

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SFS Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SCHEDULE OF SERVICE FEES

Applicable for Customer charges under the Company's General Terms and Conditions for Company electric and gas systems currently on file or as re-filed as approved from time to time with by the State Corporation Commission of Kansas or Company's Board of Directors in accordance with K.S.A. 66-104d and 66-104g.

- 1. Temporary Service Fee \$50.00
2. Meter Reading Fee \$13.50
Additional Meters, same location \$5.00
3. Insufficient Funds Charge \$30.00
4. Insufficient Funds Service Charge \$30.00
5. Collection Charge \$8.00
6. Disconnection Charge per Meter \$8.00
7. Reconnection Charge, First Meter \$15.00
Additional Meters, same location \$5.00
8. Meter Test Fee \$74.00
9. After Hours Reconnection Charge \$30.00

After Hours Reconnection Charge applies to reconnections conducted outside regular business hours and is in place of the above regular Reconnection Charge. Regular Business Hours are defined as non-holiday weekdays, 8:00 A.M. to 5:00 P.M., Central Time.

- 10. Credit/Debit/ATM Card Fee for each transaction no greater than \$450.00 \$3.95
11. Customer Account Inquiry Fee per Meter (Third Party) \$25.00
12. Customer Account Inquiry Fee per Meter (Member)
Mailed Hard Copy \$5.00
Electronic No Charge
13. Sales Tax Refund Assistance Fee per Meter (Third Party) \$100.00
14. Sales Tax Refund Assistance Fee per Meter (Member) \$40.00
15. Special Billing Administration Fee Cost Based
16. Automated Clearing House (ACH) Fee per Transaction \$6.00

ACH transactions are only available to customers using the ACH transaction process prior to (add date after approval).

Issued Month Day Year
Effective Upon Commission Approval
By Ernest A. Lehman Signature of Officer
President Title

MIDWEST ENERGY, INC.

Replacing Schedule Master Tariff Sheet 14

Company Wide
(Territory to which schedule is applicable)

which was filed October 19, 2011 June 17, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 14 of 14 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA, is applicable to all electric retail schedules. The Energy Cost Adjustment effective on the ending meter read date shall be used for bill calculation.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem tax Surcharge, Schedule AVE, is applicable to all electric retail rate schedules.
- C. Transmission Delivery Surcharge:** The Transmission Delivery Charge, Schedule TDC, is applicable to all retail electric rate schedules.
- ~~**D. Energy Efficiency Rider:** The Energy Efficiency Rider (EER), is applicable to all electric retail rate schedules (excluding lighting and specially negotiated contracts).~~
- DE. Fixed Charge Proration:** In the event Customers initiate or terminate services at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge, or Horsepower charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- EF. Line Extension Charges:** Line extension charges shall be calculated according to the line extension contained in the Company's Terms and Conditions. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- FG. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- GH. Seasonal Billing Periods:** For energy *and demand* consumption, the summer *energy* billing period shall be ending meter read dates from June 16 through September 15 inclusive, and the winter *energy* billing period shall be ending meter read dates of September 16 through June 15 inclusive. Energy *and demand* quantities shall be prorated between the periods based on the ratio of billing period days falling within each period. When determining demand ratchets *and applicable rate schedules*, the summer *demand billing* period shall apply to bills with ending meter read dates in July, August, and September, *and the winter demand period shall apply to bills with ending meter read dates in October through June* unless otherwise specified within the tariff.
- HI. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Updated and Effective June 17, 2013

Adopted by the Board of Directors on:
May 20, 2013

By *Ernest A. Lehman* President
Ernest Lehman Signature of Officer Title

Revised and Approved: June 17, 2013

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed October 19, 2011 March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

AVAILABLE

Electric service under the Optional Large Interruptible Service Rider (LISR) is available to Customers otherwise qualified to receive service under the Company's M System Transmission Level Service (TLS), and General Service Large (GSL), and General Service Medium (GSM) rate schedules and W System Large Power Contract Service (LPI) schedule who contract to receive all or a portion of their load requirements on an interruptible basis. The Company reserves the right to limit participation in the program based on resource availability.

APPLICABLE

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having a Contracted Interruptible Capacity (CIC) determined in accordance with this Rider minimum interruptible load of at least 100 kW (110 kVA).

RATES FOR SERVICE

All charges, surcharges, and riders specified in Customer's applicable rate schedule shall apply.

CONTRACT TERM

Service under the LISR is contingent upon execution of a contract for a term based on *the Customer's* interruptible loads as follows:

<u>Contract Year(s)</u>	<u>Interruptible Load (kW/kVA)</u>
<u>One (1) Year</u>	<u>100/110 to 1,000/1,100</u>
<u>Two (2) Years</u>	<u>1,000/1,100 to 3,000/3,300</u>
<u>Three (3) Years</u>	<u>Greater than 3,000/3,300</u>
<u>100 kW/110 kVA to 1 MW/1,100 kVA</u>	<u>1 Contract Year</u>
<u>1 MW/1,100 kVA to 3 MW/3,300 kVA</u>	<u>2 Contract Years</u>
<u>Greater than 3 MW/3,300 kVA</u>	<u>3 Contract Years</u>

Effective March 17 2014
 Month Day Year

By Earnest Lehman President
 Earnest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed October 19, 2011 March 17, 2014

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Sheet 2 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

The initial service date for all such contracts shall be June 1st with each contract year ending on through May 31st of the following year (Program Year). The CIC shall will be reviewed annually. The CIC will be adjusted before the beginning of the contract year if there is a significant change in demand. Unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the contract agreement, the contract will automatically be renewed for a term based on the Customer's interruptible load as identified in the table above. If either party elects to terminate the contract, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

INTERRUPTION PARAMETERS

The Curtailment period Interruption Season (Season) is every day from June 1st through August 31st will begin at from 1:00 P.M. and end at through 9:00 P.M. The maximum duration of an interruption is four (4) hours. There will be no more than a maximum of 20 interruptions by Company during the Season interruptible period. Company shall attempt to give the Customer as much advance notice prior to an interruption as possible. However, The Company shall has the right to provide as little as two (2) hours notice for all remaining interruptions 12 interruptions and 30 (thirty) minutes notice for no more than eight (8) interruptions.

LISR CREDIT DETERMINATION INTERRUPTIBLE SERVICE CHARACTERISTICS

The Interruptible Parameters are as follows:

The Maximum Allowed Demand (MAD) is the highest demand the Customer is allowed to achieve during an interruption. The Customer must reduce load to no more than the MAD during all scheduled interruptions for the full duration of the interruption. The Customer must agree in writing to the MAD for the initial Program Year. For any change to the MAD in subsequent years, the Customer must provide the Company with 90 days written notice prior to the beginning of a new Program Year. Absent notification, the agreed upon MAD shall remain in effect.

The Contracted Interruptible Capacity (CIC) is the kW (kVA) load that the Customer has contracted with the Company to curtail during an interruption. The Customer's Average Peak Demand (APD) is the average of the three highest peak demands from the summer billing season bills with end meter read dates from the previous July, August, and September) for the most recent 12 month period for which data is available. The CIC will be calculated as the difference between the APD the average of

Effective March 17 2014
 Month Day Year
 By Ernest Lehman President
 Ernest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed October 19, 2011 March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

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OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

the three highest peak demands (including at least one from the summer billing season bills with end meter read dates from July, August, or September) for the most recent 12 month period for which data is available and the Maximum Allowed Demand (MAD) as agreed upon by Customer. The minimum CIC allowed under this Rider is 100 kW (or 110 kVA).

The Customer's APD will be updated based on the Customer's actual load during the Season. The Updated APD (UAPD) will be calculated as the average of the Customer's highest June 1 through August 31 monthly demands in the most recent Season based on meter data. The CIC will be recalculated as the UAPD minus the Customer's contracted MAD.

After the initial program year, the Customer's APD and CIC will be reviewed subsequent to each Season annually based on the most recent 12 months' demands. If there is a significant greater than 10 percent change in the APD, the CIC will be updated for the upcoming next Program Year.

The Customer will receive an interruptible LISR Credit for the CIC if the Customer complies with the terms of this Rider. The Interruptible Credit Rate (ICR) per CIC (kW/kVA) is:

ICR \$/kW/kVA Year	CIC (kW/kVA)
\$48.00/\$43.20	100 to 500/110 to 550
\$60.00/\$54.00	501 to 1,000/551 to 1,100
\$72.00/\$64.80	1,001+/1,101+

- \$4.00 per kW-month (\$3.60 per kVA-month) for CIC of 100 to 500 kW (110 to 550 kVA).
- \$5.00 per kW-month (\$4.50 per kVA-month) for CIC of 501 to 1,000 kW (551 to 1,100 kVA)
- \$6.00 per kW-month (\$5.40 per kVA-month) for CIC greater than 1,000 (1,100 kW).

The LISR Credit will be calculated by multiplying the CIC times the ICR. The Customer's LISR Credit will be based on the CIC as determined subsequent to the Season based on the Customer's UAPD. The IRC will be based on the CIC subsequent to the Season. The Company will issue the LISR Credit to the Customer on November bills each year as a bill credit.

INTERRUPTION NOTIFICATION

The Customer will provide the Company with contact information for two (2) individuals to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile

Effective March 17 2014
 Month Day Year

By Ernest Lehman President
 Ernest Lehman Signature of Officer Title

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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

Company Wide

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OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

phone numbers that include voice mail and an email address. Company will attempt to contact individuals by phone and email.

The Company's notification obligation will be complete if contact has been made with contact(s), if voice mail message has been left in contact's voice mail box(es), and/or an email has been delivered to contact(s).

~~INTERRUPTION PENALTIES FOR FAILURE TO COMPLY WITH INTERRUPTIBLE PARAMETERS~~

If the Customer elects not to participate in an interruption when requested by the Company, the Customer will incur the following penalties: ~~The failure of Customer to comply with an interruption request will result in the following penalties:~~

1. For each failure to interrupt, a current month kW (kVA) charge for all kW (kVA) used greater than the MAD that is equal to twice (2 times) the demand charge for the applicable rate schedule; plus;
2. Customer will be billed for one-fourth (1/4) of its annual ~~three (3) months capacity LISR~~ credits; *and*
3. Within a contract year, a second failure *If the Customer elects to interrupt not participate in two (2) or more interruptions within a Season* as requested by the Company, the Customer's LISR Credit will result in suspension *be forfeited from the program until the next contract Year.*

For determining Customer compliance after an interruption has been initiated by the Company, the first and last 15 minute intervals (Control Period) of each interruption will not be considered. If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period), the Customer will incur a penalty equal to the penalties imposed in 1 and 2 above multiplied by the percentage of minutes the MAD was exceeded during the interruption event (with the exception of the Control Period). If the Customer's MAD is exceeded at any time during an interruption event (with the exception of the Control Period) for two (2) or more interruptions within a Season, the Customer will incur a penalty equal to the penalty imposed in 3 above.

Effective March 17 2014
 Month Day Year

By *Ernest Lehman* President
 Ernest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 66

SCHEDULE LISR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet

Company Wide

(Territory to which schedule is applicable)

which was filed March 17, 2014

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OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

FACILITIES REQUIRED FOR INTERRUPTIONS

The Company will provide facilities required to monitor interruptions. At the Company's sole discretion, the Customer shall be responsible for installation and maintenance of facilities necessary to effectuate requested interruptions.

OTHER TERMS AND CONDITIONS

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

Notwithstanding service interruptions made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions of service caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Act of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state, or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments, or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the LISR and shall not be considered or counted as an allowed interruption under this Rider.

Service hereunder is subject to the Electric Terms and Conditions of the Company.

Effective March 17 2014
 Month Day Year

By Ernest Lehman President
 Ernest Lehman Signature of Officer Title

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 MIDWEST ENERGY, INC.
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 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

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Replacing Schedule PCR Sheet 1

which was filed April 10, 2013 March 17, 2014

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Sheet 1 of 5 Sheets

PUMP CURTAILMENT RIDER

PURPOSE

The Pump Curtailment Rider (PCR) is an optional schedule that allows irrigation Customers to participate in a dispatchable **load control service** curtailment program. **in exchange for a Load Control Service Credit (LCSC)**

AVAILABILITY

The PCR is available to irrigation customers on the **M System Standard Irrigation (IGS)** and **W System Irrigation (WIR) rate schedules** with a curtailable pumping load of 40 horsepower (hp) or more. **There is no installation fee for these sites. Customers with** pumping loads of 15 to 39 hp may **also be** enrolled in the PCR if the customer agrees to pay a **one-time for an initial, non-refundable** installation fee of \$500. **To be eligible for credit, the controlled pump must operate for 700 hours in the season the credit is given. The Company will calculate run hours by dividing monthly kWh usage by the peak demand each month for the summer season.**

The Company will determine the Customer's pumping kW load based on the most recent bills with end meter read dates from June 16 through September 15 inclusive. If historical demand data is not available, the Company may estimate the kW load by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

The Company reserves the right to restrict availability based on resource constraints. Availability may be limited by rate schedule or geographic area. Where available, acceptance onto the Rider will be on a first-come, first served basis.

DISPATCHABLE PROGRAM SEASON

The Dispatchable Program Season (Season) is from June 1 to August 31.

LOAD CONTROL SERVICE AGREEMENT

The Customer and Company will execute a three (3) year Load Control Service Agreement (LCSA) for **pump load control** participation **in the PCR**. Customers who have not previously entered into an LCSA with the Company and who desire to participate shall sign the LCSA and return it to the Company by April 15. Once executed, the LCSA shall remain in **force effect** for subsequent Seasons unless **explicitly canceled terminated in writing** by the participating Customer **or by the Company**.

Effective March 17 2014
Month Day Year

By *Earnest A. Lehman* President
Earnest Lehman Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS
March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule PCR Sheet 2

which was filed April 10, 2013 March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUMP CURTAILMENT RIDER

Customers enrolled in the PCR can elect to participate in the PCR Plus option. Customers in the PCR can move on or off the PCR Plus option each year, but must stay on the PCR Plus option through a Season. Leaving the PCR Plus option does not constitute leaving the PCR. Any term commitment for the PCR does not change whether the Customer chooses the PCR Plus option or not.

LOAD CONTROL KW

The Dispatchable Program Season (Season) is Sunday through Saturday from June 1 to August 31. The Load Control kW is the average of the account's highest peak demands from bills with end meter read dates from June 16 through September 15 inclusive from the previous Season. from the most recent summer (July, August, and September) bills and the highest peak from the prior summer bills. If two summers of July, August, and September usage data is not available, the Company will use the most recent summer only (if available) or it may estimate the kW usage by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

LOAD CONTROL SERVICE CREDIT

The Load Control Service Credit (LCSC) for a participating site shall be calculated and issued to the participating Customer as a bill credit to the participating site account or as a direct payment to the Customer at the Company's option. The LCSC will be issued no later than November 30th following each Season. The LCSC is calculated by multiplying the Participation Credit times the Load Control kW at the pump site. The Participant Credit Schedule defines the amount of Participation Credit per Load Control kW based on years of PCR participation is defined in the following table if the Customer does not bypass an event:

<u>Years of Participation</u>	<u>Participation Credit (\$/kW-Year)</u>
1 Year	\$20.00
2-3 Years	\$24.00
> 3 Years	\$28.00
<u>All</u>	<u>\$32.00 (PCR Plus)</u>

Customers may elect to bypass a curtailment event up to three (3) times in a Season. However, by electing to bypass any curtailment event, the Customer forfeits the LCSC for that year. A Customer who bypasses more than three (3) curtailment events in a single Season is removed from further participation in the program and may be required to pay an early termination fee. Customers who operate pumps less than 700 hours in the Season will not receive credit in that year. If the customer's pump

Effective March 17 2014
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By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PCR Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed April 10, 2013 March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUMP CURTAILMENT RIDER

was running at the time all interruptions in a Season are called for by the Company, the 700 hour requirement will be waived.

LCSC REQUIREMENTS

To be eligible to receive the LCSC the Customer must fulfill at least one (1) of the following requirements:

- 1. The controlled pump must operate for a minimum of 700 hours during the Season...
2. The controlled pump must use a minimum of 20,000 kWh in the Season...
3. The controlled pump must have been operating at the time of all curtailment notices.

EVENT PARTICIPATION

Participation in a curtailment event requires the Customer to curtail pumping load for the entire duration of the event. If the Customer resumes pumping load... However, by Customers electing to bypass not participate in a curtailment event the Customer will forfeit the their LCSC for that year.

EARLY LCSC AGREEMENT TERMINATION

If a Customer elects to terminate the LCSC or leave is required to terminate the LCSC leave due to excessive bypass of curtailment events, the Customer will be required to pay a termination fee if the termination occurs in years one (1) through three (3) of the Customer's LCSC.

Effective March 17 2014
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By Earnest Lehman Signature of Officer
President Title

APPROVED BY
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(Name of Issuing Utility)

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Replacing Schedule PCR Sheet 4

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PUMP CURTAILMENT RIDER

prior to the end of the second Season, and \$250 if termination is prior to the end of the third Season. After three (3) seasons of participation there are is no termination fees. Through the 2014 Irrigation Season, the Company will waive first-year early termination fees for promotional reasons.

CURTAILMENT CONDITIONS FOR STANDARD PCR PROGRAM

The Company shall have the right to dispatch a curtailment for participating Customers according to the following criteria:

- Dispatchable Program Season: Every day from June 1 through August 31.
- Available Curtailment Period: Between 2:00 PM to and 9:00 PM, every day, from June 1st through August 31st (PCR)/12:00 PM to 9:00 PM (PCR Plus).
- Maximum Curtailment Hours (Season): 80 hours (PCR) per Season/120 hours (PCR Plus).
- Maximum Curtailment Events (Season): 20 events per Season.
- Maximum Curtailment Duration: Four (4) hours (PCR)/Six (6) Hours (PCR Plus).
- Maximum Weekly Curtailments: Four (4) curtailments.
- Curtailment Frequency: Not No more than a single one (1) curtailment event per day.
- Minimum Notification Time: Two (2) hours prior to curtailment.

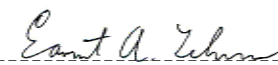
CURTAILMENT COMMUNICATIONS

The Company will provide day-ahead notice of intent to dispatch a curtailment when conditions suggest that a curtailment is likely the next day. However, the Company reserves the right to dispatch events without day-ahead communication. The Company will provide at least two hours warning that a curtailment is to occur. The Customer will provide the Company with contact information for a minimum of one (1) individual to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Communications will be made via voice, text, or email messaging depending on each the Customer's communication preference.

OTHER TERMS AND CONDITIONS

1. Notwithstanding service curtailments (i.e. a planned interruption) made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Acts of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal

Effective March 17 2014
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By  President
Earnest Lehman Signature of Officer Title

APPROVED BY
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March 17, 2014

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Replacing Schedule PCR Sheet 5

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PUMP CURTAILMENT RIDER

process; federal, state or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments; or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions that are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the Pump Curtailment Rider and shall not be considered or counted as a curtailment under this Rider.

2. Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.
3. The load control equipment remains the property of the Company or the Company's contracted provider as specified in their agreement. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating use of such additional equipment.
4. For participants in this program with multiple pumps downstream of a common meter, all pumps must be controlled under this Rider.
5. Service hereunder is subject to the Electric Terms and Conditions of the Company.

~~6. Optional "Plus" Service - PCR program participants may elect to participate in a "Plus" option. The curtailment conditions under the Plus option are:~~

- ~~• Available Curtailment Period: Between 12:00 PM (noon) and 9:00 PM, every day, from June 1st through August 31st.~~
- ~~• Maximum Curtailment Hours: 120 hours per Season.~~
- ~~• Curtailment Duration: Not more than six hours per curtailment or 24 hours per week.~~
- ~~• All other curtailment conditions as defined for the Standard PCR program.~~

~~The Plus option credit will be \$32/kW-Year. Customers on the Standard PCR program can move on or off the Plus option each year, but must stay on through a season. Leaving the Plus option does not constitute leaving the PCR program. Any term commitment for the Standard PCR program does not change whether the Customer chooses the Plus option or not. Midwest Energy anticipates that the Plus option will result in the lowest annual sum of bills compared to any other available irrigation rate. Upon request from the Customer, the Company will compare the bill under this option with any other qualifying rate and refund the difference if this option results in a higher annual bill.~~

Effective March 17 2014
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By Earnest A. Lehman President
Earnest Lehman Signature of Officer Title

APPROVED BY
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March 17, 2014

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Company Wide

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment Clause (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The Energy Cost Adjustment is the difference between the projected costs defined below and the amount embedded in rates. The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C * (P / S) - b + ACA = ECA$$

Where:

C = Projections of the monthly cost of purchased power and energy; ~~(Account No. 555) (purchased power)~~, the projected fossil fuel burned ~~in for~~ generation; ~~(Accounts Nos. 501 and 547) (fuel)~~, *revenue received from the sale of power to third parties including the Southwest Power Pool (SPP) (Account 447), revenues or charges resulting from SPP-related activities including but not limited to Auction Revenue Rights (ARRs), Transmission Congestion Rights (TCRs), and other ancillary charges, and demand response related costs* expressed in ¢/kWh for each month of the following quarter.

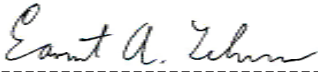
P = Actual purchased energy and net generation expressed in kWh for the most recent twelve month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.¹

b = Actual energy cost (purchased power and fuel) in ¢/kWh established during the base period. This amount is 5.7252¢/kWh, as established during the base period of September 1st, 2009 through August 31st, 2010.

ACA = The Actual Cost as defined below.

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Effective March 17 2014
 Month Day Year
 By  President
 Ernest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ECA Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

ACTUAL COST ADJUSTMENT

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual cost of ~~P~~purchased ~~P~~power, ~~and F~~fuel, *revenue from third party power sales, revenue or charges from SPP-related activities and other ancillary charges, and demand response related costs* and the amount recovered from customers. For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period will be added to the Actual Cost Remainder, the amount of overage or underage carried over from the prior year, to produce an end of year Cumulative Balance.

The Actual Cost Adjustment (ACA) will then be calculated by dividing the Cumulative Balance by the total number of kWh sales (S) during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.0001 ¢/kWh to determine the increase or decrease which should be made to the ECA calculation for prior overage or underage. This ACA will remain in effect until superseded by a subsequent ACA calculated according to this provision.

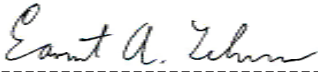
~~If at any point during the twelve-month period, a Cumulative Balance overage or underage exceeds \$1 million, the Company shall update the ACA with subsequent ACA's reflecting the updated value. The updated ACA will be recalculated using the same kWh sale(s) as used in the calculation of the prior ACA.~~

REPORTING REQUIREMENTS

On or before the 1st day of March each year, the Company will update the ACA for the next year.

At least 25 days prior to the end of the quarter, the Company will provide projections for the ECA's for each month of the following quarter.

On or before the 25th of each month, the Company will update the monthly tracking of the Cumulative Balance. This monthly tracking will include an updated ECA forecast if required due to the Cumulative overage or underage exceeding the limits provided above.

Effective March 17 2014
 Month Day Year
 By  President
 Ernest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 128

SCHEDULE ECA

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ECA Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ March 17, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ENERGY COST ADJUSTMENT

BILLING OTHER THAN MONTHLY

For those customers billed less frequently than monthly, the Energy Cost Adjustment will be the Energy Cost Adjustment for the billing period in which the bill is rendered.

LINE LOSS LIMITATION

In the event that the line loss statistic for the most recent twelve-month period ended December 31st will exceed the limit of twelve (12) percent, the Company will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

Effective March 17 2014
 Month Day Year
 By *Earnest A. Lehman* President
 Earnest Lehman Signature of Officer Title

APPROVED BY
 MIDWEST ENERGY, INC.
 BOARD OF DIRECTORS
 March 17, 2014

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

APPLICABILITY

The Energy Efficiency Rider (EER) is applicable to all retail electric rate schedules except street and private area lights and where not permitted under a separately negotiated contract with a customer.

PURPOSE

This EER is filed in compliance with the Kansas Corporation Commission's order in Docket No. 11-MDWE-609-RTS to recover the Commission approved outsourced costs associate with the Company's Pump Curtailment Rider (PCR). The initial EER will be effective upon Commission approval in the aforementioned docket. After the initial EER, the Company will file a new EER on or before May 15, 2012 to be effective for usage with the first billing cycle of July, 2012, and annually thereafter to be effective with the first billing cycle in July and end with last billing cycle in June to recover outsourced costs associated with PCR during the prior 12-month period plus any over or under collection from the prior period EER.

BASIS FOR CHARGE

The PCR costs will be recovered using an EER charge applied to applicable retail electric customers' bills. The charge will be applied to the bill on a per kilowatt-hour (kWh) basis. The total charge will be calculated by multiplying the total kWh usage in a billing period times the current EER charge.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EER charge will be calculated to recover actual outsourced PCR program costs of \$613,820 (\$0.000476 per kWh) as approved by the Commission in Docket No. 11-MDWE-609-RTS. Subsequent EER charges will be calculated to recover actual outsourced PCR program costs over a 12 month period each year plus any true up amount from the prior period divided by the actual applicable retail kWh sales from the prior program year as follows:

$$\text{EER Charge} = (\text{PCR Cost} + \text{True Up Amount}) / \text{kWh}$$

Where:

PCR Cost = The actual outsourced costs associated with the Commission approved PCR program.

(Continued)

SAC

Issued _____ Month Day Year Effective Upon Commission Approval Month Day Year By <u>Ernest A. Lehman</u> President Ernest Lehman Signature of Officer Title	11-MDWE-609-RTS Approved Kansas Corporation Commission 10/19/2011 /S/ Patrice Petersen-Klein
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 147

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE EER

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER

True Up Amount = The annual true up amount for an EER year to be determined prior to filing the next EER and to be applied to the subsequent EER charge calculation. The true up will be the difference between the approved recovery amount and the actual recovery amount during the time the EER charge was in effect.

kWh = Actual applicable retail kWh sales from the previous EER program year.

REPORTING REQUIREMENTS

On or before the 15th day of May each year, the Company will file an application that provides the updated PCR costs and EER charge for the next year. The updated EER charge will be effective for usage with the first billing cycle of July.

DEFINITIONS AND CONDITIONS

1. The EER charge will be a part of the total bill for electric service and need not be itemized separately on the customer's bill.
2. All provisions of this rider are subject to changes made by order of the Commission.
3. Costs of new or expanded energy efficiency or demand response programs will only be included in the EER with prior approval from the Commission.

SAC

Issued _____	Month _____ Day _____ Year _____
Effective _____	Upon Commission Approval
By <u><i>Ernest A. Lehman</i></u>	Month _____ Day _____ Year _____
Ernest Lehman	Signature of Officer
	President
	Title

11-MDWE-609-RTS
 Approved
 Kansas Corporation Commission
 10/19/2011
 /s/ Patrice Petersen-Klein