

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SS Sheet 1

K System

(Territory to which schedule is applicable)

which was filed April 27, 1998 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

IRRIGATION SALES SERVICE

Type of Service

Irrigation Sales

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To K System Customers for pumping water for farm land irrigation purposes from an irrigation well.

Other Schedules

Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

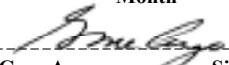
Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions terms and conditions on file with this Commission as revised from time to time and the Conditions of Service set forth in Annex 1.

Interruptibility

(a) Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.

(b) Service under this schedule shall be subject to the Conditions of Service set forth in Annex 1, which is made a part of this schedule, and the Company's terms and conditions on file with this Commission as revised from time to time.

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Effective	January 22, 2003		
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By			President
	Gene Argo	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40

SCHEDULE IND-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IS Sheet 1

K System

(Territory to which schedule is applicable)

which was filed April 27, 1998 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL SALES SERVICE

Type of Service

Industrial Sales Service - IND-1

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

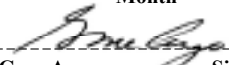
To fuel K System manufacturing or power plant applications under the terms and conditions outlined below. This rate is optional for manufacturing and power plant applications that may benefit from it or whose peak month consumption is expected to exceed or has exceeded 10,000 therms in the last twelve months.

Other Schedules

Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations. All service furnished hereunder is subject to Company's Natural Gas Terms and Conditions as revised from time to time.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 61

SCHEDULE GCP

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GCP-80 Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed December 30, 1982 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

NATURAL GAS CURTAILMENT PLAN

All of the Company's natural gas rate schedules shall be subject to priorities for the allocation of the Company's natural gas delivery capability, as hereinafter provided.

CONDITIONS REQUIRING RESTRICTIONS IN SERVICE

Company may fully or partially restrict service to Customers when, in Company's sole determination, restriction is necessary to protect the supply and/or delivery of natural gas to Customers with higher priority uses or to accommodate operational repairs or maintenance on Company's facilities.

NOTICE

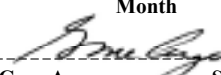
Notice of a service restriction shall be provided as far in advance as practicable and may be changed by Company as conditions warrant. Notices may be delivered by telephone, U.S. mail, facsimile, electronic mail, door hanger, personal contact or commercial media at the Company's discretion. Company may rely on Customer's account information to deliver notices. If Company is unable to contact any Customer when relying on account information, the Customer shall be solely responsible for any consequences arising from such failure of communications. Notification of the Customer's agent shall fulfill notice requirements if the Customer is taking Distribution Transportation Service (DTS).

CURTAILMENT

Company may require its sales service and DTS Customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety. Company may, at its sole discretion, authorize Customers a usage level which is appropriate to the conditions of the POC. Curtailment shall first apply to the lowest priority category (Priority Category Three) and successively to each priority category as required. The categories to be used by Company to allocate available service, listed from highest to lowest priority, are:

Priority Category One: Customers served under Company's Residential Gas Service rate schedule and Customers taking service, the curtailment of which would endanger human life or safety. A Customer shall not be considered endangered if an alternate fuel capability is feasible.

Priority Category Two: Customers not included in Priority Category One taking service under Company's Commercial Sales Gas Service, Commercial Gas Transportation Service

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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GCP-80 Sheet 2

which was filed December 30, 1982 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

ALLOCATION OF DELIVERY CAPABILITY (Continued)

or Commercial and Industrial Gas Transportation Service schedules and Customers taking service, the curtailment of which would endanger property. A Customer shall not be considered endangered if an alternate fuel capability is feasible. At its discretion, Company may curtail service in the order of highest use to lowest use in order to effectuate the greatest impact in a timely manner.

Priority Category Three: Customers not included in other priority categories. At its discretion, Company may curtail service in the order of highest use to lowest use in order to effectuate the greatest impact in a timely manner.

Company may curtail Customers in higher priority categories before curtailing customers in lower priority categories only if curtailing Customers in lower priority categories would not be useful in maintaining deliveries to the higher priority Customers.

Company shall determine if it is feasible for a Customer to install and use alternate fuel capability. The Customer is deemed to have alternate fuel capability if Company determines an installation is feasible whether or not facilities are actually installed.

EMERGENCY USE

A Customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause and expected duration of the emergency and may be submitted by facsimile or electronic mail. The Customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives Customer's request.

RELIEF FROM LIABILITY

Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a Customer or group of Customers during a POC. Company's relief shall apply if curtailment is according to this Schedule or any orders or directives of duly constituted authorities.

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President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GCP-80 Sheet 3

which was filed December 30, 1982 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

ALLOCATION OF DELIVERY CAPABILITY (Continued)

ALLOCATION OF DELIVERY CAPABILITY

Whenever the delivery capability of the Company's system, due to any cause whatsoever not limited to force majeure, is such that the Company is unable to deliver to customers served directly by the Company and customers served indirectly by the Company through any customer purchasing natural gas for resale, the quantity of gas which all of such direct and indirect customers require, then deliveries shall be based on the following priorities:

Priority 1

Category I (a). Requirements of persons using natural gas in a dwelling for residential purposes, including apartment buildings and other multi-unit buildings, and requirements of small commercial customers (including public and private institutions and local, state and Federal Government agencies) having requirements on a peak day of less than 50 MMBTU for purposes other than those involving manufacturing or electric power generation.

Category 1(b). Requirements for the following purposes:

- 1. In a school, defined as a facility the primary function of which is to deliver instruction to regularly enrolled students in attendance of such facility.
2. In a hospital, defined as a facility the primary function of which is delivering medical care to patients who remain at the facility, including nursing and convalescent homes.
3. For police and/or fire protection and in sanitation and correctional facilities.

Priority 2

Any use of natural gas which has been certified by the Secretary of Agriculture as an essential agricultural use under Section 401 (b) of the Natural Gas Policy Act unless the Federal Energy Regulatory Commission, in consultation with the Secretary of Agriculture, determines, by rule or order, that the use of an alternate fuel is economically practicable and reasonably available. The definition of "alternate fuel" shall be that stated in 18 CFR 281.203 (a) (16).

Priority 3

All deliveries of requirements not specified in Priority 1 or Priority 2, shall be reduced uniformly to customers of the Company and for customers served by any customer purchasing natural gas for resale.

Issued
Effective January 22, 2003
By Gene Argo, President

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GCP 4 Sheet

Company Wide

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

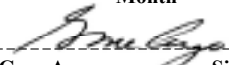
VARIATIONS IN PROCEDURES (Continued)

- ~~Step 1: Boiler fuel use by industrial customers having a requirement for such use on a peak day of more than 10,000 MMBTU.~~
- ~~Step 2: Boiler fuel use by industrial customers having a requirement for such use on a peak day of more than 3,000 MMBTU, but not more than 10,000 MMBTU.~~
- ~~Step 3: Boiler fuel use by industrial customers having a requirement for such use on a peak day of more than 1,500 MMBTU, but not more than 3,000 MMBTU.~~
- ~~Step 4: Boiler fuel use by industrial or commercial customers having a requirement for such use on a peak day of more than 300 MMBTU, but not more than 1,500 MMBTU.~~
- ~~Step 5: Industrial use not specified in Steps 1, 2, 3, 4 and 7 for customers having a peak day requirement for such use of more than 500 MMBTU.~~
- ~~Step 6: Requirements of all customers not specified in Priority 1, Priority 2, and Steps 1, 2, 3, 4, 5 and 7 of this Priority 3.~~
- ~~Step 7: All uses by commercial customers having requirements on a peak day of 50 MMBTU or more, except for boiler fuel use by commercial customers having requirements on a peak day of more than 300 MMBTU, and requirements of all industrial customers for feedstock and process needs.~~

The terms "commercial", "industrial" and "boiler fuel" as used above, are defined in accordance with the definitions Prescribed in 18 CFR 2.78 (c) as that paragraph (c) may be amended from time to time. The terms "industrial process" and "industrial feedstock", as used above, shall have the meaning adopted in rules promulgated by the Commission pursuant to Section 402 (d) (1) of the NGPA for essential industrial process and feedstock use.

PROCEDURES

- ~~(1) Deliveries are not to be reduced to Priority 1 customers until deliveries to Priority 2 customers have been fully reduced.~~
- ~~(2) Deliveries are not to be reduced to Priority 2 customers until deliveries to Priority 3 customers have been fully reduced.~~
- ~~(3) Deliveries are not to be reduced to customers in Priority 3 until all deliveries in lower numbered steps have been fully reduced.~~
- ~~(4) Within each priority, category, and step deliveries shall be reduced pro-rata.~~

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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GCP-80 Sheet 5

Company Wide

(Territory to which schedule is applicable)

which was filed ~~December 30, 1982~~ January 22, 2003

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INDEX OF REQUIREMENTS (Continued)

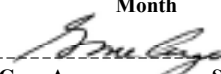
- (5) In the event that a delivery capability limitation is applicable only to a specific pipeline or area of the system and the only delivery reductions required relate to that gas line or area, then the reductions prescribed above may be limited to such gas line or area.
- (6) Notice shall be given at least three hours in advance of the time reductions of takes of gas are to commence, except that, when reductions are due to an event of force majeure, the Company shall give such notice as may be practicable under the circumstances.

VARIATIONS IN PROCEDURES

- (1) Variations in the reduction of deliveries provided in this Schedule shall be permitted by the Company when necessary to respond to emergency situations (including environmental emergencies) where supplemental deliveries are required to forestall irreparable injury to life or property; provided, however, that when supplemental deliveries are made pursuant to this subsection, the Company shall balance out such supplemental deliveries by increased delivery reductions at times when so to do will not result in an emergency situation.
- (2) Supplemental deliveries may be made to electric generation stations for ignition fuel or for flame stabilization when required for safe operation when so to do will not cause a reduction of deliveries for customers in Priorities 1 or 2 or Steps 6 or 7 of Priority 3; provided, however, that the Company shall balance out such supplemental deliveries by increased delivery reductions at times when so to do will not result in an unsafe operation.
- (3) Variations in the reduction of deliveries provided for in this Schedule may be permitted by the Company to provide, during periods of complete curtailment of gas for industrial operations or production, gas for industrial non-boiler fuel human needs requirements for space heating of plant offices, for heating of plant areas in which maintenance personnel are working up to a temperature of fifty-five (55) degrees Fahrenheit, and for heating such water as may be required by personnel and for minimum plant protection when the plant is shut down.

INDEX OF REQUIREMENTS

The Company shall prepare and maintain an Index of Requirements which shall show the peak day requirements of each customer or of each class of customers, when appropriate, served by the Company or any customer purchasing natural gas for resale included in Priority 1, Priority 2 and each reduction

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule _____ Sheet _____

which was filed ~~December 30, 1982~~ January 22, 2003

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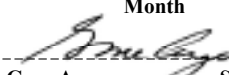
step of Priority 3. Such index shall be prepared and interpreted in accordance with the rules stated below:

- (1) Priority 1 users shall be the high-priority users defined in 18 CFR 281.203 (a) (5) and identified herein under Priority 1.
- (2) Priority 2 users shall be for essential agricultural uses as defined in 18 CFR 281.203 (2) (2) and as further specified herein under Priority 2. Peak day volumes shall be based on current requirements, unless such volumes exceed contract or certificate limitations.
- (3) The classification of customers in Priority 3 by reduction steps shall be based on the peak day requirements of the customers' facilities. Peak day requirements shall mean the maximum volume delivered to the customer on any day for use by the customer in the equipment currently in service.
- (4) The requirements of small customers, such as residential, commercial, small industrial, irrigation and grain drying may be grouped by classes.
- (5) The Company's obligation to deliver gas to a sales-for-resale customer or to any directly served customer shall not exceed its delivery obligation under its service agreement with such customer or any certificate limitation pertaining thereto.

LIMITATIONS ON GAS DELIVERIES

Additional Service. When natural gas is available for new or additional sales, the making of such new or additional sales of natural gas by the Company or by any customer of the Company (of Natural Gas purchased under any of the Company's rate schedules) may be made at the Company's or the customer's discretion, subject to the following restrictions:

- (a) The total annual volume delivered in any calendar year after 1975 to any new customer connected on or after the effective date of this Schedule shall not be more than 50,000 MMBTU.
- (b) The total annual volume delivered in any calendar year after 1975 to any customer receiving service prior to the effective date of this Schedule shall not be more than the sum of (1) the volume used in calendar year 1975 and (2) 50,000 MMBTU. An existing customer's status under this Schedule will not be cancelled by reason of (1) replacement of gas-using facilities with other facilities performing the same service, (2) a change of ownership, or (3) a change of location.
- (c) The provisions of subparagraphs (a) and (b) hereof shall not be applicable to deliveries hereunder for essential agricultural uses, so long as volumes delivered are less than the

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SCHEDULE _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule _____ Sheet _____

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~~customer's requirements shown on the Index of Requirements maintained as provided above, and unless the Federal Energy Regulatory Commission, in consultation with the Secretary of Agriculture, determines, by rule or order, that the use of an alternate fuel is economically practicable and reasonably available.~~

~~ELECTRIC GENERATION SERVICE~~

~~Each consumer using gas for generation of electricity shall be limited, on an annual basis, to the volume used during the calendar year 1974, or the average of the volumes for the five calendar years 1970 through 1974, whichever is larger. The making of new or additional sales of gas for electric generation is not permitted.~~

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