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## GAS COST OF **SERVICE-DELIVERY** RIDER

### APPLICABILITY

The Gas Cost of **Service-Delivery** Rider (GCS**DR**) is applicable to all rate schedules for service provided under each of the Company's retail and transportation rate schedules except where not permitted under a separately negotiated contract.

### PURPOSE

The purpose of this Rider is to conduct an annual review of natural gas infrastructure investment and expenses in order to adjust rates to reflect the current cost of providing reliable and safe natural gas utility service to the Company's customers.

### BASIS OF CHARGE

The Gas Cost of Service (GCS) *is the total cost of service for the most recent calendar year. shall* **The GSC will** be updated annually **for the most recent calendar year** consistent with the cost of service and revenue requirement models used in the most recent general rate study **as approved by Midwest Energy's Board of Directors. The Base GCS is defined as the total cost of service from the most recent general rate study.** The difference between the GCS **in the most recent calendar year** and the Base GCS derived in the most recent general rate study shall be the Incremental GCS (IGCS). The annual GCS shall not **exceed the Base GCS by more than 4.5% compounded annually exceed \$900,000 for a calendar year.** The IGCS allocated to each rate class shall be **calculated by using based on the class revenue allocation methodology consistent with the that used in the allocated to each rate case as determined in the most recent general rate study.** The **GCS** monthly charge for each rate class shall be **determined calculated** by dividing the **cumulative** IGCS allocated to each rate class by the annual average number of meters in the respective rate class from the most recent calendar year.

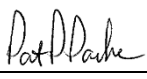
### MONTHLY CHARGE

The GCS charge shall be a fixed monthly charge and presented as a separate line item on the Customer's bill. The GCS monthly charges are set forth in the Company's Natural Gas Master Tariff.

### ANNUAL REVIEW

Each year prior to the effective date of the **GCS GCDR** charge, Midwest Energy's Board of Directors shall review the GCS for the most recent calendar year.

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## GAS SUPPLY COST ADJUSTMENT

### 1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff unless otherwise specifically stated. The GSCA is the Company's purchased gas adjustment clause.

### 2. COMPUTATION PERIOD AND FREQUENCY.


The Company will determine the GSCA as the summation of the Gas Supply Cost and the Actual Cost Adjustment pursuant to paragraphs three through six herein. The GSCA will be calculated on a monthly basis. The GSCA effective on the ending meter read date will be used for bill computation.

### 3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost (GSC) for the period shall be determined by summing the costs for Purchased Gas (PG) and Upstream Transportation (UT).

- b. The PG component is equal to the average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by customers, **and financial (subject to board approved protocols) and physical storage**. The PG cost is calculated monthly.
- b. The UT Component shall include costs to the Company for upstream transportation and storage. Total UT costs from January through December will be used to calculate the Upstream Transportation Recovery Factor (UTRF). The UTRF will remain in effect for the subsequent 12-month period. At the Company's discretion, the UTRF may be recalculated within the 12-month period in the event that there is a significant change in the UT costs.
- c. PG and UT costs shall include costs included in FERC accounts 800, 801, 802, 803, 804, 805, 806, and 808 applicable to each system. The Company will separately identify and account for PG and UT costs related to each of the above listed gas supply cost categories.
- d. **At the Company's discretion, during extraordinary events Customers may be charged the GSC corresponding to the time interval(s) when gas flowed through the meter.**

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## **GAS SUPPLY COST ADJUSTMENT (Continued)**

### **4. PROJECTED GAS COST RATES DETERMINATION.**

The projected monthly PG rate will be determined by dividing projected PG costs as defined in paragraph 3a. by the projected monthly sales.

### **5. GAS COST ADJUSTMENT AND ACCRUAL.**

- a. The Company shall determine on a monthly basis the difference between (1) the actual GSC for the month as determined in accordance with paragraph 3 and (2) GSC revenues collected during the month.
- b. The monthly difference between actual costs and revenues calculated in accordance with the Section 5a. shall be recorded in Account 191 – Unrecovered Purchased Gas Costs of the Uniform System of Accounts.
- c. Annually, the Company will determine an Actual Cost Adjustment (ACA) for the GSC which is calculated as the difference (if any) between the GSC revenues collected and the actual GSC costs for the preceding 12-month period. The ACA (if any) will be used to determine an Annual Cost Adjustment Factor (ACAF) which is calculated by dividing the GSC balance as included in FERC Account 191 (if any) by the actual sales for the preceding 12-month period. The ACAF will be a charge or credit which will be effective for the subsequent 12-month period.


### **6. CAPACITY RELEASE CREDITS**

Capacity release credits (if any) will be applied to the UT costs in the month **or the month subsequent to when** the credit was received.

### **7. LINE LOSS LIMITATIONS.**

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the GSCA using the limit value rather than the estimated operating statistic value.

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
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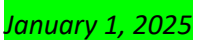

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**GAS SUPPLY COST ADJUSTMENT (Continued)****9. EXTRAORDINARY COST RECOVERY**

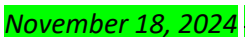

In the event that extraordinary gas supply costs are incurred due to an abnormal weather event that would cause extreme customer rate impacts if recovered through the GSCA, at the discretion of the Company such costs may be collected through a recovery mechanism separate of the GSCA. The amount to be collected, recovery period, and resulting rate(s) shall require approval by Midwest Energy's Board of Directors.

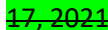
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## **LIVESTOCK GAS SALES SERVICE**

### Type of Service

Livestock gas sales service

### Availability

At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.

### Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, plus applicable adjustments and surcharges.

### Applicable

To any livestock operations Customer taking gas service and having a monthly peak consumption (any time in the previous twelve months or projected by the Company) exceeding 10,000 therms.

### Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors and as revised from time to time.

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## LIVESTOCK GAS TRANSPORTATION SERVICE

### Type of Service

Livestock gas transportation service

### Availability

At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.

### Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, plus applicable adjustments and surcharges.


### Applicable

To any ~~K-System livestock operations~~ Customer taking gas transportation **service who would otherwise be served under the Livestock Gas Sales Service (LVSTS) Service tariff service and having a monthly peak consumption (any time in the previous twelve months or projected by the Company) exceeding 10,000 therms.**

### Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions and Distribution Transportation Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors and as revised from time to time.

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For the purposes of requiring applications for service and initial deposits under Section 3A (2):

- (a) Customers who apply for new service at a concurrent and separate metering point, residence or location may be considered new applicants.
- (b) Residential customers who have been disconnected and reconnected to service at the same premise within thirty (30) days shall be considered existing customers. Residential customers who have been lawfully disconnected for over thirty (30) days may be considered new applicants.
- (c) Nonresidential customers who have been disconnected, but not issued a final bill, shall be considered existing customers. Nonresidential customers who have been lawfully disconnected and issued a final bill may be considered new applicants.
- (d) New owners or leaseholders of an existing premise may be considered new applicants. New owners of the corporate or business entity that is the customer may be considered new applicants.
- (e) Existing customers who file for bankruptcy may be considered new applicants.

(4) Security Deposit Required after Application

The Company may at any time after application for service, upon five (5) days written notice, require a new or modified deposit to guarantee payment of bills for utility service rendered if:

- (a) The Customer fails to pay an undisputed bill before the bill due date for three (3) consecutive billing periods within the most recent twelve (12) month period, one of which is at least thirty (30) days in arrears (the first day of the arrearage period is the first day after the 12) due date on the bill);
- (b) The Customer is a nonresidential customer and has a change in the character of service, defined as a change in the nature or classification of use;
- (c) The Customer was disconnected for non-payment two or more times within the most recent twelve (12) month period;
- (d) The Customer has defaulted on payment agreements two or more times within the most recent twelve (12) month period;
- (e) The Customer has tendered two or more insufficient funds payments within the most recent twelve (12) month period; or
- (f) The Customer has sought debt restructuring relief under federal bankruptcy laws. Within sixty (60) days after the bankruptcy has been discharged, if the deposit on file is less than the maximum security deposit requirement for the same premise, the Company may recalculate the Customer's security deposit based on the most recent twelve (12) months' usage.

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- (c) For nonresidential customers, the Company may accept a surety bond, irrevocable letter of credit or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of nonpayment.

**B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND**

- (1) For residential and small nonresidential customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months bills, but at minimum shall be ~~\$150.00~~ ~~\$100.00~~. If the Customer has been documented to have obtained natural gas service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one month's average use may be assessed. The Company will inform the Customer of and permit payment of any required residential or small commercial customer's deposit in equal installments over a period of at least four (4) months.
- (2) For other than residential or small nonresidential customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills, but at minimum shall be ~~\$150.00~~ ~~\$100.00~~. If the Customer has been documented to have obtained natural gas service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one month's largest usage may be assessed. The security deposit of Customers other than residential or small nonresidential customers will be payable in full at the time of application or upon notice as provided in Section 3A.
- (3) For purposes of establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of service, and consumption patterns of other similar customers.
- (4) Security deposits will be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address, the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of security deposit will be governed by Section 5A.(1).

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territory served into districts and of reading meters in each district at a selected time period. The Company shall read meters in a range of at least every 26 and no more than 36 days.

- (1) When conditions such as weather, holidays, vacations, staffing, the number of days in a month, inaccessibility of meters, etc. make it difficult or even prevent a meter from being read within that range, the Company may estimate the Customer's use or request that Customers read their own meter in accordance with Company standards.
- (2) Exceptions to the meter reading range may be made for connections, disconnections, or for Customers directly affected in the event of rerouting.

#### D. CUSTOMER METER READINGS

- (1) The Company may request Customers to read their meters at intervals approximating the billing period. Requests for readings by the Customer will be on printed forms provided by the Company that contain instructions as to the methods of reading, or upon mutual consent, be submitted by the Customer via the Internet. Customer has the choice to enter or not enter readings via the Internet.
- (2) Meter readings by the Customer, though used for billing purposes, will not be considered final. Such Customers' meters will be read at least once a year by the Company and an adjustment will be made in accordance with these Terms and Conditions.

#### E. METER READING FEE

~~In the event the Customer does not furnish a required meter reading for two (2) consecutive billing periods, the Company may read the meter and charge the Customer a Meter Reading Fee as filed in the Service Fees Rate Schedule (SFS).~~

#### F. ESTIMATED USAGE

- (1) The Company may render a bill, other than a final bill when service is discontinued or an initial bill, based on estimated usage if the bill is rendered:
  - (a) To Seasonal Customers, provided an appropriate Rate Schedule is available and an actual reading is obtained before each change in the seasonal cycle;
  - (b) When extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the Company's control prevent actual meter readings;
  - (c) When the Company is unable to reasonably obtain access to the Customer's premises for the purpose of reading the meter and efforts to obtain a Customer reading of the

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(5) *In the event the combination of a landlord/property owner and tenant for a residential rental property orders a disconnection and a reconnection of service at the same premises within a twelve month period, the Company may collect from the landlord/property owner, as an additional charge, the greater of the sum of such minimum bills as would have occurred during the period of disconnection, the Reconnection Charge filed in the Service Fees Rate Schedule (SFS), or actual labor costs to disconnect and reconnect Service. At the landlord/property owner's request, Company shall enter into a landlord agreement with the landlord/property owner whereby service is automatically transferred to the landlord's name when a tenant vacates the premises.*

(56) Any Collection, Disconnection, or Reconnection Charges and all other utility charges due will be paid before service is restored. These charges are in addition to any deposit that may be required by the Company before service is restored.

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#### E. COMPANY'S ACCESS TO CUSTOMER'S PREMISES

Company's representatives shall have free access to Customer's premises for the purpose of reading the meter or inspecting the metering equipment and all other equipment relating to Company's service or for making necessary repairs or tests to its equipment, or for removing its meter and equipment.

#### F. TAMPERING WITH AND CARE OF COMPANY'S PROPERTY

No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company's meter or facilities, or any of the property of Company on or about Customer's premises. Any unauthorized person tampering with Company's meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company. *In such event, the Company may require the Customer to pay all bills, including a bill for such amount of gas service as the Company may estimate, from available information, to have been used but not registered by the Company's meter or otherwise fraudulently used, and to increase the amount of his cash security deposit or surety bond, or other credit arrangement. The Customer will be required to pay all damages to Company owned equipment and labor, if any, before gas service is restored. In addition, before service is restored the Customer will be required to bear all costs incurred by the Company for such protective equipment as, in the judgment of the Company, may be necessary and give satisfactory assurance that such tampering and fraudulent use of gas service will be discontinued.* Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company.

*In the event the Customer interferes with the Company's ability to obtain a meter reading, the Company may read the meter and charge the Customer based on the actual cost to read the meter.*

#### G. NOTICE TO COMPANY TO DISCONTINUE SERVICE

Any contract made for service shall continue in full force and effect during its term. Service shall be discontinued by Customer in accordance with the terms of the contract. If no terms are specified, Customer may discontinue service upon giving a two-day notice to Company. In case no such notice is given to Company, the terminating Customer shall be responsible for all service supplied until such notice is given to Company. In the case of rental property, the owner may contract in writing for service to be continued automatically in owner's name, with

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## NATURAL GAS TERMS AND CONDITIONS

### SECTION 8 – DISTRIBUTION EXTENSION POLICY

#### A. EXTENSIONS


This policy applies to facility improvements and additions required to serve new gas loads at new locations or additional gas loads at existing locations.

- (1) Permanent residential Customers will be required to pay an additional monthly charge to compensate Company for costs exceeding \$500.00. The additional monthly charge shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate equal to the Company's most recent Commission-approved natural gas rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.

*The Company shall not be required to grant the above-defined cost allowance to Customers that are not permanent residential customers. A permanent residential customer is a single family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety attached to a permanent foundation and in operation for single-family residential occupancy. Company shall not be required to grant the above defined cost allowance to Customers for residential structures not attached to a permanent foundation.*

- (2) Nonresidential Customers will be required to pay an additional monthly charge to compensate Company for costs exceeding \$900.00. **The Any** additional monthly charge shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate commensurate with the risk associated with serving the load, but not exceeding one-hundred fifty (150) percent of the most recent Commission-approved Company-average natural gas rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.
- (3) This rule will apply to the extension of distribution mains only and will not be applicable to reinforcing high or intermediate pressure mains, or to tap lines in rural areas extending from transmission lines.

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**B. SPECIAL CONTRACTS FOR SERVICE TO NON-RESIDENTIAL SERVICES**

(1) Notwithstanding the provisions of Section 8A(2), where it is necessary to make extensions or reinforce distribution mains to provide service such that in the sole judgment of the Company, the revenue to be derived from, or the duration of the prospective business is not sufficient ~~under the Rate Schedule stated monthly minimum~~ to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service:

- (a) An additional monthly charge calculated with the Company's standard economic model,
- (b) A cash contribution in advance, or
- (c) An acceptable guarantee or bond.

(2) In such cases, the Customer will enter into a written contract with the Company as to character, amount, and duration of the business offered. No interest will accrue or be payable on any cash contribution required by the Company.


**C. BASIS OF DETERMINING COSTS**

The term cost or actual cost as used herein will be the actual cost of materials used and labor required, plus cost for use of tools and equipment, storeroom and accounting expense, sales tax, overheads and superintendence. For ease of administration and Customer understanding, Company at its discretion may substitute an average labor and labor overhead component based upon a typical composite for workers and pay grades represented on a construction crew instead of actual workers on the specific job.

**D. CONTRIBUTION FOR DISTRIBUTION MAIN EXTENSION ABOVE COST ALLOWANCE**

~~If a contribution will be required of Customer for a distribution main extension above the cost allowance, such contribution may be required in advance by the Company before construction of the distribution main is started. The amount of the contribution required will be estimated by Company. When the distribution main extension has been completed, the actual cost of the extension will be compared with the estimated cost, and if the contribution advanced by the Customer is greater than the actual cost, the difference will be promptly refunded to Customer. If the actual cost is found to be greater than the estimated cost, Customer will be required to pay the difference.~~

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#### E. DETERMINATION OF FACILITY COST

The distance of the Customer's premises from the nearest existing distribution main having a capacity sufficient to provide adequate service to the Customer and to other Customers thereto connected will be used in determining whether Customer is required to pay an additional monthly charge, and the cost of increasing and extending the nearest existing distribution main will be used as a basis for determining the amount of the additional monthly charge necessary in case the extension cost is above the cost allowance. Distances will be measured along streets and alleys and not across private property. In rural areas, distances may be measured across private property if Customer provides right-of-way satisfactory to the Company.

#### F. AREA DEVELOPMENT

If the promoter, developer or owner of a housing development area requests that Company construct its distribution system therein in advance of the completion of a substantial number of the houses, Company may require a deposit from the promoter, developer or owner in sufficient amount to cover the cost of Company's distribution system, but the refundable portion of the deposit will be refunded without interest to the said promoter, developer, or owner, proportionately, as the houses or buildings are built, occupied and connected to the distribution system during the succeeding five (5) years. *The refundable portion shall be the lesser of the deposit described herein or the Company's cost allowance set forth in Section 8A(1).*

#### G. RIGHT-OF-WAY AND FRANCHISE LIMITATIONS

Company will not in any case be required to secure private right-of-way for the purpose of making extensions of distribution mains or other facilities to premises of prospective Customers. When necessary, Company will endeavor to secure franchise rights from municipality to cover extensions requested but will not undertake to make extensions on streets or alleys not covered by lawful franchise grants.

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#### H. EXTENSIONS ON UNIMPROVED STREETS AND ALLEYS

Company will not be required to construct any extensions of distribution mains in any streets or alleys for which the property lines, sidewalk lines or curb lines have not been established by the city, nor on any streets or alleys which have not been previously graded by the city

except where, although the street or alley is not graded, the grade will have been established and the contour of the ground will not be more than twelve (12) inches above or below the established grade at the proposed locations of Company's distribution mains.


#### I. PRORATION OF LINE EXTENSION CHARGES

The additional monthly charge **if any as** determined in accordance with paragraphs A and B of this Section will be prorated on an equal basis between all Customers of a like classification that are initially or subsequently served by the line extension within the contract period. Adjustments to the additional monthly charge of the original Customer or Customers will only be made at Customer's request for additional permanent Customers whose premises are adjacent to and served directly from the original line extension. The total adjustment will not reduce the charge below those required in the Company's applicable Rate Schedule. In the event that multiple customers of dissimilar rate classes are served from a common extension, Company shall make a good faith effort to reallocate costs based on amount of shared line and size of connected loads. Company is not required to refund line extension charges paid in advance or prior to connection of additional customers.

#### J. EXTENSIONS, PROPERTY OF COMPANY

All extensions made under these rules will, at all times, be and remain the property of the Company.

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#### E. TEMPORARY SERVICE

##### (1) Additional Charge

Temporary service will be supplied in accordance with the applicable Rate Schedule for the type of service to be supplied, except that there will be an additional charge paid in advance before service is established determined as follows:

- (a) An amount equal to estimated labor, vehicle and overhead expenses and expendable material charges for both installation and removal of the temporary service, **but in no event less than the Temporary Service Minimum Fee as filed in the Service Fees Rate Schedule**; plus
- (b) A security deposit or deposits, if required and in accordance with these General Terms and Conditions.


- (2) Refund to Customer Upon removal of temporary service, all charges in excess of the actual cost to the Company will be refunded to the Customer after bills for natural gas service have been paid.

#### F. CHANGE IN OCCUPANCY

When a change of occupancy is to take place on any premises supplied with natural gas service by the Company, the outgoing Customer will give written or oral notice to the Company not less than seven (7) days prior to the date of change. (Sundays and legal holidays not included.) If the Company receives an oral connect or disconnect request, a record, utilizing a unique number and the Company employee's name or code, should be made of the request. The record should be retained for at least four months. The outgoing Customer will be held responsible for payment for all natural gas energy recorded by the meter until the requested time of termination. If no such notice is given, the outgoing Customer will be held responsible for natural gas energy recorded during the time in which the account continues to be in the Customer's name as shown by the records of the Company. Customer will not, by such notice, be relieved of any obligations already accrued under the Natural Gas Service Agreement.

#### G. RESELLING OR REDISTRIBUTING OF SERVICE

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Index#: 10  
Schedule: Master Tariff  
Previously Effective: ~~7/1/2023~~ 7/1/2024

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RETAIL RATE</u>	<u>TRANSPORT RATE</u>
<u>Residential</u>			
Customer <i>Delivery</i> Charge	\$/Month	\$19.00	
Delivery Rate	\$/Therm	<del>\$0.16</del> \$0.1993 00	
Gas Cost of <i>Service Delivery</i> Rider (GCDR)	\$/Month	<del>\$3.48</del> \$1.74	
<u>Commercial</u>			
Customer <i>Delivery</i> Charge	\$/Month	<del>\$33.00</del> \$37.00	<del>\$48.00</del> \$52.00
Delivery Rate	\$/Therm	<del>\$0.11550</del> \$0.118500	<del>\$0.11550</del> \$0.118500
Gas Cost of <i>Service Delivery</i> Rider (GCDR)	\$/Month	<del>\$7.38</del> \$3.69	<del>\$7.38</del> \$3.69
<u>Agricultural Sales</u>			
Customer <i>Delivery</i> Charge	\$/Month	<del>\$60.00</del> \$75.00	<del>\$75.00</del> \$90.00
Delivery Rate	\$/Therm	<del>\$0.100000</del> \$0.098900	<del>\$0.100000</del> \$0.098900
Delivery Rate (Winter)	\$/Therm	<del>\$0.016000</del>	<del>\$0.016000</del>
Gas Cost of <i>Service Delivery</i> Rider (GCDR)	\$/Month	<del>\$22.82</del> \$11.41	<del>\$22.82</del> \$11.41
<u>Industrial</u>			
Customer <i>Delivery</i> Charge	\$/Month	<del>\$290.00</del> \$330.00	<del>\$360.00</del> \$400.00
Delivery Rate	\$/Therm	<del>\$0.072000</del> \$0.066800	<del>\$0.072000</del> \$0.066800
Gas Cost of <i>Service Delivery</i> Rider (GCDR)	\$/Month	<del>\$167.1</del> \$83.55	<del>\$167.1</del> \$83.55
<u>Livestock</u>			
Customer <i>Delivery</i> Charge	\$/Month	<del>\$295.00</del>	<del>\$360.00</del> \$365.00
Delivery Rate	\$/Therm	<del>\$0.058800</del>	<del>\$0.0585000</del> \$0.058800
Gas Cost of <i>Service Delivery</i> Rider (GCDR)	\$/Month	<del>\$110.41</del>	<del>\$220.82</del> \$110.41

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## ENERGY COST ADJUSTMENT

### APPLICABLE

The Energy Cost Adjustment (ECA) is applicable to all of the Company's electric rate schedules.

### COMPUTATION FORMULA

The ECA is the difference between the projected costs defined below and the amount embedded in rates. The rates for energy to which this adjustment is applicable will be increased or decreased by \$.00001 per kilowatt-hour (kWh) for each \$.00001 (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C * (P / S) - b + ACA = ECA$$

Where:

- C = Projections of the monthly cost of purchased power and energy (Account 555), the projected fossil fuel burned for generation (Accounts 501 and 547), revenue received from the sale of power to third parties including the Southwest Power Pool (SPP) (Account 447), revenues or charges resulting from SPP-related activities including but not limited to Auction Revenue Rights (ARRs), Transmission Congestion Rights (TCRs), and other ancillary charges, demand response related costs, **and prepaid future energy and capacity costs to be accumulated in a deferred revenue account with established board approved protocols** expressed in **¢**/kWh for each month of the following quarter.
- P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended December 31st.
- S = Actual sales in kWh for the most recent twelve-month period ended December 31st<sup>1</sup>.
- b = Actual energy cost (purchased power and fuel) in \$/kWh established during the base period. This amount is \$0.051959/kWh, as established during the base period of calendar year 2021.

ACA = The Actual Cost as defined below.

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<sup>1</sup>If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

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## ENERGY COST ADJUSTMENT

### ACTUAL COST ADJUSTMENT

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual cost of purchased power, fuel, revenue from third party power sales, revenue or charges from SPP-related activities and other ancillary charges, **and** demand response related costs, **and prepaid future energy and capacity costs** and the amount recovered from customers. For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period will be added to the Actual Cost Remainder, the amount of overage or underage carried over from the prior year, to produce an end of year Cumulative Balance.

The Actual Cost Adjustment (ACA) will then be calculated by dividing the Cumulative Balance by the total number of kWh sales (S) during the twelve-month period ending on that date. This amount will be rounded to the nearest \$0.000001/kWh to determine the increase or decrease which should be made to the ECA calculation for prior overage or underage. This ACA will remain in effect for a calendar year until superseded by a subsequent ACA calculated according to this provision.

### QUARTERLY REPORTING REQUIREMENTS

At least 25 days prior to the end of the quarter, the Company will provide projections for the ECA for each month of the following quarter.

### BILLING OTHER THAN MONTHLY

For those customers billed less frequently than monthly, the ECA will be the ECA effective on end meter read date of the billing period.

### INTERVAL BILLING

***At the Company's discretion, during extraordinary events Customers may be charged the energy cost corresponding to the time interval(s) when energy flowed through the meter.***

### LINE LOSS LIMITATION

***In the event that*** ***If*** the line loss statistic for the most recent twelve-month period ended December 31<sup>st</sup> exceeds the limit of twelve (12) percent, the Company will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

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**FROZEN****OPTIONAL GENERAL SERVICE LARGE – TIME OF DAY****AVAILABLE**

At locations on the Company's existing delivery system at or below 34 kV for *accounts* that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large – Time of Day may be delivered from a higher voltage. This rate schedule will only be available to customers already receiving service on this rate schedule prior to July 1, 2016.

**APPLICABLE**

To any *account* having a maximum demand during the summer billing period of 25 kilowatts (kW) or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

**MINIMUM BILL**

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

**DETERMINATION OF BILLING DEMAND**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average 15-minute kW demand measured during the off-peak period for the period in which the bill is rendered; or
- B. 80 percent of the highest average 15 minute kW demand measured during the off-peak period for the most recent three preceding billing periods with ending meter reading dates from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive; or
- C. Twenty (20) kW.

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**November 17, 2022**



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**FROZEN**  
**OPTIONAL GENERAL SERVICE LARGE – TIME OF DAY**  
**(Optional Time of Day Rate)**

**TIME OF DAY PERIOD**

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31. All other hours are off-peak.

**LOAD SHEDDING**

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce demand during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

**OTHER TERMS AND CONDITIONS**

1. If the power factor at any delivery point is less than 90 percent, Company at its sole discretion may require Customer to install power factor correction equipment at Customer's expense. Determination of power factor shall be under conditions which the Company determines to be normal.
2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

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**17, 2013**

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## NET METERING RIDER

### AVAILABILITY

Net metering service is available under this Rider at points on the Company's existing electric distribution system for Customers operating Renewable Energy Resources. Net metering service is available to Customer-generators ~~as provided under K.S.A. 66-1265, on a first-come, first-served basis until the total rated generating capability of all interconnections under this Rider and the Renewable Parallel Generation Rider equals or exceeds one (1) percent of the Company's peak load during the previous year. Upon reaching this limit, no additional net metering service shall be available.~~ This Rider shall not be available for any electric service schedule allowing for resale. A net metered Customer-generator shall have the option of interconnecting renewable generation under the Company's Renewable Parallel Generation Rider. However, Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year. Customer-generators taking service on a Time of Day (TOD) rate schedule may not take service under this Rider.

### APPLICABILITY

This Rider is applicable to Customer-generators with a Company-approved interconnection agreement. This Rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds ~~the limits defined in K.S.A. 66-1267, 15 kilowatts (kW) for residential customers, 100 kW for commercial customers, or 150 kW for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve.~~

### CHARACTER OF SERVICE

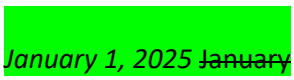
Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

### BILLING AND PAYMENT

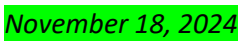

The Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process. Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

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## NET METERING RIDER

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the interconnected generator cannot meet Customer's supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

### **APPROPRIATE SIZE**

Company may refuse interconnection of any generating facility with a rated generating capacity greater than Customer's **expected load as defined in K.S.A 66-1267 annual peak electric load.**

### **DEFINITIONS**

#### **Customer-generator:**

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Company's system;

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required to provide his or her own deposit, the guarantee is no longer valid, and the Company may require the Customer to make a cash deposit or obtain a surety bond or another written guarantee for the remainder of time until the deposit is returned or until electric service is terminated.

- (b) The Company may accept the written guarantee of any responsible party or obtain a letter of credit as surety for a residential customer service account.
- (c) For nonresidential customers, the Company may accept a surety bond, irrevocable letter of credit or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of nonpayment.

**B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND**

- (1) For residential and small nonresidential customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months' bills, **but at a minimum shall be \$150 \$100.00**. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one (1) month's average use may be assessed. The Company will inform the Customer of and permit payment of any required residential or small nonresidential customer's deposit in equal installments over a period of at least four (4) months.
- (2) For other than residential or small nonresidential customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills, **but at a minimum shall be \$150**. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A.(2)(c) within the last five (5) years, an additional deposit based on one months' largest usage may be assessed. The security deposit of Customers other than residential or small nonresidential customers will be payable in full at the time of application or upon notice as provided in Section 3A.
- (3) For purposes of establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of service, and consumption patterns of other similar customers.

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served. Such notice will be posted at least five (5) days prior to the discontinuance date specified therein.

(4) The notices required by this Section 5 will contain the following information:

- (a) The name and address of the Customer, and the address, if different, where service is rendered;
- (b) A clear and concise statement of the reason for the proposed discontinuance of service and the cost and conditions for reconnection;
- (c) The dates between which service can be discontinued unless the Customer takes appropriate action;
- (d) Terms under which the Customer may avoid discontinuance;
- (e) A statement that discontinuance may be postponed or avoided if the Customer can demonstrate prior to the date of discontinuance that special circumstances prevent complete payment and satisfactory credit arrangements are made with the Company for moneys not in dispute; and
- (f) A statement to apprise the Customer of the availability of an administrative procedure which may be utilized in the event of a bona fide dispute or under other circumstances, such as special danger to health. The address, telephone number and name of the Company office or personnel empowered to review disputed bills, rectify errors, and prevent disconnection, will also be included. Language indicating that the Customer may meet with a designated employee of the Company to present his or her reasons for disputing a bill or the Company's reasons for discontinuance, requesting credit arrangements, or requesting a postponement of discontinuance.

#### **D. DISCONNECT PROCEDURE**

~~(4)~~ Except for discontinuance pursuant to Section 5A.(1) (a), (b), (d), (h), and (i) the Company will not discontinue service unless *at the time of the proposed discontinuance, for one hour after discontinuance and on the full work day following discontinuance, the Company office or authorized personnel identified in the notice given are open or available to the Customer for the purposes of making pay arrangements, preventing discontinuance or obtaining reconnection.*

~~(a) At the time of the proposed discontinuance, for one hour after discontinuance and on the full work day following discontinuance, the Company office or authorized personnel identified in the notice given are open or available to the Customer for the purposes of making pay arrangements, preventing discontinuance or obtaining reconnection; and~~

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20, 2015

(b) The Company employee who is to disconnect service is also authorized to accept payment of amounts due for utility charges and thereby either avert disconnection or provide for reconnection.

(2) The Company employee who is to disconnect service will adhere to the following procedure.

(a) Immediately preceding the discontinuance of service a reasonable effort will be made to:

(i) Contact and identify himself or herself to the Customer or responsible person then upon the premises and announce the purpose of his or her presence;

(ii) Identify and record the name of the person contacted, if any;

(iii) Accept payment of all amounts tendered which are necessary to avert disconnection;

(iv) Record statements disputing the accuracy of the delinquent bill, if any;

(v) Record statements disputing the accuracy of the Company's finding concerning the cause for discontinuance, if any; and

(vi) Record statements concerning the medical condition of any permanent resident of the premises.

(b) If contact with the Customer is not made, the employee will leave a notice upon the premises in a manner conspicuous to the Customer disclosing the date and time of discontinuance and giving the address and telephone number of the Company or where the Customer may arrange to have service restored.

#### **E. RESTORATION OF SERVICE**

(1) Upon the Customer's request, the Company will restore service promptly when the cause of discontinuance of service has been eliminated, all applicable restoration charges paid, and, if required, satisfactory credit arrangements have been made.

(2) At all times, the Company will make every effort to restore service on the restoration day requested, and in any event, restoration will be made no later than the next business day following the day requested by the Customer.

#### **F. REVIEW OF DISPUTES**

(1) When a Customer advises the Company, prior to the date of the proposed discontinuance of service, that all or any part of the billing as rendered is in dispute or that the Company's reasons for discontinuance are factually invalid, the Company will:

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**D. ENERGIZING BY COMPANY ONLY**

Only authorized Company employees will be permitted to energize the Company's facilities. Any infraction of this rule will be sufficient cause for immediate discontinuance of service under Section 5A.(1).

**E. DELIVERY OF ELECTRIC SERVICE**

- (1) The obligation of the Company to supply electric service will be completed by the supplying of such electric service at the point of delivery. The responsibility of the Company for the quality of service and operation of its facilities ends at the point of delivery.
- (2) The Company will not be liable for any loss, damage, or injury whatsoever caused by leakage, escape, or loss of electric energy after it has passed the point of delivery, nor for defects in the Customer's wiring, appliances, or equipment. The Company will not be liable for any loss, damage or injury whatsoever caused by the simple negligence of the Company.
- (3) The Company will furnish, install, and maintain only one connection from its distribution facilities, one service line from such connection to the point of delivery, and one meter to measure such electric service to the Customer for each class of service.
- (4) The Company will not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to a special Electric Service Agreement as required in Section 6L. and 6M.
- (5) *Service taken from direct connection to the Company's 34.5kV system is as-available service with unregulated voltage. Voltage deviations on this service may exceed IEEE, ANSI, and any other applicable industry standards. At the Company's discretion, service may be interrupted, suspended, or terminated at any time.*

**F. PROPERTY OF THE COMPANY**

All facilities furnished and installed by the Company on the premises or off the premises of the Customer for the supply of electric service to the Customer will be and remain the exclusive property of the Company, including those for which the Company receives a Customer contribution in aid of construction per Section 8. All facilities on the premises of the Customer which are or become the property of the Company will be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination

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2015

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## SECTION 8 – LINE EXTENSION POLICY

### A. APPLICABILITY

This policy applies to facility improvements and additions required to serve new electric loads at new locations or additional electric loads at existing locations. As used in Section 8, the term “line extension” shall include all facility additions and modifications required to serve specific load additions including but not limited to lines of increased length or load carrying capacity, substation enlargements, transformers, breakers, switches, other ancillary equipment and Customer-site facilities. This policy also applies to the provision of enhanced metering or other non-standard improvements made at the Customer’s request.

### B. CONTRACT TERM

As evidence that the Customer accepts service under the terms of this policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the increased monthly charges **if any as** specified herein for a mutually agreed upon period **not to exceed five (5) years**. After the initial period, the monthly charges will not exceed the amount set forth in the appropriate Rate Schedule. If Customer or Company terminates service, remaining unpaid line extension charges shall become immediately due and payable.

### C. RESIDENTIAL LINE EXTENSIONS

- (1) Permanent residential Customers will be required to pay an additional monthly charge to compensate Company for line extension costs exceeding \$3,000.00, which shall be considered the cost allowance. The additional monthly charge shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed-upon contract term **not to exceed five (5) years** at a discount rate equal to the Company’s most recently approved electric rate of return. This additional monthly charge will be in addition to any customer charges set forth in the appropriate Rate Schedule.
- (2) The Company shall not be required to grant the above-defined cost allowance to Customers that are not permanent residential customers. A permanent residential customer is a single family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety attached to a permanent foundation and in operation for single-family residential occupancy.



**D. NON-RESIDENTIAL LINE EXTENSIONS ~~DISTANCE EXCLUSION~~**

(3) Line extensions for permanent residential structures not yet constructed shall be considered nonresidential if they have not been built and occupied within 24 months of completion of the line extension and will revert to charges in accordance with Sections 8D. and 8E. for non-domestic annual service type accounts.

Non-Residential Customers are not entitled to a specific cost allowance. ~~The~~ *Any additional monthly charge resulting from the line extension shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate commensurate with the risk associated with serving the load, but not exceeding one-hundred fifty (150) percent of the most recent Commission-approved Company-average natural gas rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.*

**E. SPECIAL CONTRACTS FOR NON-RESIDENTIAL ~~SERVICES~~ LINE EXTENSIONS**

(1) For Non-Residential Customers, where it is necessary to make extensions or reinforce distribution lines to provide service such that in the sole judgment of the Company, the revenue to be derived from, or the duration of the prospective business is not sufficient ~~under the specified monthly customer charges~~ to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service:

- (a) An additional monthly charge calculated with the Company's standard economic model,
- (b) A cash contribution in advance, or
- (c) An acceptable guarantee, or bond.

(2) In such cases, the Customer will enter into a written contract with the Company as to the character, amount and duration of the business offered. No interest will accrue or be payable to Customer on any cash contribution required by the Company.

**F. PRORATION OF LINE EXTENSION CHARGES**

~~The~~ *Any* additional monthly charge ~~as~~ determined in accordance with paragraphs C and E of this Section will be prorated on an equal basis between all Customers of a like

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## GENERAL SERVICE SMALL

### AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

### APPLICABLE

To any account having a maximum demand from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive of less than 25 kilowatts for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided **or as defined in the Contract for Electric Service**. Accounts having a maximum demand greater than 100 kW from October 1<sup>st</sup> through June 30<sup>th</sup> inclusive may not take service under this schedule.

### CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

### MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

### MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

### DETERMINATION OF BILLING DEMAND

The billing demand will be the highest kWh or kW measured over a 15-minute interval in the billing period during the following:

- Summer Period – June through September every day from 3:00 PM until 7:00 PM Central Prevailing Time.
- Non-Summer Period – October through May every day for every hour of the day.

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**1, 2023**

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## GENERAL SERVICE MEDIUM

### AVAILABLE

At locations on the Company's existing primary delivery system.

### APPLICABLE

To any account having a maximum demand **during** from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive of at least 25 kilowatts (kW) but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided **or as defined in the Contract for Electric Service**. The maximum demand under this schedule from October 1<sup>st</sup> through June 30<sup>th</sup> is 300 kW.

### CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

### MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

### MINIMUM BILL

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

### DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average 15-minute kW demand measured during the period for which the bill is rendered; or
- B. 80 percent of the highest average fifteen 15-minute kW demand measured during the most recent three billing periods with ending meter reading dates from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive; or
- C. 20 kW.

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**November 17, 2022**

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## GENERAL SERVICE LARGE

### AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large (GSL) may be delivered from a higher voltage.

### APPLICABLE

Any account having a maximum demand from July 1<sup>st</sup> through September 30<sup>th</sup> of 200 kilowatts (kW) or more for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided **or as defined in the Contract for Electric Service.**

### CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

### MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

### MINIMUM BILL


The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

### DETERMINATION OF BILLING DEMAND

The billing demand will be the highest of A, B, C, or D below:

- A. The highest average 15-minute kW or kilovolt-ampere (kVA) demand measured during the period for which the bill is rendered; or
- B. 80 percent of the highest average 15-minute kW or kVA demand measured during the most recent three preceding billing periods **with end meter reading dates** from July 1<sup>st</sup> through September 30<sup>th</sup> inclusive; or
- C. 160 kW or 177.8 kVA: or
- D. 50 percent of the contract capacity as stated in the Contract for Electric Service **agreement** or as determined by Company.

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## GENERAL SERVICE LARGE

Determinant D is only applicable to accounts with a contract capacity as stated in the **Contract for Electric Service Agreement** of greater than or equal to 1,000 kW. If the Contract for Electric Service Agreement is unavailable, the Company will calculate the contract capacity as the average of the account's highest annual kW or kVA demand for the most recent three (3) calendar years.

### **OTHER TERMS AND CONDITIONS**

1. The Customer has the option of choosing either kW or kVA demand billing for an account. The demand billing shall be determined when the application for electric service is made. The demand billing shall be included as part of the **Contract for Electric Service Agreement**. The demand billing shall remain effective for the duration of the **Contract for Electric Service Agreement**. After such time, the demand billing may be changed with the consent of both the Customer and Company. Accounts without a **Contract for Electric Service Agreement** or expired **Contract for Electric Service Agreement** may change demand billing with the consent of both the Customer and Company. The Company may require kVA demand billing or power factor corrective equipment installed at the Customer's expense for an account if the account's power factor falls below 90% at any delivery point.
2. Service hereunder is subject to the Electric Terms and Conditions approved by Midwest Energy, Inc. Board of Directors.

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## TRANSMISSION LEVEL SERVICE

### AVAILABLE

At locations along the Company's transmission system consisting of facilities operating at or above 34.5 kV.

### APPLICABLE

To any Customer taking service directly off the Company's transmission system, metered at transmission level voltage, and having a peak demand of greater than 500 kilowatts (kW) in at least one of the previous billing months **or as defined in the Contract for Electric Service.**

### MONTHLY RATE

Changes equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

### MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

### DETERMINATION OF BILLING DEMAND

The billing demand will be calculated the highest of the following:

- A. The highest average 15-minute demand measured during the period for which the bill is rendered;
- B. The highest average 15 minute kW or kilovolt-ampere (kVA) demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates from June 1<sup>st</sup> through August 31<sup>st</sup> inclusive; or
- C. 500 kW or 550 kVA.
- D. 50 percent of the contract capacity as stated in the Contract for Electric Service or as determined by Company.

Determinant D is only applicable to accounts with a contract capacity as stated in the **Contract for Electric Service Agreement** or average peak demand of greater than or equal to 1,000 kW. If the **Contract for Electric Service Agreement** is unavailable, the Company will calculate the contract capacity as the average of the account's highest annual kW or kVA demand for the most recent three (3) calendar years.

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## TRANSMISSION LEVEL SERVICE

### ADDITIONAL FACILITIES

If the Company is required to invest in any additional facilities downstream of the transmission system, the additional facilities will be treated as a line extension and an additional facilities charge may be required as determined by line extension policy in the Company's Terms and Conditions.

### OTHER TERMS AND CONDITIONS

1. The Customer has the option of choosing either kW or kVA demand billing for an account. The demand billing shall be determined when the application for electric service is made. The demand billing shall be included as part of the **Contract for Electric Service Agreement**. The demand billing shall remain effective for the duration of the **Contract for Electric Service Agreement**. After such time, the demand billing may be changed with the consent of both the Customer and Company. Accounts without a **Contract for Electric Service Agreement** or expired Electric Service **Agreement** may change demand billing with the consent of both the Customer and Company. The Company may require kVA demand billing or power factor corrective equipment installed at the Customer's expense for an account if the account's power factor falls below 90% at any delivery point.
2. The provision of Company-owned transformation equipment to facilitate the Customer taking under this schedule will be negotiated on a case-by-case basis as part of the **Contract for Electric Service Contract** between the Customer and Company.
3. Transformer losses shall be added to service metered at the low side of the transformer.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the Corporation Commission of Kansas.

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Index#: 14  
Schedule: Master Tariff  
Previously Effective: 2/1/2023 2/1/2024

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AD VALOREM TAX RIDER (AVE)

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Rate (All Classes)                      -\$0.000228                      \$/kWh

TRANSMISSION DELIVERY CHARGE (TDC)

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Rate Schedule	Rate	Unit
Residential	\$0.017649	\$/kWh
Non-Domestic Annual Service	\$0.015815	\$/kWh
Small Commercial General Service Small	\$0.015815	\$/kWh
Recreational Facility Lighting	\$0.015815	\$/kWh
Service to Schools	\$0.015815	\$/kWh
General Service Medium	\$0.015815	\$/kWh
Large Commercial General Service Large	\$0.012254	\$/kWh
General Service Large TOD	\$0.012254	\$/kWh
General Service Large Heating	\$0.012254	\$/kWh
Transmission Level Service	\$0.012254	\$/kWh
Oil Field Service	\$0.012235	\$/kWh
Irrigation Standard Irrigation	\$0.009691	\$/kWh
Incidental Irrigation	\$0.009691	\$/kWh
Irrigation Service TOD	\$0.009691	\$/kWh
Lighting	\$0.001755	\$/kWh

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