Form	RF
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No
	SCHEDULE <u>ET&C</u>
MIDWEST ENERGY, INC. (Name of Issuing Utility) Company Wide	Replacing ScheduleET&C Sheet <u>ALL</u>
(Territory to which schedule is applicable)	which was filed <mark>February 14, 2003</mark> <u>October 19, 2011</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 66 Sheets

ELECTRIC TERMS AND CONDITIONS

These Terms and Conditions are part of the Electric Service Agreement between the Company and the Customer. Promulgated in compliance with Chapter 66 of the Kansas Statutes Annotated and lawful orders of The State Corporation Commission of the State of Kansas, they have the force and effect of law. They are subject to change from time to time, and upon filing with The State Corporation Commission of the State of Kansas, when approved by Company's Board of Directors in accordance with K.S.A. 66-104d, et seq, and become effective and binding-as a matter of law without any further notice. There is intended to be no inconsistency between these Terms and Conditions and more specific provisions in the Rate Schedules. If there should appear to be any such inconsistency, the more specific provisions in the Rate Schedules will prevail. Copies of these Terms and Conditions may be reviewed or obtained by any Customer of the Company at the Company's principal places of business or website or at The State Corporation Commission of the State of Kansas where they have been filed of record.

SECTION 1 - DEFINITIONS

In addition to the usual meaning, all words or terms used in these Terms and Conditions, in Rate Schedules and in Electric Service Agreements are intended to have the meanings regularly ascribed to them by the electric industry. The following terms, unless otherwise indicated therein, will have the specific meanings given below:

A. <u>COMMISSION</u>

The State Corporation Commission of Kansas, 1500 SW Arrowhead Road, Topeka, Kansas 66604-4027, or any successor of such Commission having jurisdiction over the Company's rates and service policies.

B. COMPANY

Midwest Energy, Inc., with its general office located at 1330 Canterbury Road-Drive, Hays, Kansas 67601-0898, (telephone 785-625-3437 or 800-222-3121), which furnishes electric service under these Terms and Conditions.

C. CUSTOMER

Issue	ed			
		Month	Day	Year
Effec	tive	Bills Ren	dered On or After No	vember 1, 2011
	D	Month	Day	Year
By	Ean	ta.	Tehn	President
•	Earnest	Lehman	Signature of Officer	Title

Form RF			
THE STATE CORPORATION COMMISSION OF KANSAS	Index No206		
	SCHEDULE <u>ET&C</u>		
MIDWEST ENERGY, INC.			
(Name of Issuing Utility)	Replacing Schedule <u>ET&C</u> Sheet <u>ALL</u>		
Company Wide (Territory to which schedule is applicable)	which was filed February 14, 2003 October 19, 2		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 66 Sheets		
 rooming or boarding houses, recreational orphanages, and eleemosynary institution (2) Buildings and structures used essentially purposes; or (3) Buildings where apartments have been 	transients such as hotels, motels, hospitals, I travel trailer parks, dormitories, rest homes,		
	ities physically connect to Customer supplied lectric Service Agreement.		

J. <u>RURAL</u>

All areas not included in urban areas.

K. TEMPORARY SERVICE

Electric service provided to any Customer for a period of less than one (1) year, excluding that provided to a Residential Customer in an apartment or other rented living space.

L. TERMS AND CONDITIONS

Inclusive phrase that herein or elsewhere in Company Rate Schedules, service agreements, contracts or other documents may be referred to as General Terms and Conditions, Electric Terms and Conditions, Rules and Regulations, or Electric Rules and Regulations, all of which govern the relationship between Company and Customer, and which cannot be changed without approval by the Commission or Company's Board of Directors.

M. URBAN

The area within the incorporated boundaries of communities that the Company supplies with electric service.

N. WSYSTEM

The area including Customers formerly served by Westar Energy prior to August 15, 2003.

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Effec	tiveE	Bills Ren	dered On or After No	vember 1, 2011
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By	Ean	ta.	Tehn	President
•	Earnest L	ehman	Signature of Officer	Title

SCHEDULE ET&C

	MIDWEST ENERGY, INC.
Replacing	(Name of Issuing Utility)
1 0	Company Wide
which was	(Territory to which schedule is applicable)

Replacing Schedule ET&C Sheet ALL

which was filed _ February 14, 2003 <u>August 22, 2011</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

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SECTION 2 - APPLICATION FOR SERVICE AND AGREEMENTS

A. APPLICATION BY CUSTOMER

- (1) Application for electric service will be made in writing by Customer to Company on the Company's standard Electric Service Agreement and Membership form, although the Customer may be connected based on an oral request. This Application becomes an Electric Service Agreement or contract when accepted in writing by the Company, or upon establishment of service. The Company may require a separate Electric Service Agreement for each class of service at the same or at each separate location.
- (2) Any residential Customer making application for electric service shall be required to provide:
 - (a) Name on account or person(s) responsible for payment of bills,
 - (b) Mailing address, and
 - (c) Proof of identification as further described in Section 3A.(1).
- (3) Any non-residential Customer making application for electric service shall be required to provide documentation evidencing:
 - (a) Business name and mailing address to be on the account,
 - (b) Name(s) of person(s) responsible for payment of bills, including one form of positive identification,
 - (c) Type of business, and
 - (d) Employer identification number issued by the Internal Revenue Service.

B. ADDITIONAL PROVISIONS

- (1) Electric service will be supplied to the Customer under the provisions of the Customer's Electric Service Agreement, the Company's applicable Rate Schedules, all Terms and Conditions in effect and on file with the Commission, the Commission's applicable General Orders, and any special Contract or Agreement with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. Any changes in Rate Schedules, and Terms and Conditions, or General Orders of the Commission, will act as a modification of the Electric Service Agreement then in existence without further notice.
- (2) The Customer will furnish upon request sufficient information relative to the size and characteristics of the load, the location of the premises to be served, and information needed to designate the class or classes of electric service to be supplied and the conditions under which it will be supplied.

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·	Earnest Lehman	Signature of Officer	Title

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	SCHEDULE ET&C
<u>MIDWEST ENERGY, INC.</u> (Name of Issuing Utility) Company Wide	Replacing ScheduleET&CSheet_ALL_
(Territory to which schedule is applicable)	which was filed February 14, 2003 <u>August 22, 201</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 10 of 66 Sheets

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C. RATES AND FEES

- (1) Rates for electric service will be those of the Company on file with <u>approved by</u> the Commission or <u>Company's Board of Directors in accordance with K.S.A. 66-104d, et seq</u>, subject to change from time to time as provided by law. Copies of the Rate Schedules currently in effect may be reviewed by any Customer at the Company's principal places of business, or at the Company's Internet site www.mwenergy.com, or at the Commission where they have been filed of record. When new rates or tariffs are implemented following a rate case, the Company will provide all customers with general information explaining the changes.
- (2) Fees charged for special services will be those of the Company on file with the Commission under Schedule SFS and subject to change from time to time. Additional charges will apply to the Temporary Service Fee or the Reconnection Charge when the services are provided outside of regular business hour (8:00 A.M. to 5:00 P.M., Monday through Friday). Consistent with Company labor agreements, the Company will charge 1.5 times the fee listed in schedule SFS for the services when provided outside of regular business hours except on Sundays and holidays (as defined in the Company's labor agreements) when the fee will be 2.0 times the listed fee. Customers will be notified by the Company if these additional charges apply.

D. TERM OF CONTRACT

Unless otherwise specified, Electric Service Agreements will be effective for an initial period of one (1) year commencing on the date that service is made available to the Customer. When justified by the particular service requirements, the Company may require a contract period in excess of one (1) year commensurate with the Customer's electric service requirements and the necessary service facilities and equipment. (See Section 8.) Service will be continued after the expiration of the initial contractual period until canceled by the Customer upon proper notice to the Company. Customers taking service under an optional rate schedule or rider must complete at least 12 months of service under the chosen schedule or rider before transferring to another schedule or rider. At its discretion, Company may waive this 12-month requirement.

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	Earnest Lehman S	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS	Index No217
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Company Wide (Territory to which schedule is applicable)	which was filed February 14, 2003 August 22, 201
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- (b) The Company may accept the written guarantee of any responsible party or obtain a letter of credit as surety for a residential customer service account.
- (c) For nonresidential customers, the Company may accept a surety bond, irrevocable letter of credit or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of non payment.

B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND

- (1) For residential and small non residential customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months' bills. If the Company is utilizing turn-around billing for the Customer, the cash deposit or surety bond will not exceed three (3) months' average bills. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one (1) month's average use may be assessed. The Company will inform the Customer of and permit payment of any required residential or small non residential customer's deposit in equal installments over a period of at least four (4) months. when deposits are based on two (2) average months' usage and a period of at least six (6) months when deposits are based on three (3) average months' usage. An additional two (2) months will be given to Customers who have been assessed an additional deposit due to documented tampering.
- (2) For other than residential or small non residential customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills if the Customer is not on turn-around billing, or largest three (3) months' bills if the Customer is on turn-around billing. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one months' largest usage may be assessed. The security deposit of Customers other than residential or small non residential customers will be payable in full at the time of application or upon notice as provided in Section 3A.

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	Month	Day	Year
By	Easta	Telan	President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS	Index No219
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MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing ScheduleET&CSheetALL
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D. REFUND OF SECURITY DEPOSIT AND INTEREST

- (1) Upon termination of service, if the security deposit is not to be transferred, the Customer's deposit will be refunded, less any unpaid service bills, including simple interest at a rate not less than that provided by KSA 12-822 and amendments; provided that, Customer has paid all bills due the Company; has allowed the Company to remove its meters and equipment in an undamaged condition; and surrendered the Security Deposit Receipt. In case the Customer has lost the Security Deposit Receipt, the Company may require the Customer to sign a release form acknowledging the return of the security deposit with interest thereon. The Company may require the identification of the person to whom the Security Deposit is returned.
- (2) Security deposits taken from residential customers who make non-delinquent payments of undisputed bills for electric service for ten (10) of the last twelve (12) months with no undisputed bill unpaid after thirty (30) days beyond due date, will be either credited with simple interest to their utility bills or, if requested, refunded. The twelve month period will begin after the final security deposit payment has been billed. Deposits taken from small nonresidential customers shall be either credited with interest to their utility bills or, if requested, refunded, after twenty-four (24) months if the Customer has paid twenty (20) of the last twenty-four (24) bills on time and no undisputed bill was unpaid after thirty (30) days beyond the due date. The month(s) of a disputed bill(s) will be ignored in this calculation. The twenty-four (24) month period will begin after the final security deposit payment has been billed. Large nonresidential customer security deposits will be retained by the Company until termination of service. Large nonresidential customers will have their deposit requirements recalculated every three (3) years or when the non-cash security deposit expires. The maximum security deposit requirement shall be increased or decreased as appropriate for each customer. Customers may request that the Company recalculate their deposit at a shorter interval. The Company and/or Customer shall have thirty (30) days to correct the deposit on file. A deposit need not be returned until all undisputed amounts are paid.
- (3) Interest payments on residential or non-residential deposits will be credited to the Customer's bill or refunded at least once a year.

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By	Easta	Telan	President
Ear	nest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS Index No. _224 MIDWEST ENERGY, INC. SCHEDULE __ET&C (Name of Issuing Utility) Replacing Schedule __ET&C __Sheet _ALL Company Wide which was filed __March 27, 2007 __October 19, 2011

No supplement or separate understanding		•		((
shall modify the tariff as shown hereon.	Sheet	23	of	66	Sheets

- (iii) Company or Company's agent may refuse to accept debit or ATM card payments from a Customer who has obtained the use of a debit or ATM card improperly. This may include, but is not limited to: reported or suspected use of a debit or ATM card in a fraudulent manner, reported or suspected use of a stolen debit or ATM card, or defrauding the Company or owner of a debit or ATM card.
- (9) Company may establish a program that will, upon Customer's request, automatically withdraw the Customer's billed payments on a regular basis from Customer's account in a recognized financial institution. If Customer pays by such automated means, and a payment is returned by the financial institution for non-payment due to insufficient funds, Company may assess a charge pursuant to Schedule SFS, 4. Insufficient Funds Service Charge.
- (10) Unauthorized Pay Agents: Unauthorized Pay Agents have no contractual requirement <u>arrangements</u> with Midwest Energy to operate under rules approved by the Commission. They may include but are not limited to banks and other financial institutions, retail stores with non Company-sponsored drop boxes and/or third party businesses or individuals. Company's acceptance of payment from an Unauthorized Pay Agent on behalf of a Customer shall not be construed as acceptance of such agent's assurance to the Customer as to timeliness or accuracy.
- (11) Company shall provide an annual notice to Customers informing them of authorized bill payment options and where to find a list of authorized payment centers. The notice shall also advise of the potential impact of using Unauthorized Pay Agents. Such notice shall be provided to the Commission for review at least 30 days prior to mailing.
- (12) Company's Internet web site shall provide:
 - (a) A complete list of all authorized payment options and the amount of any transaction fees payable by Customers.
 - (b) An up-to-date list of Customer Service offices and Company-sponsored drop box locations.
 - (c) Links to credit/debit/ATM card services offered by Company or Company's agent.

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By	Easta	Telam	President
Ea	rnest A. Lehman	Signature of Officer	Title

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Replacing ScheduleET&C Sheet _ALL		
which was filed <u>March 27, 2007</u> <u>October 19, 2011</u>		
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B. <u>CONTENTS OF BILL</u>

- (1) The Company will normally bill each Customer each billing period in accordance with its applicable Rate Schedules. Billings may be issued on a monthly, self-billing, turn-around, or other basis. Each service bill issued to a Customer will show:
 - (a) The beginning and ending meter registration for the reading period, except that estimated billings will disclose that it is based on estimated usage;
 - (b) The date of the meter reading and the date of the bill;
 - (c) The final date by which a payment can be received before a delinquency charge is imposed;
 - (d) The actual or estimated usage during the billing period;
 - (e) The amount due for prompt payment and the amount due after delinquency in payment;
 - (f) If appropriate, the fuel, power or energy cost adjustment in dollars per kilowatt hour (\$/ kWh) and the total amount of the adjustment due;
 - (g) The amount of additional charges due for past due accounts, security deposits, collection, connection or disconnection, installment payments, and other utility charges-authorized by the Commission;
 - (h) The total amount due for the current billing period;
 - (i) The amount due for franchise and sales taxes and research and development surcharges each stated separately if appropriate; and
 - (j) The address and telephone number of the Company and the identification of the person or office where a Customer may report a disputed bill, make an inquiry concerning a bill, delinquency or termination of service, or otherwise express a concern.
- (2) The Company may include on the bill for utility services other charges for special services designated clearly and separately from charges for utility service. Special charges are those not authorized by tariff or otherwise specifically regulated by the Commission. If the Customer makes a partial payment for the total bill, the Company will credit payment: (a) first to the balance outstanding for utility service beginning with the oldest service debt, (b) then to additional utility charges (such as disconnection/recollection fees) and (c) then to special charges as defined above.
- (3) If the Customer is paying under the average monthly payment plan, each bill will also clearly disclose the overage or underage of the amounts paid to date as compared to the cumulative actual usage, in dollars, to date.

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By	East a Zu	have	President
•	Earnest A. Lehman Sig	gnature of Officer	Title

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	SCHEDULE ET&C
MIDWEST ENERGY, INC.	
(Name of Issuing Utility) Company Wide	Replacing ScheduleET&CSheet_ALL_
(Territory to which schedule is applicable)	which was filed <mark>March 27, 2007</mark> <u>October 19, 201</u>
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet <u>26</u> of <u>66</u> Sheets
E. METER READING FEE	
	uired meter reading for two (2) consecutive billing
-	charge the Customer a Meter Reading Fee as filed
in the Service Fees Rate Schedule (SFS).	enarge the Customer a wreter Reading ree as med
in the Service rees Rate Schedule (SrS).	
F. ESTIMATED USAGE	
	a final bill when service is discontinued or an initial
	stimating procedures approved by the Commission
if the bill is rendered:	
	appropriate Rate Schedule is on file with the
Commission <u>available</u> and an actual read	ding is obtained before each change in the seasonal
cycle;	
(b) When extreme weather conditions, eme	ergencies, work stoppages, or other circumstances
beyond the Company's control prevent	actual meter readings;
(c) When the Company is unable to reason	ably obtain access to the Customer's premises for
	efforts to obtain a Customer reading of the meter,
	ed forms upon which the Customer may note the
readings are unavailing; or	1 5
	imely meter reading as requested by the Company.
	estimated usage as a Customer's final or initial bill
pursuant to estimating procedures approved	<u> </u>
	cessary adjustments are made to the bill upon a
subsequent actual meter reading by the	5 5 1
-	w actual Customer usage but is used in estimating
usage; or	
· · · · · · · · · · · · · · · · · · ·	en because of a broken meter or other equipment
failure.	
(3) The Company will not make field estimates	s of usage. stimated usage when the Customer is paying under

(4) The Company may render a bill based on estimated usage when the Customer is paying under
the average monthly payment plan (See J in this Section 4K.) where payments are based upon an
estimated or projected average usage. Actual meter readings must also be made for Customers
using the average monthly payment plan, except as otherwise provided by Section 4F.(1).

	estimated or projected average usage. Actual meter readings must also be made for Customers using the average monthly payment plan, except as otherwise provided by Section 4F.(1).				
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Effective _	Bills Rendere	ed On or After Noveml	ber 1, 2011		
	Month	Day	Year		
By	East a. Z	have	President		
Earn	est A. Lehman S	Signature of Officer	Title		

THE STATE CORPORATION COMMISSION OF KANSAS	Index No228		
	SCHEDULE ET&C		
MIDWEST ENERGY, INC. (Name of Issuing Utility) Company Wide (Territory to which schedule is applicable)	Replacing ScheduleET&C Sheet <u>ALL</u> which was filed <mark>March27, 2007</mark> <u>October 19, 201</u>		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 27 of 66 Sheets		
 to the Company and the Customer is not available to read the meter for prolonged periods of time, in which case the Company will read the meter at least once per calendar year. Prior to rendering an estimated bill, the Company may request the Customer to provide a meter reading upon pre-addressed forms. (6) When the Company renders an estimated bill in accordance with this Section 4.F it will: 			
rendering an estimated bill, the Company mupon pre-addressed forms.	nay request the Customer to provide a meter reading		
	thirty-six (36) months of the reasons therefore and		
efforts made to secure an actual readin	g;		
(b) Clearly disclose on the face of the bill is based on estimated usage; and	by printing the full word "Estimated", that the bill		
(c) Make any appropriate adjustment upor	1 subsequent reading of the meter.		
(7) All adjusted bills and bills covering more t	han a one month period will be based on increasing		

(7) All adjusted bills and bills covering more than a one month period will be based on increasing the length of the rate blocks according to the number of months involved, i.e., the rate blocks will be doubled for a two month reading, tripled for a three month reading, etc. Adjustments will not be prorated for less than a one-month period. Adjusted bills will show the credit due the Customer for amounts paid that were based on the Customer's readings or the Company's estimate and will show the balance due and payable.

(8) Fuel, power, or energy cost adjustments covering more than a one-month period will be based on the most recent adjustment clause filed with the Commission <u>Energy Cost Adjustment (ECA)</u> <u>factor</u>.

G. PRORATION

- (1) The Company may at its option, prorate its Energy Cost Adjustment (ECA). If the ECA is prorated, each ECA factor and estimated usage associated with that factor must be shown on the bill. The ECA will be prorated during the billing month in which a change in rates or tariffs becomes effective.
- (2) The Company will prorate Customer charges in the following situations:
 - (a) Connection or disconnection of service which causes the billing cycle to be outside the range of twenty-six (26) through thirty-six (36) days;
 - (b) During the billing month in which a change in rates or tariffs becomes effective.
- (3) The Company will prorate general changes in rates and tariffs for energy, demand, or other applicable changes during the billing month in which the change in rates or tariffs becomes effective.

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Form RF	
THE STATE CORPORATION COMMISSION OF KANSA	AS Index No232
MIDWEST ENERGY, INC. (Name of Issuing Utility) Company Wide (Territory to which schedule is applicable)	SCHEDULEET&C Replacing ScheduleET&CSheet _ALL which was filed _ <mark>January 22, 2008</mark> <u>October 19, 20</u>
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet <u>31</u> of <u>66</u> Sheets
· · · · ·	o retain or restore electric service throughout the cold rember 1 through March 31, and for the development npany and the Customer.
(2) <u>Prohibitions on Disconnections</u>	
when the local National Weather Servic	tomer's service between November 1 and March 31 be forecasts that the temperature will drop below 35 I to low 30s," "mid 30s," or "mid to high 30s" within
(a) It is at the Customer's request;	
(b) The service is abandoned;	
(c) A dangerous condition exists on the (Customer's premises;
· · · · · ·	ne Company that adversely affects the safety of the ysical integrity of the Company's delivery system;
	authorized interference with, or tampering of utility n Section 3A.(2)(c), the electric service situated or s premises;
(f) The Customer misrepresents his or h utility service; or	her identity for the purpose of obtaining or retaining
	Funds payment as the initial payment or an installment n and does not cure the insufficient payment during ion notice is sent to the Customer.
	the Company may disconnect the service immediately.
	mpany may disconnect the Customer 48 hours after a
	ner's door or a personal or phone contact is made with
· · · · · · · · · · · · · · · · · · ·	enumber of the Commission's Consumer Protection ays after a disconnection notice is sent, whichever is
quicker. Under Section 4N.(2)(g), the Co	ompany may disconnect the Customer ten days after tomer has not cured the insufficient payment during
Services disconnected under Sections 4	N.(2)(c) or (d) above must be restored as soon as

Services disconnected under Sections $4N_{(2)}(c)$ or (d) above must be restored as soon as possible after the physical problems as defined in Sections $4N_{(2)}(c)$ or (d) above have been corrected. Service disconnected under Section $4N_{(2)}(e)$ must be restored as soon as possible after payment by the Customer of the full value of the diverted service. The value of diverted service shall be estimated based on the historic use by the Customer or at the residence.

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By	Easta	Zehan	President
	Earnest A. Lehman	Signature of Officer	Title

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THE STATE CORPORATION COMMISSION OF KANSAS			Index N	No233
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MIDWEST ENERGY, INC.				
(Name of Issuing Utility) Company Wide	Replacing Schedul	e	2100	Sheet _ALL
(Territory to which schedule is applicable)	which was filed <mark>Ma</mark>	rch27	<mark>, 2007</mark>	<u>October 19, 2011</u>
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shall modify the tariff as shown hereon.	Sheet		of	66 Sheets
(3) <u>Responsibilities of Customers</u>				
In order to keep from having service disconnect or to have service reconnected regardless of te following provisions. To qualify for the benefit (a) Inform the Company of the Customer's ina	emperature, a Custom ts of the CWR, the Cu	ner mi ustom	ust com	ply with the
(b) Provide sufficient information to allow the	Company to make a	pavm	ent agre	eement:
consumption, the full amount of any disconr fees or deposits and enter into an 11-month enter into a payment plan as negotiated with amount; and	plan for payment of the the Company for the	he rest e payn	t of the nent of 1	arrearage, or the arrearage
(d) Apply for federal, state, local or other fund	s for which the Custo)mer r	nay be	eligible;
(4) <u>Responsibilities of the Company</u>				
 (a) Once a year, at least 30 days prior to the C to each Residential Customer who is curre Customer who has been disconnected durin and who remains without service. The Co Commission. 	ently receiving servic	e and ecent	to each	n Residential eather period
(b) Send one written notice mailed first class a Disconnect procedures excluding the ten-da above the activating temperature is predicted During the first 24 hours, which will be will make at least one telephone call attem attempt at a personal contact with the Cust of service if telephone contact on that day w personal contact the day prior to disconnec requirements contained in the standards un during the phone call(s) or the personal con- the Company employee will leave a discor conspicuous location on the Customer's pre- sonal contact on the Customer's pre-	ay notice may not beg ed by the local Nation the day prior to disc opt with the Custome omer of record on the vas not made. The tele tion is in addition to t der Section 5. If the C ontact the day prior to unect message on the	in unt al Wesconnector or of re- e day ephone the alro Custor Custor Custo	il a 48-l ather Section, th ecord an prior to e call at eady ex mer is n mination	hour forecast ervice office. he Company nd make one o termination ttempt(s) and kisting notice not contacted n of service, door or other

(c) On the day of disconnection, the local National Weather Service must forecast the temperature to be above the activating temperature for the next 24 hours. If the temperature is then forecast to be below the activating temperature, the disconnection may not be carried out

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By	Easta	Telan	President
	Earnest A. Lehman	Signature of Officer	Title

will be no charge for this service.

IE STATE CORPORATION COMMISSION OF KANSAS	SCHED				.34
MIDWEST ENERGY, INC. (Name of Issuing Utility)					
Company Wide	Replacing Schedul				
(Territory to which schedule is applicable)	which was filed <mark>Ma</mark>	trch27	, 2007	<u>Octob</u>	<u>ver 19, 2</u>
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet	33	of	66	_ Sheets
 and the Company must wait for another 48 prior to initiating disconnection procedure (d) In the telephone contact(s), the ten-day writt message on the Customer's door or other or requirements contained in Section 5, the of following: (i) The existence of the CWR; (ii) That the Customer can avoid disconn (iii) Inform the Customer of, or provide a to assist with the payment of utility b (v) Inform the Customer of, or provide a Customer might qualify. Prior to discurs of fewer than 12 months, the Company right to have a level payment plan for the customer of the company. 	es, excluding the 10-dates ten notice, the personal conspicuous location, Company shall also in ection by complying v a list of, the requireme list of, organizations ills; list of, all other pay an assing any plan for CW by must inform the Cu	ay writ contact in add form with S ents of where rrange /R pay ustome	tten no ct and t lition to the Cu ection Section funds ments ments r of th	4N.(3) on 4N.(are ava for wh over a e Custo	onnect xisting of the); 3); ailable ich the period omer's
the arrearage amount paid through an over the next 11 months <mark>, <i>and</i>-</mark> (vi) The telephone number of the Commi		-			ments
(vi <mark>t</mark>) Adopt and inform Customers about a					
(5) Other Provisions					
 (a) Security deposits made in conjunction with of the payment plan, except that no security than what is permitted by Section 3B. (b) The Company will inform its Customers and the provide the payment plan. 	ty deposit may be amo	ortized	l over f	fewer n	nonths
programs.(c) The Customer should be encouraged to rendutility or other lump sum assistance.	egotiate CWR paymen	ts if th	e Custo	omer re	eceives
(d) The issuance of an insufficient funds paym of the payment plan, unless subsequently of of the WR payment plan. A Customer who for the arrearage average payment plan u the prior CWR plan are paid. A Customer to enter into a new CWR payment plan u	cured by the Customer defaults on a CWR pa nder Section 4L.(4) u who defaults on a CW	r, shall aymen inless R payi	consti at plan the arr ment p	itute a c is not e earage lan is e	default ligible s from ligible
sued					
Month Day Year fective Bills Rendered On or After November 1, 2011					
Month Day Year					
Earnest A. Lehman Signature of Officer Title					

THE STATE CORPORATION COMMISSION OF KANSAS

Company Wide

(Territory to which schedule is applicable)

MIDWEST ENERGY, INC.

Index No. _____238_____

SCHEDULE ET&C

Replacing Schedule___ET&C____Sheet_ALL

which was filed February 14, 2003 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

(Name of Issuing Utility)

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SECTION 5 - DISCONTINUANCE OF SERVICE

A. <u>COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE</u>

- (1) For the following reasons electric service may be refused or discontinued by the Company:
 - (a) When requested by the Customer;
 - (b) When the service is abandoned;
 - (c) Upon ten (10) days written notice, when Customer's electric service bill becomes delinquent, as provided in Section 4L., whether the bill is based on Customer's meter reading, Company's meter reading, or Company's estimate of consumption;
 - (d) Immediately, without notice required, when an unsafe or dangerous condition exists on the Customer's premises;
 - (e) Upon ten (10) days written notice, when the Customer fails to provide credit information, security deposit or guarantee as set forth in Section 3A., or has a previous undisputed and unpaid separate account for electric service with the Company;
 - (f) Upon the quicker of ten (10) days written notice or 48 hours after a personal or phone contact is made with the Customer of record and the telephone number of the Commission's Consumer Protection Office is given to him or her, when Customer is proved to have misrepresented his or her identity for the purpose of obtaining electric service;
 - (g) Upon ten (10) days written notice, when Customer refuses to grant Company personnel access, during normal working hours, to equipment installed upon the premises of the Customer for the purpose of inspection, meter reading, maintenance or replacement;
 - (h) Immediately, without notice required, when the Customer violates any rule of the Company that adversely affects the safety of the Customer or other persons, or the integrity of the Company's delivery system; or
 - (i) Immediately, without notice required, when Customer causes or permits unauthorized interference with, or tampering with, as defined in Section 3A.(2)(c), Company's service situated on or about the Customer's premises. However, if the Company has knowledge that persons other than the Customer's family are residing at the premises, the Company will give such persons a two (2) day written or twenty-four (24) hour oral notice prior to discontinuance.

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•	Earnest A. Lehman	Signature of Officer	Title

FORM KF		
HE STATE CORPORATION COMMISSION OF KANSAS		lex No243
	SCHEDULE	ET&C
MIDWEST ENERGY, INC. (Name of Issuing Utility) Company Wide	Replacing ScheduleET&C	C Sheet _ALL
(Territory to which schedule is applicable)	which was filed February 14	<mark>, 2003</mark>
to supplement or separate understanding hall modify the tariff as shown hereon.	Sheet41 o	f 66 Sheets
E. <u>RESTORATION OF SERVICE</u>		
 and, if required, satisfactory credit arrange (2) At all times, the Company will make ever day requested, and in any event, restoration day following the day requested by the Cu 	y effort to restore service on the will be made no later than the r	
F. <u>REVIEW OF DISPUTES</u>		
(1) When a Customer advises the Company, proof service, that all or any part of the billing a reasons for discontinuance are factually in	s rendered is in dispute or that th	
(a) Immediately record the date, time, and		
(b) Postpone discontinuance until a full in found to be invalid;	nvestigation is completed and t	he dispute is
(c) Investigate the dispute promptly and co	ompletely; and	

- (d) Attempt to resolve the dispute informally and in a manner mutually satisfactory to both parties.
- (2) A Customer may advise the Company that a bill is in dispute in any reasonable manner such as by written notice, in person, or by a telephone call directed to the appropriate personnel of the Company.
- (3) The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, formal or informal hearings, on site visits, or any other technique reasonably conducive to settlement of the dispute.
- (4) Initially, the Customer will have the burden of showing or establishing to the satisfaction of the Company that all or any part of the billing is erroneous or that the Company's reasons for discontinuance are factually invalid.
- (5) In the event that a dispute is not resolved to the satisfaction of the Customer, after full investigation, and the Company intends to proceed with discontinuance, the Company will advise the Customer of formal and informal procedures available before the Commission or <u>Company's Management and Board of Directors</u>. Provided proper notice has been given in accordance with these Terms and Conditions the Company may then discontinue the service.

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By	East a. Like	~	President
•	Earnest A. Lehman	Signature of Officer	Title

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MIDWEST ENERGY, INC.	SCHEDULE ET&C
(Name of Issuing Utility)	Replacing ScheduleET&C Sheet _A
<u>Company Wide</u> (Territory to which schedule is applicable)	which was filed _ <mark>February 14, 2003</mark> October
ment or separate understanding	
ify the tariff as shown hereon.	Sheet <u>42</u> of <u>66</u> Sheet
G. <u>NOTICE OF <mark>COMMISSION</mark> COMPL</u>	A INT BDOCEDUDE
Once a year, the Company will provide ea Company's Commission's Complaint Pro- have reached an impasse. The notice shou Office's telephone number as well as a con	ich of its Customers a notice apprising them of the cedure including its role in settling complaints that id include the Commission's Consumer Protection mment/complaint form concerning the Company's pies of them will be sent to the Commission.
H. COLLECTION, DISCONNECTION,	AND RECONNECTION CHARGES
	ill is attempted at the Customer's premises, the Charge as filed in the Service Fee Rate Schedule
	mer, if electric service is disconnected for any of he Company will require a Disconnection Charge edule (SFS).
	except when disconnected pursuant to Customer's Reconnection Charge as filed in the Service Fees
orders a disconnection and a reconn twelve month period, the Company w such minimum bills as would have or	ctric Service Agreement, in the event a Customer nection of service at the same premises within a vill collect, as a Reconnection Charge, the sum of ccurred during the period of disconnection, but in Charge filed in the Service Fees Rate Schedule.
rental property orders a disconnection within a twelve month period, the C owner, as an additional charge, the gr have occurred during the period of dis Service Fees Rate Schedule (SFS), o Service. At the landlord/property own	adlord/property owner and tenant for a residential and a reconnection of service at the same premises Company may collect from the landlord/property reater of the sum of such minimum bills as would sconnection, the Reconnection Charge filed in the or actual labor costs to disconnect and reconnect ner's request, Company shall enter into a landlord owner whereby service is automatically transferred vacates the premises.
(6) Any Collection, Disconnection, or R	econnection Charges and all other utility charges ored. These charges are in addition to any deposit

 Effective Bills Rendered On or After November 1, 2011

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 Day

 Year

 By Earnest A. Lehman
 Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS	I	ndex No247
	SCHEDULE	ET&C
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule ET	&C Sheet
(Territory to which schedule is applicable)	which was filed February	1 <mark>4, 2003</mark> <u>October</u>
No supplement or separate understanding		

shall modify the tariff as shown hereon.

SECTION 6 - CUSTOMER'S SERVICE OBLIGATIONS

A. CUSTOMER TO FURNISH RIGHT-OF-WAY

The Customer will provide or procure for the Company at Customer's expense such rights-of-way, including permission to trim or remove any trees that may interfere with the operation of the Company's facilities, as are satisfactory to the Company, across property owned or otherwise controlled by the Customer or others, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service to Customer.

B. ACCESS TO CUSTOMER'S PREMISES

The Customer will give the duly authorized agents and employees of the Company full and free access to the premises of the Customer for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing, reading meters, or removing any of the Company's facilities on the premises of the Customer, or for any other purpose incidental to the electric service supplied by the Company.

C. CUSTOMER'S INSTALLATION

- (1) With the exception of the meter receptacle and meter which will be supplied by the Company, the Customer's installation will consist of the meter loop and all service entrances, switch boxes, service cabinets, switches, fuse blocks, conduit, wiring, connections, and other equipment, and the installation thereof necessary for the reception, use, and control of electric energy by the Customer. It will be of a type approved by the Company and will meet the requirements of the National Electrical Code and comply with all state and municipal codes insofar as they apply. The Customer shall provide a secure point of attachment for secondary conductors. The Company will not attach secondary conductors to structures not on permanent foundations.
- (2) Any and all wiring, appliances, or equipment required to transform, control, regulate, or utilize beyond the point of delivery the electric service supplied by the Company which are furnished, installed, and maintained by the Customer will be the sole responsibility of the Customer.
- (3) The Customer agrees to repair and replace when necessary, all wires and appurtenances furnished by the Customer for reception and use of electric service in a safe condition and in compliance with the National Electrical Code and all state and municipal codes insofar as they apply.
- (4) Customer shall obtain written Company approval before connecting any single phase motor in excess of ten (10) horsepower or any three-phase motor in excess of fifty (50) horsepower. Company reserves the right to require soft-start-capabilites capabilities if it is determined that across-theline motor sharing starting would adversely impact power quality. Deleterious effects caused by improper motor starting may result in suspension of service in accordance with Section 6.E.

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SCHEDULE ET&C

(Name of Issuing Utility)

Company Wide

Replacing Schedule__ET&C___Sheet_ALL

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No supplement or separate understanding shall modify the tariff as shown hereon.

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SECTION 7 - COMPANY'S SERVICE OBLIGATIONS

A. OVERHEAD SERVICE INSTALLATIONS

- (1) If overhead service conductors have not previously been installed, the Company will install them free of charge, from distribution pole lines, to the exterior of the Customer's house or building or to a meter pole. The length of this secondary extension shall be the lesser of one hundred (100) feet, or the distance that can be installed without anchors, guy wires or lift poles when constructed according to generally accepted industry practice. Any secondary extension shall be in addition to extensions to distribution lines provided for in Section 8. At its discretion, Company may install a secondary extension longer than that provided for above if the Customer agrees to pay for all additional costs.
- (2) The Company will designate the point to which its service conductors will be brought on the house, building or meter pole or pedestal for attachment to the entrance facilities or conductors provided by the Customer.
- (3) If one is needed, the meter pole will be installed, owned and maintained by the Company. Outside the limits of incorporated cities, the Company will install, own and maintain the *meter pole if one is needed.* With the exception of the meter, equipment on the house, building, or meter pole or pedestal will be furnished and installed by Customer in accordance with generally accepted standards for the installation of meter loops, meter receptacles and related appurtenances.

B. UNDERGROUND SERVICE INSTALLATIONS

- (1) If a Customer desires an existing overhead service line replaced with an underground service line, such will be installed in accordance with Company standards and will be at Customer's sole cost and expense less material salvage, if any.
- (2) If a Customer desires an underground service line where a service line has not previously been installed, such will be installed according to the standards of the Company. Company will contribute towards the cost of such service an amount equal to the cost of equivalent overhead service, not to exceed one hundred (100) feet. Customer will contribute the difference between the cost of the underground service and the contribution made by the Company. At the Company's discretion, the Customer may contribute less than the cost difference of overhead and underground facilities if the Company determines that underground facilities will result in future cost savings or operating benefits.
- (3) Where underground service is installed, the meter loop, conduits, fusing devices and related

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MIDWEST ENERGY, INC.

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E. METER REGISTRATION INTERFERENCE

- (1) If interference with the proper registration of electric meters has been definitely established, outside installation of meters will be made at Customer's expense and in accordance with Company's applicable standards. Meter receptacle and meter will be furnished without charge by Company.
- (2) If interference with proper registration is not established, but if the Company, in pursuance of its plan to gradually transfer all electric meters from the inside to the outside of Customer's house or building, elects to change existing meter installations to outside type, it may be done but at the Company's expense.

F. MULTI-METERING INSTALLATIONS

- (1) The Company will eliminate, on a prospective basis, the practice of providing electric service to more than one Customer in a Multiple Residential Complex through a single metering point. Separate applications for electric service will be made and separate meters installed for each dwelling unit within a Multiple Residential Complex. The meters will be connected to one set of service wires, providing the service wires are of sufficient size to furnish an ample supply to all Customers. Customer's wiring will be so arranged as to permit the installation of Company's meters immediately adjacent to each other.
- (2) Through special permission of the Commission <u>Company</u>, a Multiple Residential Complex may be served through one meter where energy savings can be achieved through the use of energy systems that require master metering.
- (3) Where two or more existing Residential Customers living in separate homes are served through one meter, the respective Rate Schedules will be applicable by multiplying the customer charge by the number of dwelling units or the Company may require each of the services to have a separate meter.
- (4) Master-deduct metering installations in which downstream Customers receive electric service over facilities owned by other Customers may be prohibited by the Company on a prospective basis.

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shall modify	the tariff as sl	10wn hereon.

G. COMPLIANCE WITH SAFETY REQUIREMENTS

Service entrance, switch boxes, service cabinets, switches, fuse blocks, meter bases or sockets, conduit, wiring, connections and other equipment and the installation thereof for the reception and control of electric energy delivered to Customer, will be in accordance with National Electric Safety Code and/or the National Electrical Code of types approved by the Company and will meet the requirements of the National Board of Fire Underwriters, and comply with the state and municipal codes insofar as they apply. In accordance with the ruling of the National Board of Fire Underwriters, meter service boxes, conduits and all wiring apparatus on Customer's premises will be permanently grounded for the Customer's protection.

H. METER SEALS

Seals will be placed on all meters or meter enclosures by Company and such seals will not be broken or disturbed by anyone other than authorized representatives of the Company.

I. METER ACCURACY AND TESTING

- (1) The accuracy and testing of Company's meters will be in accordance with these Terms and Conditions.
- (2) Whenever any test by the Company or by the Commission of a watt-hour meter, while in service or upon its removal from service, will show such meter to have an average error of more than two percent (2%) fast or two percent (2%) slow, the following provisions for the adjustment of the electric service bill will be observed:
 - (a) The error found will be considered for the purpose of these rules to have existed for not more than six (6) months preceding the test or for the time the meter has been in service at the location if less than six (6) months, or from the actual time the meter became damaged if such time can be positively determined and is less than six (6) months prior to the time of the test.
 - (b) If the meter is found to be faster than allowable, the Company will refund to the Customer concerned any overcharge caused thereby during the period of inaccuracy of the meter as defined above. The actual error of the meter and not the difference between the allowable error and the error of the meter as found will be used as the basis for calculating the refund.

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- (c) If the meter is found to under-register, the Company may render a bill to the Customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to one dollar (\$1.00) or more, and all such bills will be conditional upon the Company's not being at fault for allowing the inaccurate meter to remain in service. The Company will in no case render a bill for under-registration where a meter has been found to be slow, unless the particular meter has been tested in conformity with the provisions of this Section.
- (d) In the case of a non registering meter that has been read by the Company during the period of non registration, the Company will not render a bill for estimated consumption extending over more than twice the regular interval between readings.

J. <u>DEMAND METERS</u>

Whenever any tests; by the Company or the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent (2%) in error, the provisions covering the adjustment of charges in the case of service watt-hour meters will be observed insofar as they are applicable. If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter will be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.

K. SPECIAL METER TESTS

In the event a Customer requests the Company to test a meter, the Customer will deposit with the Company a Meter Test Fee as filed in the Schedule of Service Fees (SFS). If the meter is found to be within the accuracy limits established, as referred to in paragraph I (2) of this Section, the entire Meter Test Fee will be retained in order to help defray the Company's expense in testing the meter. In all other cases, the Meter Test Fee will be refunded to the Customer.

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SCHEDULE <u>ET&C</u>

MIDWEST ENERGY, INC. (Name of Issuing Utility) Company Wide (Territory to which schedule is applicable)

Replacing Schedule_ET&C____ Sheet_ALL___

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SECTION 10 - GENERAL CLAUSES

A. <u>WAIVER</u>

No supplement or separate understanding

shall modify the tariff as shown hereon.

Waiver by the Company with respect to any default by a Customer in complying with the provisions of the Electric Service Agreement and these Terms and Conditions will not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

B. LEGAL NOTICES BETWEEN CUSTOMER AND COMPANY

All notices addressed to the Company will be in writing and no telephone communication will be considered as proper notice unless otherwise specifically provided for in these Terms and Conditions.

C. AUTHORITY AND WAIVER

The requirements contained in these Terms and Conditions may be waived in individual cases by the Commission <u>at Company's discretion</u> upon written request by the Company <u>Customer</u> and a showing <u>determination</u> that compliance with the requirement would serve the interests of neither the Company nor the Customer. No representative, agent, or employee of the Company <u>below the level of Vice President</u> will otherwise have the authority to amend, modify, alter, or waive any of Company's Terms and Conditions or bind the Company by promises or representations, written or oral.

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