the 30-minute period of maximum use during the billing month, including adjustments.
4. Billing Capacity shall be the Highest Capacity established during the current billing month, except that Billing Capacity shall not be less than:
 - a) 80% of the Highest Capacity established during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period, or
 - b) 50% of the contract capacity stated in the Application for Electric Service, or
 - be) 200 kVA.
4. Contract capacity shall be increased for Customers who exceed the capacity specified in the Electric Service Agreement two or more billing months during any 12 month period. The new contract capacity shall be equal to the greatest Highest Capacity established during the most recent 12 month period, unless Customer and Company agree to a higher value.
65. Service under this rate schedule is subject to Company's Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective:
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 126
Schedule: ECA
Replacing Schedule: ECA
Sheet: 1
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The ECA is the difference between the projected costs defined below and the amount embedded in **base** rates. The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C * (P / S) - b + ACA = ECA$$

Where:

C = Projections of the monthly cost of purchased power and energy (Account 555), the projected fossil fuel burned for generation (Accounts 501 and 547), revenue received from the sale of power to third parties including the Southwest Power Pool (SPP) (Account 447), revenues or charges resulting from SPP-related activities including but not limited to Auction Revenue Rights (ARRs), Transmission Congestion Rights (TCRs), and other ancillary charges, and demand response related costs expressed in ¢/kWh for each month of the following quarter.

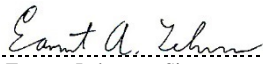
P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended **December 31st November 30th**.

S = Actual sales in kWh for the most recent twelve-month period ended **December 31st November 30th**.¹

b = Actual energy cost (purchased power and fuel) in ¢/kWh established during the base period. This amount is **5.7252¢/kWh**, as established during the base period of **September 1st, 2009 through August 31st, 2010 January 2016 through December 2016**.

ACA = The Actual Cost as defined below.

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Effective: June 1 2016
Month Day Year
By:  President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 127
Schedule: ECA
Replacing Schedule: ECA
Sheet: 2
which was filed: April 20, 2015

No supplement or separate understanding
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Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

ACTUAL COST ADJUSTMENT

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the revenue recovered from customers from each customer rate class allocated to purchase power to of the actual cost of purchased power, fuel, revenue from third party power sales, revenue or charges from SPP-related activities and other ancillary charges, and demand response related costs and the amount. For each twelve-month billing period ending at the close of December-November 30th, the cumulative difference of the monthly comparisons for the twelve-month billing period will be added to the Actual Cost Remainder, the amount of overage or underage carried over from the prior year, to produce an end of year Cumulative Balance.

The Actual Cost Adjustment (ACA) will then be calculated by dividing the Cumulative Balance by the total number of kWh sales (S) during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.0001 ¢/kWh to determine the increase or decrease which should be made to the ECA calculation for prior overage or underage. This ACA will remain in effect for a calendar year until superseded by a subsequent ACA calculated according to this provision.

At the Company's discretion, the ACA may be recalculated within a calendar year. If the Company elects to recalculate the ACA within a calendar year, the ACA will be based on the previous twelve months of billing period data.

QUARTERLY REPORTING REQUIREMENTS

At least 25 days prior to the end of the quarter, the Company will provide projections for the ECA for each month of the following quarter.

BILLING OTHER THAN MONTHLY

For those customers billed less frequently than monthly, the ECA will be the effective ECA for the billing period in which the bill is rendered on the date the meter is read.

LINE LOSS LIMITATION

In the event that the line loss statistic for the most recent twelve-month period ended December 31st November 30th will exceeds the limit of twelve (12) percent, the Company will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: _____
Schedule: GOSD
Replacing Schedule: _____
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)

AVAILABLE

At locations on the Company's existing delivery system.

APPLICABLE

To any oil field customer having a maximum demand during the summer billing period of less than ten (10) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: _____
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Replacing Schedule: _____
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Sheet 1 of 2 Sheets

OIL FIELD SERVICE SMALL

AVAILABLE

At locations on the Company's existing delivery system.

APPLICABLE

To any oil field customer having a maximum demand of less than ten (10) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
June 17, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 29
Schedule: WPEAK
Replacing Schedule:
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PEAK MANAGEMENT RESIDENTIAL RATE SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

Any residential Customer with demand use of 25 kW or greater in any month must take service under this schedule. This schedule is optional for customers with a maximum demand of less than 25 kW. Customers with a demand of less than 25 kW choosing this schedule must remain on the schedule for at least 12 months before changing to another residential schedule.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's discretion.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of Billing Demand

The billing demand kW will be the highest of A or B below:

- A. The highest average ~~fifteen~~ **thirty (15 30)** minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average ~~fifteen~~ **thirty (15 30)** minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 30
Schedule: WPEAK
Replacing Schedule:
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
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Sheet 2 of 2 Sheets

PEAK MANAGEMENT RESIDENTIAL RATE SERVICE

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 7

Company Wide

Territory to Which Schedule is Applicable

Which was Effective September 1, 2016

No supplement or separate understanding shall modify the tariff as shown

Sheet 7 of 10 Sheets

LEASED AREA LIGHTING (A)

Light-Emitting Diode (LED) (L)

Code	Watts	Lumens	kWh	Metering	Rate
AL72	72	6,463	24	Unmetered	\$9.81
AL72M	72	6,463		Metered	\$8.22
<i>AL129</i>	<i>129</i>	<i>13,745</i>	<i>43</i>	<i>Unmetered</i>	<i>\$12.84</i>
<i>AL129M</i>	<i>129</i>	<i>13,745</i>	<i>43</i>	<i>Metered</i>	<i>\$10.02</i>

High Pressure Sodium (S)

Code	Watts	Lumens	kWh	Metering	Rate
AS1	100	9,500	44	Unmetered	\$7.96
AS1M	100	9,500		Metered	\$5.04
AS2	200	22,000	85	Unmetered	\$16.04
AS2M	200	22,000		Metered	\$12.29

Metal Halide (H)

Code	Watts	Lumens	kWh	Metering	Rate
AH1	100	8,500	44	Unmetered	\$8.77
AH1M	100	8,500		Metered	\$6.43
AH4	400	40,000	154	Unmetered	\$22.46
AH4M	400	40,000		Metered	\$13.20

Flood (F)

Code	Watts	Lumens	kWh	Metering	Rate
AF4	400	40,000	154	Unmetered	\$27.05
AF4M	400	40,000		Metered	\$17.85
AF10	1,000	110,000	362	Unmetered	\$36.76
AF10M	1,000	110,000		Metered	\$19.70

Mercury Vapor (M)*

Code	Watts	Lumens	kWh	Metering	Rate
AM75	175	7,000	69	Unmetered	\$8.03
AM75M	175	7,000		Metered	\$3.69
AM4	400	20,000	152	Unmetered	\$13.43
AM4M	400	20,000		Metered	\$7.30
AMF4	400	20,000	152	Unmetered	\$16.70

*Mercury Vapor light fixtures are no longer available as new installations.

Effective July 1, 2017

By


Earnest Lehman - Signature of Officer

President
Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
JUNE 16, 2016

MIDWEST ENERGY, INC.

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 8

Company Wide

Territory to Which Schedule is Applicable

Which was Effective September 1, 2016

No supplement or separate understanding shall modify the tariff as shown

Sheet 8 of 10 Sheets

STREET LIGHTING (S)

Light-Emitting Diode (LED) (L)

Code	Watts	Lumens	kWh	Metering	Rate
SL72	72	6,463	24	Unmetered	\$9.81
SL129	129	13,745	43	Unmetered	\$12.84
SL260	260	28,838	87	Unmetered	\$22.24

High Pressure Sodium (S)

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SSO1	100	9,500	44	Unmetered	Open	\$8.00
SSE1	100	9,500	44	Unmetered	Enclosed	\$9.48
SS2	200	22,000	85	Unmetered	Enclosed	\$12.84

Metal Halide (H)

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SH1*	100	8,500	44	Unmetered	Enclosed	\$10.65
SH75	175	15,000	69	Unmetered	Enclosed	\$17.32
SH4	400	40,000	154	Unmetered	Open/Enclosed	\$20.29
SH4M	400	40,000		Metered	Enclosed	\$10.06

*Tradition fixture with 16 foot pole.

Mercury Vapor (M)*

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SM75	175	7,000	69	Unmetered	Open/Enclosed	\$8.33
SWM	175/250	7,000/13,500	69/93	Unmetered		\$7.41
SM4	400	20,000	152	Unmetered	Enclosed	\$13.43

*Mercury Vapor light fixtures are no longer available as new installations.

LIGHTING POLES

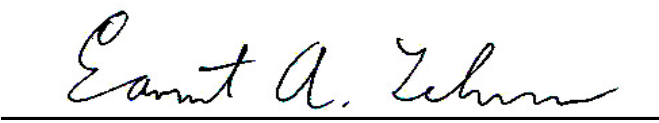
Code	Type	Length	Status	Rate
WFPOL	Wood	30-35 Feet	Frozen	\$2.78
WPOL	Wood	30-35 Feet	Active	\$3.66
SFPOL	Steel	25 Feet	Frozen	\$2.78
SPOL	Steel	25 Feet	Active	\$8.35

LIGHTING TRANSFORMERS

Code	Rate
TRANS	\$10.47

Effective July 1, 2017

By


Earnest Lehman - Signature of Officer

President
Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
JUNE 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 67
Schedule: EDR
Replacing Schedule: EDR
Sheet: 1
which was filed: October 27, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ECONOMIC DEVELOPMENT RIDER

AVAILABLE

The Economic Development Rider is available to Customers who stimulate economic development characterized by Customer's load growth and new employment, and who take service under rate schedules General Service Large, General Service Large – TOD, General Service Heating, or an approved special contract that cites this Rider.

APPLICABLE

Upon election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to:

1. New commercial or industrial Customers who create employment and contract for more than 30 kW of billing demand, or
2. Existing Customers and new owners of existing facilities who invest in new electric power facilities which increases employment and results in an increase in billing demand of 30 kW and an increase in electric consumption by at least 5%, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least 30 kW of billing demand.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the Customer's net monthly bills calculated in accordance with the applicable rate schedule will be discounted by:

For Customers first taking service under
Rider prior to November 1, 2003
30% during the first contract year;
20% during the second contract year; and
10% during the third contract year.

For Customers first taking service under this
this Rider on or after November 1, 2003
2.0¢/kWh during the first contract year;
1.5¢/kWh during the second contract year;
1.0¢/kWh during the third contract year.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 69
Schedule: EDR
Replacing Schedule: EDR
Sheet: 3
which was filed: October 27, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ECONOMIC DEVELOPMENT RIDER (Continued)

7. Service connections are available under this Rider in accordance with the Company's approved line extension policies. All line extension requests will be evaluated in light of Section 8.E. of the Company's Electric Terms and Conditions to determine if the prospective load warrants the investment.
8. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas as approved by Midwest Energy, Inc Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 70
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 70-72 Intentionally Left Blank

CANCEL

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 68
Schedule: EDR
Replacing Schedule: EDR
Sheet: 2
which was filed: October 27, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ECONOMIC DEVELOPMENT RIDER (Continued)

OTHER TERMS AND CONDITIONS

1. The rate discount will apply to energy use as follows:
 - a. The total energy consumed for service under Applicable Section 1 and 3.
 - b. The energy use in excess of the highest amount used during the current and eleven previous billing periods for service under Applicable Section 2.
2. A service location shall be eligible for only one rate discount at any point in time. If a Customer further expands its facilities and increases employment before the three year term of a prior rate discount has elapsed, the Customer may elect to:
 - a. Waive its remaining eligibility for the prior discount period and begin the subsequent discount period immediately, or
 - b. Suspend initiation of the subsequent rate discount until the prior three year discount has fully run its course.

In either case, the energy levels referenced in Condition 1. b. will be those established in the twelve months immediately prior to the month the subsequent rate discount first takes effect.
3. The rate discount will take effect no later than a date agreed upon by the Company and the Customer at the time the Customer first takes service.
4. It is solely within the discretion of the Company to determine if a Customer meets the criteria for receiving service under this Rider. The Company may withdraw this Rider only if it determines the requirements of the Rider are not being met.
5. All provisions set forth in the service rate schedule apply to the extent they are not superseded by provisions contained in this Rider.
6. The Economic Development Rider is not applicable to any Customer who is directly engaged in the retail trade of rendering goods and services to the general public or to such Customers who expand operations at a new location.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 149
Schedule: BOC
Replacing Schedule: Initial
Sheet: 1
which was filed: March 25, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

BUILDING OPERATOR CERTIFICATION PROGRAM

PURPOSE

The Building Operator Certification (BOC) Program is a training and certification program developed by the Northwest Energy Efficiency Council and offered by Midwest Energy through a license with the Midwest Energy Efficiency Alliance (MEEA). The purpose of the BOC Program is to encourage efficient operation of buildings resulting in energy savings and improved comfort and safety.

AVAILABILITY

The certification courses funded by this Program will be available through Midwest Energy (as licensed by MEEA) for any Building Operator employed by a company having at least one Kansas commercial or industrial property receiving electrical service from Midwest Energy.

PROGRAM ADMINISTRATION

The Program will be administered by Midwest Energy.

PROGRAM COST

Midwest Energy will reimburse a partner utility and/or MEEA for a portion of its costs associated with administering the regional program and for assisting with Midwest Energy's local program. Midwest Energy will partner with other utilities to offer joint classes to both utilities' customers and will pay a pro rata share of fees associated with offering the classes.

Half of the tuition fee for each certification level (Level 1 or Level 2) will be paid by Midwest Energy to the sponsor or individual paying the tuition. To receive the reimbursements, qualified Building Operators must successfully complete the certification process and submit a reimbursement request to Midwest Energy. The reimbursement form is available by contacting Midwest Energy directly.

TERM OF PROGRAM

The term of this program will be five years from the effective date, pursuant to the terms defined in agreements with MEEA.

Effective: November 1, 2011
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
October 19, 2011

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 150
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Index 150 Intentionally Left Blank

CANCEL

Effective: November 1 2011
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
October 19, 2011

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 62
Schedule: LISR
Replacing Schedule: Initial
Sheet: 1
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FROZEN
OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

AVAILABLE

Electric service under the Optional Large Interruptible Service Rider (LISR) is available to Customers otherwise qualified to receive service under the Company's M System Transmission Level Service (TLS), General Service Large (GSL), and General Service Medium (GSM) rate schedules and W System Large Power Contract Service (LP) schedule who contract to receive all or a portion of their load requirements on an interruptible basis. The Company reserves the right to limit participation in the program based on resource availability.

This rate schedule is frozen and will only be available to locations enrolled in the LISR prior to April 17, 2017. At the Company's sole discretion, Customer locations in the process of enrollment prior to that date may be accepted.

APPLICABLE

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having a minimum interruptible load of at least 100 kW (110 kVA).

RATES FOR SERVICE

All charges, surcharges, and riders specified in Customer's applicable rate schedule shall apply.

CONTRACT TERM

Service under the LISR is contingent upon execution of a contract for a term based on the Customer's interruptible load as follows:

Contract Year(s)	Interruptible Load (kW/kVA)
One (1) Years	100/110 to 1,000/1,100
Two (2) Years	1,000/1,100 to 3,000/3,300
Three (3) Years	Greater than 3,000/3,300

The initial service date for all contracts shall be June 1st through May 31st (Program Year). Unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the contract, the contract will automatically be renewed for a term based on the Customer's interruptible load as identified in the table above. If either party elects to terminate the contract, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

Effective: May 1 2015
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 63
Schedule: LISR
Replacing Schedule: Initial
Sheet: 2
which was filed: May 16, 2016

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

FROZEN
OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

INTERRUPTION PARAMETERS

The Interruption Season (Season) is every day from June 1st through August 31st from 1:00 P.M. through 9:00 P.M. The maximum duration of an interruption is four (4) hours. There will be a maximum of 20 interruptions during the Season. The Company has the right to provide two (2) hours notice for 12 interruptions and 30 (thirty) minutes notice for eight (8) interruptions.

LISR CREDIT DETERMINATION

The Maximum Allowed Demand (MAD) is the highest demand the Customer is allowed to achieve during an interruption. The Customer must reduce load to no more than the MAD during all scheduled interruptions for the full duration of the interruption. The Customer must agree in writing to the MAD for the initial Program Year. For any change to the MAD in subsequent years, the Customer must provide the Company with 90 days written notice prior to the beginning of a new Program Year. Absent notification, the agreed upon MAD shall remain in effect.

The Contracted Interruptible Capacity (CIC) is the kW (kVA) load that the Customer has contracted with the Company to curtail during an interruption. When initially entering the LISR, the Customer's Average Peak Demand (APD) will be calculated as the average of the read demands from bills with end meter read dates from the previous July, August and September. The CIC will be calculated as the difference between the APD and the MAD. The minimum CIC allowed under this Rider is 100 kW (110 kVA).

The Customer's APD will be updated annually based on the Customer's actual load during the Season. The Updated APD (UAPD) will be calculated as the average of the Customer's highest demands in each calendar month from June 1 through August 31 in the most recent Season based on meter data. The CIC will be recalculated as the UAPD minus the Customer's contracted MAD.

The Customer's APD and CIC will be reviewed subsequent to each Season. If there is a greater than 10 percent change in the APD, the CIC will be updated for the next Program Year.

The Customer will receive an LISR Credit for the CIC if the Customer complies with the terms of this Rider. The Interruptible Credit Rate (ICR) per CIC (kW/kVA) is:

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 64
Schedule: LISR
Replacing Schedule: Initial
Sheet: 3
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

FROZEN
OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

ICR \$/kW/kVA Year	CIC (kW/kVA)
\$48.00/\$43.20	100 to 500/110 to 550
\$60.00/\$54.00	501 to 1,000/551 to 1,100
\$72.00/\$64.80	1,001+/1,101+

The LISR Credit will be calculated by multiplying the CIC times the ICR. The Customer's LISR Credit will be based on the CIC as determined subsequent to the Season based on the Customer's UAPD. The IRC will be based on the CIC subsequent to the Season. The Company will issue the LISR Credit to the Customer on November bills each year as a bill credit.

INTERRUPTION NOTIFICATION

The Customer will provide the Company with contact information for two (2) individuals to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Company will attempt to contact individuals by phone and email.

The Company's notification obligation will be complete if contact has been made with contact(s), if voice mail message has been left in contact's voice mail box(es), and/or an email has been delivered to contact(s).

INTERRUPTION PENALTIES

If the Customer elects not to participate in an interruption when requested by the Company, the Customer will incur the following penalties:

1. For each failure to interrupt, a current month kW (kVA) charge for all kW (kVA) used greater than the MAD that is equal to twice (2 times) the demand charge for the applicable rate schedule;
2. Customer will be billed for one-fourth (1/4) of its annual LISR credits; and
3. If the Customer elects to not participate in two (2) or more interruptions within a Season as requested by the Company, the Customer's LISR Credit will be forfeited.

Effective: May 1 2015
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 65
Schedule: LISR
Replacing Schedule: Initial
Sheet: 4
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

FROZEN
OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER (Continued)

For determining Customer compliance after an interruption has been initiated by the Company, the first and last 15 minute intervals (Control Period) of each interruption will not be considered. If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period), the Customer will incur a penalty equal to the penalties imposed in 1 and 2 above multiplied by the percentage of minutes the MAD was exceeded during the interruption event (with the exception of the Control Period). If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period) for two (2) or more interruptions within a Season, the Customer will incur a penalty equal to the penalty imposed in 3 above.

FACILITIES REQUIRED FOR INTERRUPTION

The Company will provide facilities required to monitor interruptions. At the Company's sole discretion, the Customer shall be responsible for installation and maintenance of facilities necessary to effectuate requested interruptions.

OTHER TERMS AND CONDITIONS

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

Notwithstanding service interruptions made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions of service caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Act of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state, or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments, or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the LISR and shall not be considered or counted as an allowed interruption under this Rider.

Service hereunder is subject to the Electric Terms and Conditions of the Company.

Effective: May 1 2015
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 90
Schedule: PCR
Replacing Schedule: PCR
Sheet: 1
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

FROZEN PUMP CURTAILMENT RIDER

PURPOSE

The Pump Curtailment Rider (PCR) is an optional schedule that allows irrigation Customers to participate in a dispatchable load curtailment program.

AVAILABILITY

The PCR is available to irrigation customers on the M System Standard Irrigation (IGS) and W System Irrigation (WIR) rate schedules with a curtailable pumping load of 40 horsepower (hp) or more. Customers with pumping loads of 15 to 39 hp may enroll in the PCR for an initial, non-refundable installation fee of \$500.

The Company will determine the Customer's pumping kW load based on the most recent bills with end meter read dates from June 16 through September 15 inclusive. If historical demand data is not available, the Company may estimate the kW load by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

The Company reserves the right to restrict availability based on resource constraints. Availability may be limited by rate schedule or geographic area. Where available, acceptance onto the Rider will be on a first-come, first served basis.

This rate schedule is frozen and will only be available to locations enrolled in the PCR prior to April 17, 2017. At the Company's sole discretion, Customer locations in the process of enrollment prior to that date may be accepted.

DISPATCHABLE PROGRAM SEASON

The Customer and Company will execute a three (3) year Load Control Service Agreement (LCSA) for participation in the PCR. Customers who have not previously entered into an LCSA with the Company and who desire to participate shall sign the LCSA and return it to the Company by April 15. Once executed, the LCSA shall remain in effect unless terminated in writing by the participating Customer or by the Company.

Customers enrolled in the PCR can elect to participate in the PCR Plus option. Customers in the PCR can move on or off the PCR Plus option each year, but must stay on the PCR Plus option through a Season. Leaving the PCR Plus option does not constitute leaving the PCR. Any term commitment for the PCR does not change whether the Customer chooses the PCR Plus option or not.

Effective: May 1 2015
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 91
Schedule: PCR
Replacing Schedule: PCR
Sheet: 2
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**FROZEN
PUMP CURTAILMENT RIDER**

LOAD CONTROL KW

The Dispatchable Program Season (Season) is Sunday through Saturday from June 1 to August 31. The Load Control kW is the average of the account's peak demands from bills with end meter read dates from June 16 through September 15 inclusive from the previous Season.

LOAD CONTROL SERVICE CREDIT

The Load Control Service Credit (LCSC) shall be issued to the participating Customer as a bill credit to the participating site account. The LCSC will be issued no later than November 30th following each Season. The LCSC is calculated by multiplying the Participation Credit times the Load Control kW. The Participation Credit per Load Control kW based on years of PCR participation is defined in the following table:

<u>Years of Participation</u>	<u>Participation Credit (\$/kW-Year)</u>
1 Year	\$20.00
2-3 Years	\$24.00
> 3 Years	\$28.00
All	\$32.00 (PCR Plus)

LCSC REQUIREMENTS

To be eligible to receive the LCSC the Customer must fulfill at least one (1) of the following requirements:

1. The controlled pump must operate for a minimum of 700 hours during the Season calculated using bills with end meter read dates from June 16 through September 15 inclusive (The Company will calculate run hours by dividing kWh usage by actual demand); or
2. The controlled pump must use a minimum of 20,000 kWh in the Season calculated using bills with end meter read dates from June 16 through September 15 inclusive; or
3. The controlled pump must have been operating at the time of all curtailment notices.

Effective: May 1 2015
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 92
Schedule: PCR
Replacing Schedule: PCR
Sheet: 3
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

FROZEN PUMP CURTAILMENT RIDER

EVENT PARTICIPATION

Participation in a curtailment event requires the Customer to curtail pumping load for the entire duration of the event. If the Customer resumes pumping load (with the exception of mechanical failure as determined by the Company) at any time during the event, this will be considered as not participating in the curtailment event. Customers electing to not participate in a curtailment event will forfeit their LCSC for that year. Customers may elect to not participate in three (3) curtailment events within a Season. A Customer who does not participate in more than three (3) curtailment events in a single Season will be terminated from the PCR program and may be required to pay an early termination fee.

LCSR AGREEMENT TERMINATION

If a Customer elects to terminate the LCSA or is required to terminate the LCSA the Customer will be required to pay a termination fee if the termination occurs in years one (1) through three (3) of the Customer's LCSA. The amount of the termination fee will be \$950 if termination is prior to the end of the first Season, \$650 if termination is prior to the end of the second Season, and \$250 if termination is prior to the end of the third Season. After three (3) seasons of participation there is no termination fee.

CURTAILMENT CONDITIONS FOR PCR

The Company shall have the right to dispatch a curtailment for participating Customers according to the following criteria:

- Dispatchable Program Season: Every day from June 1 through August 31.
- Available Curtailment Period: 2:00 PM to 9:00 PM (PCR)/12:00 PM to 9:00 PM (PCR Plus).
- Maximum Curtailment Hours (Season): 80 hours (PCR)/120 hours (PCR Plus).
- Maximum Curtailment Events (Season): 20 events.
- Maximum Curtailment Duration: Four (4) hours (PCR)/Six (6) Hours (PCR Plus).
- Maximum Weekly Curtailments: Four (4) curtailments.
- Curtailment Frequency: No more than one (1) curtailment event per day.
- Minimum Notification Time: Two (2) hours prior to curtailment.

Effective: May 1 2015
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 93
Schedule: PCR
Replacing Schedule: PCR
Sheet: 4
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

FROZEN PUMP CURTAILMENT RIDER

CURTAILMENT COMMUNICATIONS

The Customer will provide the Company with contact information for a minimum of one (1) individual to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Communications will be made via voice, text, or email messaging depending on the Customer's communication preference.

OTHER TERMS AND CONDITIONS

1. Notwithstanding service curtailments (i.e. a planned interruption) made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Acts of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments; or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions that are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the Pump Curtailment Rider and shall not be considered or counted as a curtailment under this Rider.
2. Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.
3. The load control equipment remains the property of the Company or the Company's contracted provider as specified in their agreement. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating use of such additional equipment.
4. For participants in this program with multiple pumps downstream of a common meter, all pumps must be controlled under this Rider.
5. Service hereunder is subject to the Electric Terms and Conditions of the Company.

Effective: May 1 2015
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 94
Schedule: PCR
Replacing Schedule: PCR
Sheet: 5
which was filed: April 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

Index 94-99 Intentionally Left Blank

CANCEL

Effective: May 1 2015
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 17, 2017

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 7
Schedule: SFS
Replacing Schedule: SFS
Sheet: 1
which was filed: February 14, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

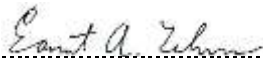
SCHEDULE OF SERVICE FEES

Applicable for Customer charges under the Company's General Terms and Conditions for Company electric and gas systems currently on file or as re-filed from time to time with the State Corporation Commission of Kansas.

1. Temporary Service Fee.....\$50.00
2. Meter Reading Fee.....\$13.50
Additional Meters, same location.....\$5.00
3. Insufficient Funds Charge.....\$30.00
4. Insufficient Funds Service Charge.....\$30.00
5. Collection Charge.....\$8.00
6. Disconnection Charge per Meter.....\$8.00
7. Reconnection Charge, First Meter.....\$15.00
Additional Meters, same location.....\$5.00
8. Meter Test Fee.....\$74.00
9. After Hours Reconnection Charge.....\$30.00

After Hours Reconnection Charge applies to reconnections conducted outside regular business hours and is in place of the above regular Reconnection Charge. Regular Business Hours are defined as non-holiday weekdays, 8:00 A.M. to 5:00 P.M., Central Time.

10. Credit/Debit/ATM Card Fee for each transaction no greater than ~~\$450.00~~ ~~2,000.00~~ \$3.95

Effective:.....
Month Day Year
By:  President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 8
Schedule: ESA
Replacing Schedule: ESA
Sheet:
which was filed: July 16, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RETAIL ELECTRIC SERVICE AREA – M SYSTEM

The M System comprises territory served by Midwest Energy prior to August 15, 2003.
Communities and/or adjacent rural areas served include:

Albert*	Goodland	Jennings*	Munjor	Russell
Angeles	Gorham*	Jetmore	Oakley*	Russell Springs*
Atwood*	Gove*	Kanorado*	Ogallah	Selden*
Bird City*	Grainfield*	LaCrosse	Page City	Sequin
Brewster*	Great Bend	Larned	Park*	Seward*
Colby	Great Bend Westport*	Lenora*	Penokee	Sharon Springs
Collyer*	Grinnell*	Leoville	Pfeifer	Victoria*
Dresden*	Halford	Levant	Quinter*	WaKenney*
Edmund*	Hanston*	McDonald*	Radium*	Wallace*
Edson	Hays*	Menlo*	Rexford*	Walker
Ellis*	Hill City	Monument	Ruleton	Weskan
Fairport	Hoxie*	Morland*	Rush Center*	Winona*
Gem*				

RETAIL ELECTRIC SERVICE AREA – W SYSTEM

The W System comprises territory served by Midwest Energy prior to August 15, 2003.
Communities and/or adjacent rural areas served include:

Abbyville*	Chase*	Hudson*	Lyons-Ellsworth Co	Plevna*	St. John
Alden*	Claflin*	Kinsley*	Macksville*	Preston*	Stafford
Arlington*	Ellinwood	Langdon*	Mitchell	Raymond*	Sylvia*
Belpre*	Fellsburg	Larned	Natrona	Red Wing	Trousdale
Burdett*	Frederick*	Lewis*	Offerle*	Rozel*	Turon*
Bushton*	Garfield*	Little River*	Partridge*	Saxman	Zenith
Centerview*	Geneseo*	Lyons*	Pawnee Rock*	Silica	

* Midwest Energy, Inc. holds an electric franchise agreement for service within the city limits of these communities.

NOTE: For tariff sheets (other than the Electric Terms and Conditions) marked with a territory "Company Wide" and a Commission stamp prior to the date of the Order allowing the Company's acquisition of the W System (July 16, 2003), Company Wide refers to the M System only. After that date, Company Wide refers to M and W Systems.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 21
Schedule: RS
Replacing Schedule: RS
Sheet: 1
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL **ELECTRIC** SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion. This schedule is not applicable to residences with loads of 25 kW or greater in any month. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 22
Schedule: RS
Replacing Schedule: RS
Sheet: 2
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SERVICE

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the
~~State Corporation Commission of the State of Kansas~~ *Midwest Energy, Inc. Board of Directors*.

Effective: _____
Month Day Year
By: *Earnest A. Lehman* _____
Earnest Lehman - Signature of Officer President
Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 23
Schedule: RTE
Replacing Schedule: RTE
Sheet: 1
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. *A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.* This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

This rate schedule may be elected by any urban or farm and rural residential Customer, provided that electric service is the primary source of energy in the home and that Customer has in regular use an electric range, electric water heater and electric space heating. The use of alternate sources of energy, such as solar, wind, etc., that are considered by the Company to be from renewable sources, will not disqualify a Customer from receiving service under this rate schedule. The use of natural gas or propane gas for incidental or aesthetic purposes such as gas lights, outdoor cooking appliances, gas logs or gas fireplaces will not disqualify a Customer from receiving service under this rate schedule. *All service is measured through a single watt hour meter.*

This schedule is not applicable for residences with loads of 25kW or greater in any month.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

Effective: _____
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 24
Schedule: RTE
Replacing Schedule: RTE
Sheet: 2
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions as approved by ~~the State Corporation Commission of the State of Kansas~~ *Midwest Energy, Inc. Board of Directors*.

Effective: _____
Month Day Year

By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 25
Schedule: RD
Replacing Schedule: Initial
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL DEMAND RATE SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

Any residential Customer with demand use of 25 kW or greater in any month must take service under this schedule. This schedule is optional for customers with a maximum demand of less than 25 kW. However, a eCustomers with a demand of less than 25 kW choosing this schedule must remain on the schedule for at least 12 months before changing to another residential schedule.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's discretion.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of Billing Demand

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 26
Schedule: RD
Replacing Schedule: Initial
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL DEMAND RATE SERVICE

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W System
(Territory to which schedule is applicable)

Index No: 27
Schedule: WRS
Replacing Schedule: Initial RS
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

OPTIONAL RATE SCHEDULES

Service to residential Customers is offered under either:

- A. Standard Electric Service, or
- B. Peak Management Electric Service

Upon application for service or at any time upon request, the Company will advise the Customer as to the rate option best adapted to existing or anticipated consumption patterns as defined by the Customer but the Company does not assume responsibility for the selection of such option. The Company will automatically assign all new Customers to Part A of this Schedule (Standard Electric Service), unless otherwise directed by the Customer or as dictated by load size. Standard Electric Service is available only to customers with annual peak loads of less than 25 kW. Customers with loads of 25 kW or greater in any month must take service on the Peak Management option. Customers taking service on the Peak Management option must remain on the Peak Management option for at least 12 months.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W System
(Territory to which schedule is applicable)

Index No: 28
Schedule: WRS
Replacing Schedule: RS
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC SERVICE

A. STANDARD ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

B. PEAK MANAGEMENT ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A or B below:

A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or

B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 29
Schedule: WRS
Replacing Schedule: RS
Sheet: 3
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC SERVICE

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

(Territory to which schedule is applicable)

Index No: 30
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 30-34 Intentionally Left Blank

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 35
Schedule: AS
Replacing Schedule: AS
Sheet: 1
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 12 kV.

APPLICABLE

At the Company's option, this schedule may be made available for intermittent or seasonal service, such as electric powered water pumps, fence chargers, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities, signs, other non-domestic equipment, and non-domestic buildings. Service under this schedule will not be applicable where premises are regularly occupied as living quarters. Service under this schedule cannot exceed 2000 kWh annually. Customers using more than 2000 kWh annually will be billed under the applicable General Service rate schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts.

ANNUAL BILLING PERIOD

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual prepaid Customer Charge will be billed to the Customer during the anniversary month of the account.

ANNUAL RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 36
Schedule: AS
Replacing Schedule: AS
Sheet: 2
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billing will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer disconnects service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas approved by Midwest Energy, Inc Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 37
Schedule: GSS
Replacing Schedule: GSS
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing delivery system.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

UNMETERED SERVICE

At the Company's discretion, service to minimal linear loads may be provided without metering. Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads. The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
June 17, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 38
Schedule: GSS
Replacing Schedule: GSS
Sheet: 2
which was filed: June 17, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GERNERAL SERVICE SMALL

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than twenty-five (25) kW in the summer billing period may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed. Unmetered service is not an option in these circumstances.
2. Oil field customers less than ten (10) kW demand may choose this schedule or the optional General Service Small Demand schedule. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
32. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 39
Schedule: GSS-DR
Replacing Schedule: GSS-DR
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing delivery system.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 40
Schedule: GSS-DR
Replacing Schedule: GSS-DR
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

OTHER TERMS AND CONDITIONS

~~1. Oil field customers less than ten (10) kW demand may choose this schedule or one of the other General Service Small schedules. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.~~

2/ Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

**APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS**

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 41
Schedule: WGS
Replacing Schedule: GS
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE

AVAILABLE

At locations available on the Company's existing delivery system.

APPLICABLE

To any Customer having a maximum demand of less than 180 kW (200 kVA) for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

For demand greater than five (kW), the billing demand shall be the Customer average kW load during the thirty-minute period of maximum use during the month.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 42
Schedule: WGS
Replacing Schedule: GS
Sheet: 2
which was filed: February 28, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads. The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the ~~State Corporation Commission of the State of Kansas~~ *Midwest Energy, Inc. Board of Directors*.

Effective: _____
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 43
Schedule: WPS
Replacing Schedule: PS
Sheet: 1
which was filed: February 28, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SERVICE TO SCHOOLS

AVAILABLE

At locations available on the Company's existing delivery system.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating to thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable General Service or Large Power Contract Service rate schedules subject to the terms thereof. This schedule is not applicable to breakdown, standby, or resale service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 44
Schedule: WPS
Replacing Schedule: PS
Sheet: 2
which was filed: February 28, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SERVICE TO SCHOOLS

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the
~~State Corporation Commission of the State of Kansas~~ *Midwest Energy, Inc. Board of Directors.*

Effective: _____
Month Day Year

By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 45
Schedule: RFL
Replacing Schedule: Initial
Sheet: 1
which was filed: July 1, 2014

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RECREATIONAL FACILITY LIGHTING SERVICE

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV.

APPLICABLE

This schedule is available to any customer with a maximum demand during the summer billing period of 25 kW or more for electric service used for lighting specifically designed outdoor recreational facilities. Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of KW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the off-peak period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the off-peak period for the most recent three preceding billing periods with ending meter reading dates that occur in the summer period; or
- C. Twenty (20) kW.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 46
Schedule: RFL
Replacing Schedule: Initial
Sheet: 2
which was filed: July 1, 2014

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RECREATIONAL FACILITY LIGHTING SERVICE

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as all days from 2:00 p.m. to 9:00 p.m. beginning June 1st through August 31. All other hours are off-peak.

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding eleven (11) months' actual demand readings of 25 kW or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent demand readings dictate use of this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions approved by **Company's Midwest Energy, Inc. Board of Directors**.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

(Territory to which schedule is applicable)

Index No: 47
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 47-49 Intentionally Left Blank

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 52
Schedule: GSL
Replacing Schedule: GSL
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered from a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred sixty (160) kW.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 52
Schedule: GSL
Replacing Schedule: GSL
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred seventy seven and seven tenths (177.7) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 57
Schedule: GSH
Replacing Schedule: GSH
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Heating may be delivered from a higher voltage.

APPLICABLE

To ~~General Service Large (GSL)~~ Customers *having a maximum demand during the summer billing period of 25 kW or more and* utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Twenty (20) kW.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 58
Schedule: GSH
Replacing Schedule: GSH
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE HEATING

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 25 kW or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 66
Schedule: PMD
Replacing Schedule: PMD
Sheet: ALL
which was filed: May 3, 2000

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PRIMARY METERING AND CUSTOMER TRANSFORMATION DISCOUNT RIDER

AVAILABLE

At locations on the Company's existing delivery system.

APPLICABLE

To any customer taking service at voltages equal to or above 7,000 volts phase to ground under rate schedules General Service Large, General Service Large – Time of Day, General Service Heating, or Oil Field Service.

MONTHLY RATE

Demand and energy charges will be discounted according to the following schedule:

1. For Customers receiving service directly from the Company's 34 kV system, the discount will be two (2) percent.
2. For Customers receiving service directly from the Company's primary distribution system, the discount will be one (1) percent.

OTHER TERMS AND CONDITIONS

1. The provision of Company-owned transformation equipment to facilitate the Customer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Customer and Company.
2. All provisions of the Customer's regular or optional rate schedule which are not specifically changed by this Rider will remain in full force and effect.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas as approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 66
Schedule: PMD
Replacing Schedule: PMD
Sheet: ALL
which was filed: May 3, 2000

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 67-72 Intentionally Left Blank

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 75
Schedule: WOS
Replacing Schedule: WOS
Sheet: 1
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer(s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand shall be the greater of:

- A. The demand billed in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

Effective: June 17 2013
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
June 17, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
W. System
(Territory to which schedule is applicable)

Index No: 76
Schedule: WOS
Replacing Schedule: WOS
Sheet: 2
which was filed: October 19, 2011

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OIL FIELD SERVICE

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: June 17 2013
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
June 17, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

(Territory to which schedule is applicable)

Index No: 77
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 77-81 Intentionally Left Blank

Effective: June 17 2013
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
June 17, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 82
Schedule: IGI-A
Replacing Schedule: IGI-A
Sheet: 1
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 12 kV.

APPLICABLE

To Customers for sprinkler drives, tail water pumps and any other use incidental to irrigation pumping where service of a single character is taken through one meter at one point of delivery. This schedule does not apply to irrigation pumping.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). At the Company's option, single phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

ANNUAL BILLING PERIOD

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual prepaid Customer Charge will be billed to the Customer during the anniversary month of the account.

ANNUAL RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M System
(Territory to which schedule is applicable)

Index No: 83
Schedule: IGI-A
Replacing Schedule: IGI-A
Sheet: 2
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company ~~on file with The State Corporation Commission of Kansas~~ as approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 110
Schedule: SSL
Replacing Schedule: SSL
Sheet: 1
which was filed: May 3, 2000

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SPECIAL STREET LIGHTING

AVAILABLE

At locations on or adjacent to the Company's existing overhead primary distribution system operating at or below 12 kV. Primary distribution line extensions or extensions from underground facilities may be made to provide service under this schedule in accordance with the Company's Terms and Conditions.

APPLICABLE

To street lighting fixtures and facilities installed and operated at the request of incorporated and unincorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares. This schedule is not applicable for lighting privately owned roads, drives, etc., nor for lighting parks, athletic fields, recreation areas, parking lots, or other similar projects, either public or private.

CHARACTER OF SERVICE

Company will install, own, maintain, operate and supply energy to the special street lighting facilities or system which utilizes non-standard items or otherwise exceeds the service provisions of the Company's standard street lighting schedule. This includes underground conductor, excessive circuit extensions, special type fixtures, poles and controls, etc. All lamps will normally burn each night from dusk to dawn, (approximately 4,000 hours annually) and will be of the approximate lumen ratings requested.

MONTHLY RATE

The price per month for service under this schedule will be calculated to meet the revenue requirements of each installation in accordance with the following formula:

- A. \$2.10/\$100 of total investment in such facilities,
- B. Plus energy at the ECA base (b) value per kWh,
- C. Plus cost of lamp renewals,
- D. Plus cost of painting poles (if applicable)

Effective: November 1, 2011
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 20, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 111
Schedule: SSL
Replacing Schedule: SSL
Sheet: 2
which was filed: August 5, 2008

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SPECIAL STREET LIGHTING

MONTHLY RATE

The total price per month thus determined will be divided by the number of fixtures installed to calculate the price per fixture per month for the special installation.

OTHER SCHEDULES

This schedule is subject to the Energy Cost Adjustment (ECA), Ad Valorem Tax (AVE), and Transmission Delivery Charge (TDC).

OTHER TERMS AND CONDITIONS

1. Service under this schedule will be for a minimum term of ten (10) years from the date of installation, subject to cancellation if a replacement installation is approved by the Company.
2. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
3. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule As, charges billed under this tariff will be annualized and prepaid.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company ~~on file with The State Corporation Commission of Kansas~~ as approved by Midwest Energy, Inc. Board of Directors.

Effective: November 1, 2011
Month Day Year
By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 20, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 112
Schedule:
Replacing Schedule:
Sheet:
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 0 of 0 Sheets

Index 112-125 Intentionally Left Blank

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

ADOPTED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 20, 2013

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 128
Schedule: ECA
Replacing Schedule: ECA
Sheet: 3
which was filed: March 17, 2014

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

Index 128-133 Intentionally Left Blank

Effective: June 1 2015
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
April 20, 2015

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No: 148
Schedule:
Replacing Schedule:
Sheet: 1
which was filed:

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Index 148 Intentionally Left Blank

Effective: June 1 2016
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
M. System
(Territory to which schedule is applicable)

Index No: 38
Schedule: GSS
Replacing Schedule: GSS
Sheet: 2
which was filed: June 17, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GERNERAL SERVICE SMALL

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than twenty-five (25) kW in the summer billing period may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed. Unmetered service is not an option in these circumstances.
2. Oil field customers less than ten (10) kW demand may choose this schedule or the optional General Service Small Demand schedule. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
32. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

Effective: _____
Month Day Year
By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
May 16, 2016