

## Midwest Energy Board of Directors Meeting Summaries

*Below is a summary of the most significant items from Midwest Energy's Board of Directors meetings for recent months. Routine items not shown by month include approval of prior meeting minutes, selection of Board delegates to upcoming industry meetings and review of (1) prior-period financial results, (2) business plan progress and department activities, (3) performance dashboard results, (4) CEO Report, (5) Board Committee reports, and (6) Director reports from attendance at training events and conferences, if any.*

### **April 2026**

- Heard a report on equity policy options and implications
- Gave contingent approval to a solar purchased power agreement
- Reviewed the annual safety report
- Heard a cybersecurity report on multifactor authentication and network segmentation

### **March 2026**

- Accepted the 2025 Independent Auditor's Report
- Heard a report on the electric G&T/Distribution financial analysis segregation project
- Heard a report on AMI system performance and future plans
- Heard a report on the City of Hays water transfer project

### **February 2026**

- Approved a resolution to refinance up to \$30 million short-term debt to long-term debt for the purpose of financing capital additions
- Heard a report on cybersecurity activities
- Heard a report on 2025 Project Scorecard results and the 2026 Business Plan
- Approved a REDL&G grant application
- Heard a report on energy services provided to customers
- Heard a report on the 2026 irrigation load control program

### **January 2026**

- Heard a report on the updated 10-year financial outlook
- Heard a report on debt financing options
- Heard an update on rebuilding a 230 kV transmission line
- Heard an update on the 2025 irrigation load curtailment program
- Approved revisions to corporate policy on director fees

### **December 2025**

- Approved the 2026 Financial Plan (budget)
- Approved a resolution to write-off utility, miscellaneous, and How\$mart accounts in the amount of \$256,478
- Heard a presentation by Dominic Hernandez, Kansas' delegate to the NRECA Youth Leadership Council

- Heard a report on a long-term service agreement
- Heard a report on a solar project
- Heard a report on a transmission line rebuilding project
- Approved revisions to the corporate policy on director fees

### **November 2025**

- Heard a report on the proposed 2026 Business Plan and Financial Plan
- Approved bank account signature authorities for new Board officers
- Cancelled one corporate policy no longer applicable to Midwest Energy
- At the open meeting on the same day in Hays, the Board approved proposed changes to electric rates, and tariff changes for both electric and natural gas service.

### **October 2025**

- Heard a report on proposed electric and natural gas tariff changes
- Heard a report on corporate staffing

### **September 2025**

- Approved execution of an electric capacity agreement
- Heard a report on a potential solar energy supply option
- Heard an update on SPP's 2025 Integrated Transmission Plan
- Reviewed the Midwest Customers Care annual report
- Approved revisions to one corporate policy and two new corporate policies

### **August 2025**

- Heard a report on proposed electric rate designs and agreed to proceed with customer communication efforts.
- Heard a report on a power supply proposal.

### **July 2025**

- Approved a resolution to refinance \$25 million short-term debt to long-term debt for the purpose of financing capital additions
- Heard a report on the 10-year financial outlook
- Heard a report on proposed electric rate designs and customer communications plan
- Approved financing for a substation construction project
- Heard a cybersecurity report
- Approved a resolution authorizing amendments to right of way grants
- Approved revisions to the Qualifications for Directors corporate policy
- Approved Election and Balloting Rules for the 2025 director election

### **June 2025**

- Heard reports on the electric cost of service study, rate design goals and communications plan
- Heard a report on updates to the transmission formula rate and gas cost of service rider

- Heard a report on the NRECA Management Internship Program
- Heard a report on distribution pole replacement program status
- Heard a report on preparations for a hybrid paper/online director election

### **May 2025**

- Heard an update on the GRIP grant amendment and data requests
- Reviewed a draft of the 2024 IRS Form 990
- Heard a report on revenue requirements for the 2026 electric rate case
- Approved the 2025-2027 strategic plan
- Heard a report on the electric safety training ground
- Saw a demonstration of the upgraded KUBRA customer portal
- Approved revisions to the Schedule of Service Fees to include the addition of digital wallets and a retail cash payment fee
- Heard a report on a customer satisfaction survey
- Approved revisions to four corporate policies

### **April 2025**

- Reviewed a draft of the strategic plan
- Heard an update on the GRIP grant purchasing requirements
- Heard an update on SPP Market prices
- Approved 2024 capital credit allocations and 2025 payout of prior period amounts of \$5.2 million
- Saw demonstrations on applications for artificial intelligence
- Approved revisions to five corporate policies
- Approved revisions to the bylaws to provide authority to conduct electronic balloting

### **March 2025**

- Approved the 2024 Independent Auditor's Report
- Approved a single audit engagement letter related to federal grants
- Heard a report on an electric G&T/Distribution segregation study plan
- Heard an update on the GRIP grant for transmission projects
- Heard an update on power supply
- Heard a report on the demand response pilot program
- Heard an update on a public electric contact incident
- Heard a report on the educational assistance program
- Approved revisions to five corporate policies
- Agreed to proceed with hybrid mail/electronic balloting for the 2025 Board election

### **February 2025**

- Approved a resolution to refinance \$25 million short-term debt to long-term debt for the purpose of financing capital additions
- Heard a report from Federated Rural Electric Insurance
- Heard a report on electronic voting options for Director elections

- Heard an update on power supply
- Approved a plan to implement a pilot demand response program
- Heard a report on cybersecurity progress and initiatives
- Approved revisions to five corporate policies and related forms

### **January 2025**

- Heard a report on the updated 10-year financial outlook
- Heard a report on an electric rate increase in early 2026
- Heard a report on a potential demand response program to reduce capacity needs
- Heard an update on power supply planning
- Heard a report on 2024 Major Project Scorecard results and the 2025 Business Plan
- Approved revisions to five corporate policies

### **December 2024**

- Approved the 2025 Financial Plan (budget)
- Approved a resolution to write-off utility, miscellaneous, and How\$mart accounts in the amount of \$253,137
- Heard a presentation from Isabelle Jones, Kansas delegate to NRECA Youth Leadership Council
- Approved protocols for natural gas financial storage and deferral of electric revenue for future uses
- Heard a report on the SPP integrated transmission plan and process
- Heard a report on power supply matters
- Approved a revolving loan fund request
- Approved revisions to five corporate policies

### **November 2024**

- Heard a report on the proposed 2025 Business Plan and Financial Plan
- Approved an additional \$200,000 to cover estate capital credit payments for 2024
- Heard a report on draft protocols for Energy Cost Adjustment/Gas Supply Cost Adjustment tariff revisions
- Heard a report on power supply matters
- Heard a report on loss of natural gas service in Hoxie
- Approved revisions to four corporate policies
- At the open meeting on the same day in Hays, the Board approved proposed changes to natural gas rates, and tariff changes for both electric and natural gas service

### **October 2024**

- Heard a report on special contract electric rates
- Heard an update on proposed natural gas and electric tariff revisions and natural gas rate changes
- Heard a report on workforce planning
- Approved revisions to five corporate policies

## **September 2024**

- Approved a resolution to refinance \$25 million short-term debt to long-term debt for the purpose of financing capital additions
- Approved a REDL&G revolving loan fund request
- Approved a REDL&G loan request
- Heard a report on natural gas and electric tariff and natural gas rate design revisions
- Reviewed the Midwest Customers Care annual report
- Heard a report on power supply
- Heard an update on the annual safety review

## **August 2024**

- Heard a report on potential deferral of near-term electric capacity cost reductions
- Approved revisions to six corporate policies

## **July 2024**

- Heard a report on natural gas cost of service and rate design
- Heard a report on cybersecurity incident response exercises and Kansas Intelligence Fusion Center cybersecurity assistance
- Approved Election and Balloting Rules for the 2024 director election
- Approved revisions to four corporate policies

## **June 2024**

- Heard a report on the natural gas rate change project
- Approved request to proceed with an electric cost of service study and rate design
- Heard a report on the GRIP grant community benefits plan and grants status update
- Heard a report on electric distribution and substation planning and aging infrastructure
- Heard a report on utility bill payment scams
- Heard a report on political donations and legislative turnover

## **May 2024**

- Heard a report on transmission formula rate and gas cost of service formula updates
- Heard a report on the financial outlook with sales scenarios and revenue requirements estimate
- Reviewed a draft of the 2023 IRS Form 990
- Heard a report on data analytics strategy and roadmap
- Approved a resolution to expand eligible participants in the deferred compensation plan
- Approved revisions to the corporate policies Qualifications for Directors and Duties and Responsibilities of the Board of Directors

## **April 2024**

- Heard the 2023 Independent Auditor's Report

- Approved 2023 capital credit allocations and 2024 payout of prior period amounts of \$5.2 million
- Heard a report on upcoming natural gas and electric rate cases scope and timeline
- Heard a report on Customer Service & Operations departments organizational assessment

### **March 2024**

- Approved a resolution to refinance \$25 million of short-term debt to long-term debt for the purpose of financing capital additions
- Heard a report on 2023 Major Project Scorecard results and 2024 plans
- Heard a report on the National Safety Council safety survey results and action planning

### **February 2024**

- Heard a report on the geographic information system capabilities and improvements
- Heard an update on Kansas legislative activity
- Approved revisions to the corporate Directors' Fees and Expenses policy

### **January 2024**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard a report on Midwest Energy's Technology Roadmap

### **December 2023**

- Approved the 2024 Financial Plan (budget)
- Approved a resolution to write-off utility, miscellaneous, and How\$mart accounts, and a correction amount for prior final accounts in the amount of \$433,072.19.
- Heard a report on Midwest Energy's cybersecurity progress, an external penetration test and a table-top exercise responding to a simulated cyber breach.

### **November 2023**

- Heard a report on the proposed 2024 Business Plan and Financial Plan
- Approved bank signature cards for new Board officers

### **October 2023**

- Heard an update on the UKG HR software implementation and Cayenta upgrade project
- Heard a recap of recent safety incidents and actions taken
- Heard a report on class action lawsuits filed on behalf of residential customers regarding natural gas pricing during Winter Storm Uri
- Heard an update on Midwest Energy's How\$mart program
- Approved changes to the USDA Revolving Loan program
- Heard a report on a customer request for early repayment of a line extension loan
- At a special meeting on October 27<sup>th</sup>, approved the replacement of a damaged engine at Goodman Energy Center.

### **September 2023**

- Heard a report on website traffic and social media trends and plans
- Heard an update on the damaged engine at Goodman Energy Center
- Heard a report on the NERC audit status

### **August 2023**

- Heard a report on addressing cybersecurity matters in technology vendor contracts
- Heard a report on FERC Order 2222 demand aggregation program participation
- Heard an update on damage to Goodman Energy Center Unit #2

### **July 2023**

- Approved a resolution establishing a checking account for the HR & payroll software vendor
- Heard a report on the sales forecast methodology and results
- Heard an update on the 10-year Rate and Financial Forecast
- Approved \$150 million in loan facilities
- Heard an update on the annual safety review
- Heard a report on federal grant opportunities for solar projects
- Reviewed the Midwest Customers Care annual report
- Approved Election and Balloting Rules for the 2023 director election

### **June 2023**

- Heard a report on annual updates to the electric transmission formula rate and natural gas cost of service rider
- Heard a report on federal natural gas infrastructure grants
- Heard a report on employee succession planning

### **May 2023**

- Approved revisions to the corporate Capital Credit Policy
- Approved the allocation of 2022 capital credits and payout of prior period amounts of \$6.2 million, which includes \$800,000 for estate payments, \$50,000 for previously unclaimed amounts, and \$5.4 million for the general disbursement
- Reviewed a draft of the 2022 IRS Form 990
- Approved a change to unfreeze the natural gas transportation tariff
- Heard a report on electric vehicle charging load forecasts and financial modeling

### **April 2023**

- Heard a report on capital credit allocations and payments
- Heard a report on Midwest Energy's operational technology cybersecurity
- Approved a resolution to sell a tract of land in Wallace County
- Heard a report on natural gas system improvements and line loss reductions

### **March 2023**

- Heard the 2022 Independent Auditor's Report

- Approved a capital credit allocation correction proposal
- Heard a report on Midwest Energy's cybersecurity incident response plan
- Heard a report on a plan to close certain bill payment drop boxes

### **February 2023**

- Heard a report on responding to natural gas outages
- Approved the sale of a segment of 34 kV transmission line in Great Bend
- Heard a report on 2022 major project scorecards

### **January 2023**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Approved a resolution to refinance up to \$25 million of debt from short-term to long-term
- Approved a \$15,000 donation to the Gorham Fire Department for financial assistance in purchasing a larger tanker.

### **December 2022**

- Approved the 2023 Financial Plan (budget)
- Approved a resolution to write-off utility, miscellaneous and How\$mart accounts in the amount of \$310,108
- Approved changes to Natural Gas Distribution Transportation Terms and Conditions
- Heard a report on Midwest Energy's cybersecurity framework and progress on 2022 cybersecurity initiatives
- Heard a report on IBEW and CWA labor negotiations

### **November 2022**

- Heard a report on the proposed 2023 Business Plan and Financial Plan
- Approved a resolution to change a signatory on bank signature cards
- Appointed an assistant secretary due to a retirement
- At the open meeting on the same day in Hays, the Board approved proposed changes to Midwest Energy's electric rates, including the adoption of 3-part rates for small commercial and residential customers

### **October 2022**

- Heard an update on proposed electric rate schedule changes
- Heard a report on the 10-Year rate and financial forecast and federal electric infrastructure grant opportunities
- Heard a report on municipal relationships
- Approved a format for future Electric Cooperative Youth Tour participation

### **September 2022**

- Heard an update on the electric rate case proposals and customer communications.
- Approved a financing option for facility upgrades to expand service to a dairy.

- Approved resolutions to readopt the deferred compensation plans for both the board of directors and eligible employees.
- Heard a report on the company's cybersecurity efforts.
- Heard an update on the Colby solar array inverter replacement plan.
- Discussion potential changes to participation in the NRECA Youth Tour

### **August 2022**

- Heard a report on natural gas infrastructure grant applications
- Heard an update on proposed electric rate designs and bill impacts
- Approved the proposed Mission Statement and Strategic Priorities, Goals and Strategies

### **July 2022**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard an update on an electric rate case and scheduled an open meeting on November 17<sup>th</sup> to consider approval
- Heard an update on NERC Compliance and Project and Change Management
- Approved the restatement of the Retirement Security and 401(k) Pension plans
- Approved Election and Balloting Rules for the 2022 director election

### **June 2022**

- Reviewed a draft of the 2021 IRS Form 990 report
- Heard a report on updated electric cost of service study
- Heard a report on trends in compensation, hiring and retention

### **May 2022**

- Approved a resolution closing a bank account
- Heard a report on annual updates to the electric transmission formula rate and natural gas cost of service rider
- Heard a report on enterprise risk management
- Heard a report on cybersecurity risk appetite and cyber insurance
- Heard a report on natural gas leak detection

### **April 2022**

- Approved the allocation of 2021 capital credits and payout of prior period amounts of \$6.2 million, which includes \$900,000 for estate payments, \$100,000 for previously unclaimed amounts less \$200,000 of new unclaimed amounts, and \$5.4 million for the general disbursement
- Heard a report on updated revenue requirements for the electric rate case
- Heard an update on power supply proposals and approved a resolution authorizing staff to negotiate and execute a contract for electric capacity and associated energy.
- Heard a report on the safety program
- Heard a report on electric vehicle strategy

## **March 2022**

- Approved the 2021 Independent Auditor's Report from BKD
- Heard a report on electric rate case communications
- Approved the addition of LED lighting options
- Heard an update on power supply proposals

## **February 2022**

- Heard an update on the electric rate case and residential demand rate design options
- Heard an update on power supply capacity/energy proposals
- Heard a report on the results of a benchmarking project with other coops

## **January 2022**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard an update on the electric rate case cost of service study results
- Heard a report on capacity only proposals received as a result of the power supply Request for Proposals and approved a capacity-only proposal.

## **December 2021**

- Approved the 2022 Financial Plan (budget)
- Approved a resolution to write-off utility, miscellaneous and How\$mart accounts in the amount of \$372,102
- Approved write-off of \$852,620 related to a terminated software project
- Heard an update on an electric rate increase proposal
- Heard a report on equity level and targets
- Approved changes to Corporate Policy – Capital Credits
- Heard a report on power supply Request for Proposals responses
- Heard an update on the December 15 windstorm and fire damage
- Approved a real estate purchase resolution

## **November 2021**

- Heard a report on the 2020 & 2021 Project Scorecard Review
- Heard a report on the proposed 2022 Business Plan and Financial Plan
- Approved a resolution to change a depository bank in Great Bend
- Heard a report on a power supply Request for Proposals
- Adopted a resolution approving the transfer/sale of miscellaneous facilities to Evergy
- Adopted a resolution approving the sale of the Wilson gas warehouse facility
- Heard a report on the Executive Knowledge Silo Matrix

## **October 2021**

- Heard a report on the equity ratio target and discount rate used for estate capital credit retirements
- Saw a demonstration on the CustomerConnect portal for automated meter information

## **September 2021**

- Approved an increase of \$300,000 for 2021 estate capital credit payments
- Approved cancellation of the oil field tariffs for natural gas sales and transportation service
- Approved the addition of an unmetered and metered 260-watt LED area light option to the Leased Area Lighting tariff
- Heard a report on Knowledge Transfer

## **August 2021**

- Approved a resolution to close an existing bank account and open a renamed account to be used for pass-through of health and dental insurance claims
- Approved changes to Corporate Policy 301.2 Depositories and the Certificate of Secretary

## **July 2021**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard a report on the reduction in truck rolls required to complete service orders resulting from implementation of automated metering
- Approved Election and Balloting Rules for the 2021 director election
- Approved changes to the Bylaws and Corporate Policy 201.1 – Qualifications for Directors

## **June 2021**

- Heard a report on the annual update to the electric Transmission Formula Rate
- Reviewed a draft of the 2020 IRS Form 990 report
- Approved the sale of Midwest Energy's crew office and warehouse facility in Wilson
- Approved a CEO Evaluation Process and Compensation policy

## **May 2021**

- Approved the allocation of 2020 capital credits and payout of prior period amounts of \$6.2 million, which includes \$800,000 for estate payments, \$100,000 for previously unclaimed amounts less \$100,000 of new unclaimed amounts, and \$5.4 million for the general disbursement
- Heard a report on the 2021 Identity Theft Prevention Program Annual Report
- Heard a report on the Colonial Pipeline Ransomware Incident
- At the open meeting on May 17<sup>th</sup> in Hays, the Board voted to approve the proposed method to recover excess natural gas costs from Winter Storm Uri and proposed changes to natural gas delivery rates and rate schedules.

## **April 2021**

- Heard a report on tariff changes necessary to (1) recover extraordinary natural gas costs resulting from Winter Storm Uri and (2) increase natural gas delivery revenue

- Heard a report on electric instrument metering

### **March 2021**

- Approved the 2020 Independent Auditor's Report from BKD
- Heard a report on Winter Storm Uri Cost Recovery and scheduled an open meeting for May 17<sup>th</sup> to consider approval of tariff changes to recover storm costs and adjust natural gas rates

### **February 2021**

- Heard a report on natural gas and electric prices and availability due to extreme weather conditions and near-term operational plans
- Heard an update on a natural gas rate increase proposal
- Selected five students to receive scholarships and participate in the 2021 Kansas Electric Youth Leadership Conference

### **January 2021**

- Heard a report on capital credit retirement methods and approved changes to same
- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard an update on a natural gas rate increase proposal and scheduled an open meeting on May 17 to consider approval
- Heard a report on improvements to technology implementation projects

### **December 2020**

- Approved the 2021 Financial Plan
- Approved a resolution to write-off utility, miscellaneous and How\$mart accounts in the amount of \$246,339
- Approved write-off of \$1,154,085 related to a terminated software project
- Heard a report on development of a natural gas rate increase proposal
- Heard a report on pending settlement of litigation related to Smoky Hills Wind Farm
- Heard a report on political contributions
- Approved changes to Corporate Policies – Qualifications for Directors, Directors Fees and Expenses, and Drug-Free Workplace

### **November 2020**

- Heard a report on the proposed 2021 Business Plan and Financial Plan
- Approved bank signature cards for new Board officers
- Adopted a resolution approving the updated power supply Resource Plan
- Approved right-of-way easements with Ellis County for the Northwest Business Corridor
- Approved a right-of-way easement with ITC Great Plains for its fiber optic project

### **October 2020**

- Heard a report on capital credit refund methods

- Heard a report on natural gas business unit benchmarking and benefits of gas/electric synergies
- Heard a report on settlement of litigation related to a terminated software project.

### **September 2020**

- Heard a report on complexity of implementing new technology
- Heard an introduction of new VP of Human Resources and department plans

### **August 2020**

- Heard a report on financial benchmarking for electric generation/transmission and distribution operations
- Heard a report on rural gas system viability
- Approved changes to Corporate Policy 201.2 Qualifications for Directors and Bylaws
- Approved authority to proceed with community solar asset purchase and bill credits for panel owners

### **July 2020**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Heard a report on the Crisis Communication Plan
- Heard a report from Lee Tafanelli, Kansas Electric Cooperatives' CEO
- Approved Election and Balloting Rules for the 2020 director election
- Approved changes to Corporate Policy 201.4 Directors' Fees and Expenses
- Cancelled the 2020 Midwest Energy Annual Meeting due to COVID-19

### **June 2020**

- Approved the removal of "System Abandonment" provisions from Natural Gas Terms and Conditions
- Approved the removal of "knock and collect" requirements from Natural Gas and Electric Terms and Conditions applicable during disconnection of meters
- Approved the removal of the Annual Service Rate Provisions section from the AMI Conversion Rider
- Heard a report on NERC audit preparation status
- Heard a report on use of drones at Midwest Energy
- Approved a one-time donation of \$35,000 to the Midwest Customers Care fund

### **May 2020**

- Approved a capital credit payout of \$6.2 million, which includes \$700,000 for estate payments, \$100,000 for previously unclaimed amounts less \$100,000 of new unclaimed amounts, and \$5.5 million for the general disbursement
- Approved changes to Corporate Policies including
  - o 301.7 Capital Credits
  - o 604.6 Drug Free Workplace

- Approved changes to Bylaws allowing cancellation of the annual meeting in extreme circumstances including pandemic, while maintaining the regular cadence of director elections, without an annual meeting
- Heard a report on the 2020 Identity Theft Prevention Program Annual Report
- Heard a report on Cybersecurity Critical Security Controls

### **April 2020**

- Approved a resolution authorizing the application for state or federal funding for the purpose of mitigating Coronavirus Pandemic expenses and losses
- Approved real estate transactions to enlarge a substation near Kinsley
- Heard an update on patronage capital allocation
- Heard a report on coronavirus preparation and response plan

### **March 2020**

- Heard a report from BKD on the 2019 Independent Auditor's Report
- Approved a resolution adopting an accounting practice to defer a portion of revenue from large pipeline pumping stations and compressor stations for the purpose of rate stabilization
- Heard a report on patronage capital allocation
- Heard a report on benchmarking performance against other cooperatives
- Heard a report on the Information Technology Service Desk

### **February 2020**

- Heard a report on patronage capital allocation.
- Heard a report on revenue deferral preliminary recommendations.
- Heard a report on natural gas rate increase recommendations.

### **January 2020**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Approved opening a customer comment period and scheduling an open meeting for the natural gas rate increase.

### **December 2019**

- Reviewed and approved the 2020 Financial Plan
- Approved a \$15,000 donation to DSNWK for its Hoxie facility renovation
- Approved a resolution to write-off utility, miscellaneous and How\$mart accounts in the amount of \$351,756.40.
- Discussed capital credit allocation methodology
- Approved changes to Corporate Policy – Qualifications for Directors.

### **November 2019**

- Heard a report on the proposed 2020 Business Plan and Financial Plan
- Approved bank signature cards assigning Robert Muirhead as Assistant Secretary

- Heard a report on power supply portfolio final recommendations and approved proceeding with Requests for Proposals and preliminary contract negotiations

### **October 2019**

- Heard a report on AMI and backhaul communications business case outcomes and lessons learned
- Approved accounting treatment for old analog electric meter stock
- Heard a report on power supply portfolio preliminary recommendations

### **September 2019**

- Heard a report on allocation of capital credits and impact of various allocation methodologies
- Heard a report on natural gas revenue requirements and a potential gas rate increase in mid-2020
- Discussed format for the annual Board/Executive Staff offsite education event

### **August 2019**

- Heard a progress report on review of the power supply portfolio
- Approved modifications to USDA revolving loan fund documents and approved a revolving loan to an Atwood-area business

### **July 2019**

- Approved a resolution to issue up to \$25 million of long-term debt for the purpose of financing capital additions
- Heard a progress report on review of the power supply portfolio
- Heard a report on the Infor and PowerPlan software project
- Discussed preference of options to increase governance transparency
- Approved the 2020 strategic priorities and strategies
- Approved changes to or adoption of Corporate Policies including
  - o 101.4 Board of Directors - CEO Relationship
  - o 103.2 Policy
  - o 103.7 Enterprise Risk Management
  - o 104.3 Governmental, Legislative and Regulatory Involvement
  - o 302.4 Fraud
  - o 604.1 Business Ethics, and
  - o 604.2 Conflict of Interest
- Approved Election and Balloting Rules for the 2019 director election

### **June 2019**

- Heard a report on the Infor and PowerPlan software project
- Heard a report on governance and transparency topics
- Heard a report on proposed strategic priorities and strategies

## **May 2019**

- Heard a report on the 2019 Identity Theft Prevention Program Annual Report
- Heard a report on 2019 wage increases
- Heard a report on NERC compliance, cybersecurity and a software application to automate some paperwork required for compliance

## **April 2019**

- Approved a capital credit payout of \$6 million dollars, which includes \$700,000 for estates, \$100,000 for previously unclaimed amounts and \$5.2 million for general disbursement
- Approved changes to Corporate Policies including
  - o 104.1 Economic Development
  - o 201.1 Qualifications for Directors
  - o 201.3 Attendance at Industry Meetings and Educational Events, and
  - o 201.4 Board of Directors/Directors' Fees and Expenses.
- Heard a consultant's report on an Information Technology Assessment

## **March 2019**

- Heard a report from BKD on the 2018 Independent Auditor's Report
- Approved a resolution authorizing an account with Commerce Bank to be used for customer payments coming from a third-party payment consolidator
- Discussed identification of major risks as a component of strategic planning
- Selected five students to represent Midwest Energy at the Electric Cooperative Youth Tour in Washington D.C.

## **February 2019**

- Heard a report on the Infor and PowerPlan software implementation project
- Heard a report on a large customer's growth plans
- Discussed posting of Board governance and transparency topics on website
- Discussed inputs for upcoming strategic planning exercise
- At the open meeting on February 18<sup>th</sup> in Hays, the Board voted to cancel the Parallel Generation Rider for Qualifying Facilities

## **January 2019**

- Heard a report on the updated 10-year Rate and Financial Forecast
- Approved recommendation to finance construction of customer facilities for major load additions in an amount up to \$10 million at an appropriate interest rate for up to 10 years

## **December 2018**

- Reviewed and approved the 2019 Financial Plan
- Approved a resolution to write-off utility and miscellaneous accounts in the amount of \$355,898

- Discussed a strategic planning exercise in the first quarter of 2019
- Designated February 18<sup>th</sup> at 11:00 a.m. for the open meeting to consider cancellation of the Qualifying Facility Tariff

### **November 2018**

- Heard a report on the proposed 2019 Business Plan and Financial Plan
- Approved opening a member comment period for cancellation of the Qualifying Facility Tariff

### **October 2018**

- Heard report on a proposed strategic planning process
- Heard report on a new business planning format and a draft for 2019
- Approved expansion of a capacity-only power supply contract
- Approved sending five students to the Electric Cooperative Youth Tour in Washington D.C.

### **September 2018**

- Approved a resolution to extend an expiring letter of credit facility five years
- Heard a report on power supply planning
- Approved changes to Article IV, Section 3 of the Bylaws and revisions to Corporate Policies including
  - o 103.5 Disclosure of Information
  - o 201.1 Qualifications for Directors, and
  - o 201.2 Duties and Responsibilities of the Board of Directors

### **August 2018**

- Reviewed proposed Bylaw and corporate policy changes

### **July 2018**

- Approved a syndicated long-term debt agreement for \$25 million dollars
- Approved Election and Balloting Rules for the 2018 director election
- Heard a report on 2017-2018 Midwest Customers Care program
- Heard a report on the vehicle fleet program
- At the Open Member Meeting held July 16 in Hays, the Board approved the proposed changes to the electric rates and electric rate schedules effective January 2019