
ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The ECA is the difference between the projected costs defined below and the amount embedded in rates. The rates for energy to which this adjustment is applicable will be increased or decreased by \$.00001 per kilowatt-hour (kWh) for each \$.00001 (or major fraction thereof) ~~increase or decrease~~ in the aggregate cost of energy per kWh as computed by the following formula:

$$C * (P / S) - b + ACA = ECA$$

Where:

- C = Projections of the monthly cost of purchased power and energy (Account 555), the projected fossil fuel burned for generation (Accounts 501 and 547), revenue received from the sale of power to third parties including the Southwest Power Pool (SPP) (Account 447), revenues or charges resulting from SPP-related activities including but not limited to Auction Revenue Rights (ARRs), Transmission Congestion Rights (TCRs), and other ancillary charges, demand response related costs, and prepaid future energy and capacity costs to be accumulated in a deferred revenue account with established board approved protocols expressed in \$/kWh for each month of the following quarter.
- P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ending December 31st.
- S = Actual sales in kWh for the most recent twelve-month period ending December 31st 1.
- b = Actual energy costs ~~embedded in rates~~ (purchased power and fuel) ~~in \$/kWh as established during the base period(s). This amount is \$0.051959/kWh \$0.054432/kWh (effective 2026), \$0.055796/kWh (effective 2027), and \$0.057100/kWh (effective 2028), as established during the base period(s) of projected calendar year(s) 2026, 2027, and 2028 2021.~~

ACA = The Actual Cost as defined below.

Issued By: Pat Plache, Chief Executive Officer

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Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 18, 2024

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

ENERGY COST ADJUSTMENT

ACTUAL COST ADJUSTMENT

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual cost of purchased power, fuel, revenue from third party power sales, revenue or charges from SPP-related activities and other ancillary charges, demand response related costs, and prepaid future energy and capacity costs and the amount recovered from customers. For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period will be added to the Actual Cost Remainder, the amount of overage or underage carried over from the prior year, to produce an end of year Cumulative Balance.

The Actual Cost Adjustment (ACA) will then be calculated by dividing the Cumulative Balance by the total number of kWh sales (S) ~~during~~ **for the most recent** the twelve-month period **ending December 31st** ~~ending on that date~~. This amount will be rounded to the nearest \$0.000001/kWh to determine the increase or decrease which should be made to the ECA calculation for prior overage or underage. This ACA will remain in effect for a calendar year until superseded by a subsequent ACA calculated according to this provision.

QUARTERLY REPORTING REQUIREMENTS

At least 25 days prior to the end of the quarter, the Company will provide projections for the ECA for each month of the following quarter.

BILLING OTHER THAN MONTHLY

For those customers billed less frequently than monthly, the ECA will be the ECA effective on end meter read date of the billing period.

INTERVAL BILLING

At the Company's discretion, during extraordinary events Customers may be charged the energy cost corresponding to the time interval(s) when energy flowed through the meter.

LINE LOSS LIMITATION

If the line loss statistic for the most recent twelve-month period ended December 31st exceeds the limit of twelve (12) percent, the Company will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Year is defined as the 12-month period from January 1 through December 31 for which the transmission-related costs and revenues are evaluated.

The TDC Unit Charges will be re-calculated each year as follows:

$$\text{TDC}_x = \frac{(\text{Retail TRC}_x + \text{TU}) \times 12\text{CP Allocator}_x}{\text{kWh}_x}$$

Where:

TDC _x	=	The TDC per kilowatt hour (kWh) rate for rate class "x" effective on bills rendered read on or after the January 1st.
Retail TRC _x	=	The retail projected portion of the transmission-related costs for the TDC Year.
12CP Allocator _x	=	The 12CP contribution as a percentage of the total retail 12CP for the rate class "x".
TU	=	The True-Up calculation to reflect is the difference between the actual Retail TRC transmission-related costs from the previous year and the Retail TRC transmission-related revenue collected in the previous year. The difference will be included as a component of the TDC _x for the current TDC Year. In the initial year this component will be \$0.
kWh _x	=	The average kWh sales for rate class "x" for the TDC Year from the previous five (5) years.

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any account having a maximum demand from July 1st through September 30th inclusive of at least 25 kilowatts (kW) but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided or as defined in the Contract for Electric Service. The maximum demand under this schedule from October 1st through June 30th is 300 kW.

The Company will allow a single exemption for the duration of an account if the account exceeds the maximum demand limit as defined above for a single billing cycle. If the account's demand exceeds the maximum demand limit as defined above for more than one billing cycle the exemption will not be granted. It is the Customer's responsibility to inform the Company if an exceedance occurs.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM BILL

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average 15-minute kW demand measured during the period for which the bill is rendered; or
- B. 80 percent of the highest average fifteen 15-minute kW demand measured during the most recent three billing periods with ending meter reading dates from July 1st through September 30th inclusive; or
- C. 20 kW.

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large (GSL) may be delivered from a higher voltage.

APPLICABLE

Any account having a maximum demand from July 1st through September 30th of 200 kilowatts (kW) or more for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided or as defined in the Contract for Electric Service.

The Company will allow a single exemption for the duration of an account if the account exceeds the maximum demand limit as defined above for a single billing cycle. If the account's demand exceeds the maximum demand limit as defined above for more than one billing cycle the exemption will not be granted. It is the Customer's responsibility to inform the Company if an exceedance occurs.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand will be the highest of A, B, C, or D below:

- A. The highest average 15-minute kW or kilovolt-ampere (kVA) demand measured during the period for which the bill is rendered; or
- B. 80 percent of the highest average 15-minute kW or kVA demand measured during the most recent three preceding billing periods with end meter reading dates from July 1st through September 30th inclusive; or
- C. 160 kW or 177.8 kVA; or
- D. 50 percent of the contract capacity as stated in the Contract for Electric Service or as determined by Company.

LEASED AREA LIGHTING

6. Customer will provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon two (2) days' written notice to Customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
9. *In the event a Customer or Company orders a disconnection and a reconnection of service at the same premises within a twelve month period, the Company will collect, a Disconnection and Reconnection Charge filed in the Service Fees Rate Schedule (SFS) and the sum of such minimum bills as would have occurred during the period of disconnection.*
10. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
11. Service hereunder is subject to the Electric Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors.

Issued By: Pat Plache, Chief Executive Officer

Effective Date: January 1, 2023

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 17, 2022

PARALLEL GENERATION RIDER – **RENEWABLE **DISTRIBUTED ENERGY****

AVAILABILITY

Service is available under this Rider at points on the Company's existing electric distribution system for Customers operating **Distributed Energy Systems. Renewable Energy Resources.** The service is available to Customer-generators **as provided under K.S.A 66-1263** ~~on a first-come, first-served basis until the total rated generating capability of all interconnections served under this Rider and the Net Metering Rider equals or exceeds five percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no additional service shall be available under this Rider.~~ This Rider shall not be available for any electric service schedule allowing for resale. A qualifying renewable parallel generation Customer-generator shall have the option of interconnecting renewable generation under the Company's Net Metering Rider. However, Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

APPLICABILITY

This Rider is applicable to Customer-generators with a Company-approved interconnection agreement. This Rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds **the limits defined in K.S.A. 66-1, 184. twenty-five** ~~kilowatts for residential customers or 200 kilowatts for commercial customers.~~ **Interconnected generators must be appropriately sized to Customer's electrical load.**

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company **from the Distributed Energy System, the Company shall pay per kilowatt hour the Company's Avoided Cost of purchased energy as a credit to the Customer's electric bill. The Company will consider the Locational Marginal Price corresponding to the time the energy was delivered to the Company as the Avoided Cost of purchased energy. The Company will credit the Customer's bill on an annual basis no later than March for energy delivered to the Company for the preceding calendar year. In no case will the Company issue an invoice to the Customer for the energy exported to the Company by the customer's Distributed Energy System.**

PARALLEL GENERATION RIDER – **RENEWABLE **DISTRIBUTED ENERGY****

~~from appropriately sized Renewable Energy Resources, the Company shall pay one hundred fifty percent (150%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing(s) for the period(s) in which energy was delivered to the Company. If Customer-generator's facility is larger than Customer-generator's load, the rate for electrical energy delivered by the Customer to the Company shall be determined in accordance with Exhibit A. At Company's discretion, such amounts shall be credited to Customer's account or paid at least annually.~~

APPROPRIATE SIZE

Company may refuse interconnection of any generating facility with a rated generating capacity greater than Customer's **expected load as defined in K.S.A. 66-1, 184 et seq.** ~~annual peak electric load.~~

DEFINITIONS**Customer-generator:**

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a **Distributed Energy System** **Renewable Energy Resource** **as defined by K.S.A. 66-1, 184** ~~Kansas state statutes (see definition below);~~
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Company's system;
- (d) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (e) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the **Distributed Energy System** **Renewable Energy Resources** and meets the requirements and accepts all of the obligations of this Rider, the Customer-generator is not required to own the generating facilities.

PARALLEL GENERATION RIDER – **RENEWABLE **DISTRIBUTED ENERGY****

Distributed Energy Systems: Renewable Energy Resources:

Distributed Energy System means any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a customer's energy producing system into the utility's system, such that all energy output and all other services will be fully consumed by the customer or the utility. ~~Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 66-1257, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.~~

Peak load:

~~The one-hour maximum annual demand imposed by the Company's retail load.~~

TERMS AND CONDITIONS

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

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Effective Date: November 1, 2011

Approved or Adopted by Midwest Energy, Inc. Board of Directors: October 19, 2011

PARALLEL GENERATION RIDER – **RENEWABLE **DISTRIBUTED ENERGY****

5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the **Customer's Distributed Energy System** **Customer-owned generator**, and the Company shall have the right to perform **a Witness Test of the System prior to interconnection**. ~~have a representative present at said test.~~
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's **Distributed Energy System** **generating system** shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a **Distributed Energy System** **Customer-generator facility** or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of Customer's electrical generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a **Distributed Energy System** **Renewable Energy Resource** the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this Rider is subject to the Company's approved Distributed Resource Interconnection Tariff and Terms and Conditions and subsequent modifications thereto.
11. ~~The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made.~~ For **Distributed Energy Systems** **Renewable Energy Resource systems** having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's approved Distributed Resource Interconnection Tariff shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having

PARALLEL GENERATION RIDER – ~~RENEWABLE~~ DISTRIBUTED ENERGY

a maximum nameplate generating capability of greater than 10 kW, the Company's approved Distributed Resource Interconnection Tariff shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) Establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

12. Applications by a Customer-generator for interconnection of the ~~qualified~~ **Distributed Energy System** ~~generation unit~~ to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the **Distributed Energy System** ~~generating unit~~, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the **Distributed Energy System** ~~qualified generation unit~~ to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's approved Distributed Resource Interconnection Tariff. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

PARALLEL GENERATION RIDER – RENEWABLE

EXHIBIT A**Calculation of Payment Rate for Over Sized Renewable Energy Generators**

$$\text{Over-Sized Generator Rate} = (((\text{AGC} \times 1.5) + (\text{EGC} \times 1.0)) / \text{RGC}) \times \text{AC}$$

Where: AGC (Appropriate Generator Capacity), which shall be, in order of preference: (1) Customer's measured annual peak load, (2) Company's estimate of Customer's annual peak load, or (3) 10 kW for residential customers.

EGC (Excess Generator Capacity) = RGC – AGC, but not less than zero.

RGC (Rated Generator Capacity) = Rated output capacity of Customer-generator's facility
AC (Actual Cost) = Actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing(s) for the period(s) in which energy was delivered to the Company.

Issued By: *Pat Plache*, Chief Executive Officer

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IRRIGATION LOAD CONTROL PROGRAM

PURPOSE

The Irrigation Load Control Program (ILCP) is an optional program that allows Customers on the Standard Irrigation Service (IGS) rate schedule to participate in a voluntary dispatchable load control program to reduce the Company's overall system peak demand.

AVAILABILITY

The ILCP is available to Customers on the IGS rate schedule. Customers on the Irrigation Service Time of Day (IGT) rate schedule may elect to participate in the ILCP, however they are required to notify the Company by April 1st prior to the Program Season (Season) to be moved to the IGS rate schedule.

The Company reserves the right to restrict availability based on resource constraints and the amount of enrolled load. Acceptance onto the ILCP will be on a first-come, first-served basis.

DISPATCHABLE PROGRAM SEASON

The Season is Sunday through Saturday from June 1st through September 30th.

LOAD CONTROL KW

The Load Control kW (LCK) equals the Peak Demand (PD) used for billing purposes during the Season minus the Average Actual Demand (AAD) during all load control events. Determinants used to calculate adjustments will be derived from billing and meter data.

LOAD CONTROL ADJUSTMENT

The Load Control Adjustment (LCA) shall be issued to Customers on the participating Customer's account statement. The LCA will be issued no later than December 31st following each Season.

The Participation Rate (PR) equals the PD minus the Average Actual Demand (AAD) divided by the PD.

IRRIGATION LOAD CONTROL PROGRAM

If $PR \geq 75\%$: LCA equals LCK multiplied by the effective kW rate.

If $PR < 75\%$: no adjustment will be issued for the season.

The effective kW rate may change year by year. Any changes to the kW rate will be communicated to participants during the annual signup period.

EVENT PARTICIPATION

Participation in a control event provides incentive to Customers to curtail load for the entire duration of each event to maximize adjustments associated with the ILCP.

It is the sole responsibility of the Customer to shed load, either manually or automatically, just prior to and during a load control event. The Company will not install, own, operate, or maintain any type of load control equipment.

LOAD CONTROL EVENT PARAMETERS

Load control events issued by the Company to participating Customers are subject to the following criteria:

- Dispatchable Program Season: Sunday through Saturday June 1st through September 30th.
- Available Control Period: Any hours between 1:00 PM to 9:00 PM
- Maximum Control Events (Season): 20 events.
- Control Frequency: No more than one (1) control event per day.
- Minimum Notification Time: Two (2) hours prior to control event.

CURTAILMENT EVENT COMMUNICATIONS

The Customer will provide the Company with contact information for a minimum of one (1) and a maximum of (5) phone numbers per Customer to deliver text notifications of a control event. Control event communications from Company to Customer will be provided via text message only. Customers must provide the accounts they would like to enroll in the ILCP.

IRRIGATION LOAD CONTROL PROGRAM

OTHER TERMS AND CONDITIONS

1. Customers must have acknowledgement of participation in the ILCP submitted by May 15 prior to the start of the Season to be eligible for participation in the upcoming Season.
2. Accounts that experience a change in the primary individual or company name on the account between May and December will not be eligible for an LCA.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company as approved by Midwest Energy, Inc. Board of Directors.
4. Customer consents to communication by text message and by opting out of such notification, customer may not receive future curtailment instructions.

Issued By: , Chief Executive Officer

Effective Date: November 17, 2025

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 17, 2025

WHOLESALE DISTRIBUTION RATE

AVAILABLE

To wholesale customers connected to the Company's distribution system.

APPLICABLE

To wholesale customers utilizing the Company's distribution station facilities operating below 34.5 kV.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, three phase, below 34.5 kV.

ALLOCATION OF REVENUE REQUIREMENT

The station facilities' annual revenue requirement will be allocated to wholesale customers based on the wholesale customer's annual non-coincident peak (NCP) measured in kilowatts (kW) as percentage of the aggregated wholesale and retail customer's NCPs. The NCPs will be calculated based on the calendar year corresponding to the test year used to calculate the station facilities' revenue requirement. The annual distribution station revenue requirement and wholesale customer allocations are determined by utilizing the Wholesale Distribution Station Formula Rate (WDFR) template as approved by Midwest Energy, Inc. Board of Directors.

BILLING

Wholesale customers will be billed monthly. The monthly bill amount will be calculated as the annual distribution station service revenue requirement allocated to each wholesale customer divided by twelve (12) months resulting in equal monthly charges. Each wholesale customer will receive with their last monthly bill of the calendar year the WDFR showing their annual NCP contribution, allocation of the revenue requirement, and monthly charge for the next calendar year.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's Electric Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors.

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate	Note: FERC Form 1 Page # or Instruction	Test Year Ending 12/31/2024
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Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Distribution Station O&M	(Lines 49 & 50)	0
2	Total Distribution O&M	(Line 51)	0
3	Distribution O&M Wages Expense	p354.23b	#DIV/0!
4	Distribution Station Wages Expense	(Line 1/Line 2 x Line 3)	
5	Total Wages Expense	p354.28b	
6	Less A&G Wages Expense	p354.27b	
7	Total	(Line 4 - Line 5)	0
8	Wages & Salary Allocator	(Line 4/Line 7)	#DIV/0!
Plant Allocation Factors			
9	Electric Plant in Service	p207.104g	
10	Common Plant In Service - Electric	(Line 25)	0
11	Total Plant In Service	(Sum Lines 9 to 10)	0
12	Accumulated Depreciation (Total Electric Plant)	p219.29c	
13	Accumulated Intangible Amortization	p200.21c	
14	Accumulated Common Amortization - Electric	p356	
15	Accumulated Common Plant Depreciation - Electric	p356.1	
16	Total Accumulated Depreciation	(Sum Lines 12 to 15)	0
17	Net Plant	(Lines 11 - 16)	0
18	Distribution Station Gross Plant	(Lines 32 - 30)	#DIV/0!
19	Gross Plant Allocator	(Lines 18 / 11)	0.0000%
20	Distribution Station Net Plant	(Lines 43 - 30)	#DIV/0!
21	Net Plant Allocator	(Lines 20 / 17)	0.0000%

Plant Calculations

Plant In Service			
22	Distribution Station Equipment Plant In Service	p207.62.g	
23	Distribution Plant In Service	p207.75.g	
24	General & Intangible	p205.5.g & p207.99.g	
25	Common Plant (Electric Only)	p356	
26	Total General & Common	(Lines 24 + 25)	0
27	Wage & Salary Allocation Factor	(Line 8)	#DIV/0!
28	General & Common Plant Allocated to Transmission	(Lines 26 * 27)	#DIV/0!
29			
30	Plant Held for Future Use (Including Land)	p214	0
31			
32	TOTAL Plant In Service	(Lines 22 + 28 + 30)	#DIV/0!

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate			Note:	FERC Form 1 Page # or Instruction	Test Year Ending 12/31/2024
Shaded cells are input cells					
Accumulated Depreciation					
33	Distribution Accumulated Depreciation	p219.26.c			
34	Distribution Station Accumulated Depreciation	(Line 22/Line 23 x Line 33)		#DIV/0!	
35	Accumulated General Depreciation	p219.28.c			
36	Accumulated Intangible Amortization	(Line 13)			0
37	Accumulated Common Amortization - Electric	(Line 14)			0
38	Common Plant Accumulated Depreciation (Electric Only)	(Line 15)			0
39	Total Accumulated Depreciation	(Sum Lines 35 to 38)			0
40	Wage & Salary Allocation Factor	(Line 8)		#DIV/0!	
41	General & Common Allocated to Transmission	(Lines 39 x 40)		#DIV/0!	
42	TOTAL Accumulated Depreciation	(Lines 34 + 41)		#DIV/0!	
43	TOTAL Net Property, Plant & Equipment	(Lines 32 - 42)		#DIV/0!	
Adjustment To Rate Base					
Prepayments					
44	Prepayments (Account 165)	p111.57c			
45	Net Plant Allocation Factor	(Line 21)			0.0000%
46	Total Prepayments Allocated to Transmission	(Lines 44 x 45)			0
Materials and Supplies					
47	Materials and Supplies	p227.5c & 6c			
48	Wage & Salary Allocation Factor	(Line 8)		#DIV/0!	
49	Total Materials and Supplies Allocated to Transmission	(Lines 47 x 48)		#DIV/0!	
Cash Working Capital					
50	Transmission Operation & Maintenance Expense	(Line 72)		#DIV/0!	
51	1/8th Rule	x 1/8			12.5%
52	Total Cash Working Capital Allocated to Transmission	(Lines 50 x 51)		#DIV/0!	
Construction Work in Progress (CWIP)					
53	Electric Construction Work in Progress (50%)	p200.11c			
54	Allowed in Rate Base				50%
55	Gross Plant Allocator	(Line 19)			0.0000%
56	CWIP Allocated to Distribution Station Equipment	(Line 53 x Line 54 x Line 55)			0
57	TOTAL Adjustment to Rate Base	(Line 46 + 49 + 52 + 56)		#DIV/0!	
58	Rate Base	(Lines 43 + 57)		#DIV/0!	

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate

Note:

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Ending 12/31/2024

Shaded cells are input cells

O&M

Distribution Station O&M

59	Distribution Station Operation	p322.136.b	
60	Distribution Station Maintenance	p322.156.b	
61	Total Distribution O&M	p322.148.b	
62	Distribution Station O&M	(Line 49 + Line 50)	0

Allocated General & Common Expenses

63	A&G	p356	
64	Adjusted A&G	(Line 56 - Line 62)	0
65	General & Common Expenses	(Lines 63 + 64)	0
66	Wage & Salary Allocation Factor	(Line 8)	#DIV/0!
67	General & Common Expenses Allocated to Distribution Station	(Lines 65 x 66)	#DIV/0!

Directly Assigned A&G

68	Property Insurance Account 924	p.324.185.b	
70	Net Plant Allocation Factor	(Line 21)	0.00%
71	Transmission Property Insurance	(Lines 69 x 70)	0
72	Total Transmission O&M	(Line 55 + Line 60 + Line 64)	#DIV/0!

Depreciation & Amortization Expense

Depreciation Expense

73	Distribution Station Equipment Plant In Service	(Line 22)	0
74	Distribution Station Equipment Depreciation Expense	0.0197	-
75	General Plant Depreciation	p336.10.f	
76	Common Amortization - Electric Only	p336.11.f	
77	Total	(Lines 75 + 76)	0
78	Wage & Salary Allocation Factor	(Line 8)	#DIV/0!
79	General & Common Depreciation Allocated to Distribution Station	(Lines 77 x 78)	#DIV/0!
80	Total Transmission Depreciation & Amortization	(Line 67 + Line 72)	#DIV/0!

Taxes Other than Income

81	Taxes Other than Income	Pg 263.14.i	
82	Gross Plant Allocator		0.0000%
83	Total Taxes Other than Income	(Line 81)	0

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
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Return / Capitalization Calculations

Long Term Interest				
84	Long Term Interest (Consolidated)		p117.62c through 67c	
Patronage Capital & Other Equity				
85	Patronage Capital & Other Equity (Consolidated)		p112.16c	
Capitalization				
86	Long Term Debt (Consolidated)		p112.18.c through 21.c	
87	Patronage Cap.		(Line 85)	0
88	Total Capitalization		(Lines 86 + 87)	0
89	Debt %	Total Long Term Debt	(Lines 86 / 88)	0.0000%
90	Capital %	Patronage Cap.	(Lines 87 / 88)	0.0000%
91	Debt Cost	Total Long Term Debt	(Lines 84 / 86)	0.0000%
92	Equity Cost	Patronage Cap.	## Fixed	10.0000%
93	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Lines 89 x 91)	0.0000%
94	Weighted Cost of Capital	Patronage Cap.	(Lines 90 x 92)	0.0000%
95	Total Return (R)		(Lines 93 + 94)	0.0000%
96	Investment Return = Rate Base * Rate of Return		(Lines 58 x 95)	#DIV/0!

REVENUE REQUIREMENT

Summary				
97	Net Property, Plant & Equipment		(Line 43)	#DIV/0!
98	Adjustment to Rate Base		(Line 57)	#DIV/0!
99	Rate Base		(Line 58)	#DIV/0!
100	O&M		(Line 72)	#DIV/0!
101	Depreciation & Amortization		(Line 80)	#DIV/0!
102	Taxes Other than Income		(Line 83)	
103	Investment Return		(Line 96)	#DIV/0!
104	Distribution Station Revenue Requirement		(Sum Lines 100 to 103)	#DIV/0!

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate

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Ending 12/31/2024**

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Net Plant Carrying Charge without New Investment Incentive			
113	Distribution Station Revenue Requirement	(Line 104)	#DIV/0!
114	Net Distribution Station Plant	(Lines 22 - 33)	#DIV/0!
115	Net Plant Carrying Charge	(Lines 113 / 114)	#DIV/0!
116	Net Plant Carrying Charge without Depreciation	((Line 113 - 73) / Line 114)	#DIV/0!

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Non Coincidental Peak and Allocated Annual Revenue Requirement

Customer	Month	Date	Time	Annual NCP (kW)	% Allocation	Annual Revenue Requirement	Monthly Charge
Church - Western Coop						#DIV/0!	#DIV/0!
Ellinwood City - KPP						#DIV/0!	#DIV/0!
Frederick - Rolling Hills						#DIV/0!	#DIV/0!
LaCrosse - MIDW						#DIV/0!	#DIV/0!
Little River - Ark Valley						#DIV/0!	#DIV/0!
Penokee 1 - Western						#DIV/0!	#DIV/0!
Penokee 2 - Prairieland						#DIV/0!	#DIV/0!
Saline River - Western Coop						#DIV/0!	#DIV/0!
Sharon Springs - KMEA						#DIV/0!	#DIV/0!
SILICA - ARK Valley						#DIV/0!	#DIV/0!
ST. John - MIDW						#DIV/0!	#DIV/0!
Stafford - MIDW						#DIV/0!	#DIV/0!
MIDW Retail						#DIV/0!	#DIV/0!
Totals				0	0.000%	#DIV/0!	

Annual kW-Year Rate	#DIV/0!
Annual kW-Month Rate	#DIV/0!

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate

Note:

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Ending 12/31/2024

Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Distribution Station O&M	(Lines 49 & 50)	805,594
2	Total Distribution O&M	(Line 51)	8,517,769
3	Distribution O&M Wages Expense	p354.23b	2,972,500
4	Distribution Station Wages Expense	(Line 1/Line 2 x Line 3)	281,133
5	Total Wages Expense	p354.28b	9,151,545
6	Less A&G Wages Expense	p354.27b	3,498,388
7	Total	(Line 4 - Line 5)	5,653,157
8	Wages & Salary Allocator	(Line 4/Line 7)	4.9730%
Plant Allocation Factors			
9	Electric Plant in Service	p207.104g	698,959,598
10	Common Plant In Service - Electric	(Line 25)	57,229,225
11	Total Plant In Service	(Sum Lines 9 to 10)	756,188,823
12	Accumulated Depreciation (Total Electric Plant)	p219.29c	237,076,998
13	Accumulated Intangible Amortization	p200.21c	535,585
14	Accumulated Common Amortization - Electric	p356	0
15	Accumulated Common Plant Depreciation - Electric	p356.1	30,214,326
16	Total Accumulated Depreciation	(Sum Lines 12 to 15)	267,826,909
17	Net Plant	(Lines 11 - 16)	488,361,914
18	Distribution Station Gross Plant	(Lines 32 - 30)	55,257,639
19	Gross Plant Allocator	(Lines 18 / 11)	7.3074%
20	Distribution Station Net Plant	(Lines 43 - 30)	33,146,965
21	Net Plant Allocator	(Lines 20 / 17)	6.7874%

Plant Calculations

Plant In Service			
22	Distribution Station Equipment Plant In Service	p207.62.g	50,675,964
23	Distribution Plant In Service	p207.75.g	377,219,630
24	General & Intangible	p205.5.g & p207.99.g	34,901,195
25	Common Plant (Electric Only)	p356	57,229,225
26	Total General & Common	(Lines 24 + 25)	92,130,420
27	Wage & Salary Allocation Factor	(Line 8)	4.97303%
28	General & Common Plant Allocated to Transmission	(Lines 26 * 27)	4,581,675
29			
30	Plant Held for Future Use (Including Land)	p214	0
31			
32	TOTAL Plant In Service	(Lines 22 + 28 + 30)	55,257,639

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate				Note:	FERC Form 1 Page # or Instruction	Test Year Ending 12/31/2024
Shaded cells are input cells						
Accumulated Depreciation						
33	Distribution Accumulated Depreciation	p219.26.c	146,264,562			
34	Distribution Station Accumulated Depreciation	(Line 22/Line 23 x Line 33)	19,649,289			
35	Accumulated General Depreciation	p219.28.c	18,744,727			
36	Accumulated Intangible Amortization	(Line 13)	535,585			
37	Accumulated Common Amortization - Electric	(Line 14)	0			
38	Common Plant Accumulated Depreciation (Electric Only)	(Line 15)	30,214,326			
39	Total Accumulated Depreciation	(Sum Lines 35 to 38)	49,494,638			
40	Wage & Salary Allocation Factor	(Line 8)	4.97303%			
41	General & Common Allocated to Transmission	(Lines 39 x 40)	2,461,384			
42	TOTAL Accumulated Depreciation	(Lines 34 + 41)	22,110,673			
43	TOTAL Net Property, Plant & Equipment	(Lines 32 - 42)	33,146,965			
Adjustment To Rate Base						
Prepayments						
44	Prepayments (Account 165)	p111.57c	1,842,680			
45	Net Plant Allocation Factor	(Line 21)	6.7874%			
46	Total Prepayments Allocated to Transmission	(Lines 44 x 45)	125,070			
Materials and Supplies						
47	Materials and Supplies	p227.5c & 6c	16,874,755			
48	Wage & Salary Allocation Factor	(Line 8)	4.97%			
49	Total Materials and Supplies Allocated to Transmission	(Lines 47 x 48)	839,187			
Cash Working Capital						
50	Transmission Operation & Maintenance Expense	(Line 72)	1,423,681			
51	1/8th Rule	x 1/8	12.5%			
52	Total Cash Working Capital Allocated to Transmission	(Lines 50 x 51)	177,960			
Construction Work in Progress (CWIP)						
53	Electric Construction Work in Progress (50%)	p200.11c	32,319,112			
54	Allowed in Rate Base		50%			
55	Gross Plant Allocator	(Line 19)	7.3074%			
56	CWIP Allocated to Distribution Station Equipment	(Line 53 x Line 54 x Line 55)	1,180,841			
57	TOTAL Adjustment to Rate Base	(Line 46 + 49 + 52 + 56)	2,323,058			
58	Rate Base	(Lines 43 + 57)	35,470,023			

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate

Note:

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Test Year
Ending 12/31/2024

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O&M

Distribution Station O&M

59	Distribution Station Operation	p322.136.b	109,177
60	Distribution Station Maintenance	p322.156.b	696,417
61	Total Distribution O&M	p322.148.b	8,517,769
62	Distribution Station O&M	(Line 49 + Line 50)	805,594

Allocated General & Common Expenses

63	A&G	p356	12,015,668
64	Adjusted A&G	(Line 56 - Line 62)	10,883,361
65	General & Common Expenses	(Lines 63 + 64)	10,883,361
66	Wage & Salary Allocation Factor	(Line 8)	4.9730%
67	General & Common Expenses Allocated to Distribution Station	(Lines 65 x 66)	541,233

Directly Assigned A&G

68	Property Insurance Account 924	p.324.185.b	1,132,307
70	Net Plant Allocation Factor	(Line 21)	6.79%
71	Transmission Property Insurance	(Lines 69 x 70)	76,854

72	Total Transmission O&M	(Line 55 + Line 60 + Line 64)	1,423,681
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Depreciation & Amortization Expense

Depreciation Expense

73	Distribution Station Equipment Plant In Service	(Line 22)	50,675,964
74	Distribution Station Equipment Depreciation Expense	0.0197	998,316
75	General Plant Depreciation	p336.10.f	332,242
76	Common Amortization - Electric Only	p336.11.f	2,221,835
77	Total	(Lines 75 + 76)	2,554,077
78	Wage & Salary Allocation Factor	(Line 8)	4.9730%
79	General & Common Depreciation Allocated to Distribution Station	(Lines 77 x 78)	127,015

80	Total Transmission Depreciation & Amortization	(Line 67 + Line 72)	1,125,332
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Taxes Other than Income

81	Taxes Other than Income	Pg 263.14.i	7,559,149
82	Gross Plant Allocator		7.3074%
83	Total Taxes Other than Income	(Line 81)	552,376

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate	Note: FERC Form 1 Page # or Instruction	Test Year Ending 12/31/2024
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Shaded cells are input cells

Return / Capitalization Calculations

Long Term Interest			
84	Long Term Interest (Consolidated)	p117.62c through 67c	15,907,189
Patronage Capital & Other Equity			
85	Patronage Capital & Other Equity (Consolidated)	p112.16c	293,185,975
Capitalization			
86	Long Term Debt (Consolidated)	p112.18.c through 21.c	333,921,954
87	Patronage Cap.	(Line 85)	293,185,975
88	Total Capitalization	(Lines 86 + 87)	627,107,929
89	Debt %	Total Long Term Debt (Lines 86 / 88)	53.2479%
90	Capital %	Patronage Cap. (Lines 87 / 88)	46.7521%
91	Debt Cost	Total Long Term Debt (Lines 84 / 86)	4.7637%
92	Equity Cost	Patronage Cap. ## Fixed	10.0000%
93	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Lines 89 x 91)	2.5366%
94	Weighted Cost of Capital	Patronage Cap. (Lines 90 x 92)	4.6752%
95	Total Return (R)	(Lines 93 + 94)	7.2118%
96	Investment Return = Rate Base * Rate of Return	(Lines 58 x 95)	2,558,028

REVENUE REQUIREMENT

Summary			
97	Net Property, Plant & Equipment	(Line 43)	33,146,965
98	Adjustment to Rate Base	(Line 57)	2,323,058
99	Rate Base	(Line 58)	35,470,023
100	O&M	(Line 72)	1,423,681
101	Depreciation & Amortization	(Line 80)	1,125,332
102	Taxes Other than Income	(Line 83)	552,376
103	Investment Return	(Line 96)	2,558,028
104	Distribution Station Revenue Requirement	(Sum Lines 100 to 103)	5,659,417

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Formula Rate		Note:	FERC Form 1 Page # or Instruction	Test Year Ending 12/31/2024
Shaded cells are input cells				

Net Plant Carrying Charge without New Investment Incentive

113	Distribution Station Revenue Requirement	(Line 104)	5,659,417
114	Net Distribution Station Plant	(Lines 22 - 33)	31,026,675
115	Net Plant Carrying Charge	(Lines 113 / 114)	18.2405%
116	Net Plant Carrying Charge without Depreciation	((Line 113 - 73) / Line 114)	15.0229%

Midwest Energy, Inc.
Wholesale Distribution Formula Rate
Test Year Ending 12/31/2024

Non Coincidental Peak and Allocated Annual Revenue Requirement

Customer	Month	Date	Time	Annual NCP (kW)	% Allocation	Annual Revenue Requirement	Monthly Charge
Church - Western Coop				373	0.100%	\$5,635.31	\$469.61
Ellinwood City - KPP				5,200	1.387%	\$78,519.79	\$6,543.32
Frederick - Rolling Hills				1,234	0.329%	\$18,633.35	\$1,552.78
LaCrosse - MIDW				3,940	1.051%	\$59,493.84	\$4,957.82
Little River - Ark Valley				1,139	0.304%	\$17,198.85	\$1,433.24
Penokee 1 - Western				700	0.187%	\$10,569.97	\$880.83
Penokee 2 - Prairieland				200	0.053%	\$3,019.99	\$251.67
Saline River - Western Coop				500	0.133%	\$7,549.98	\$629.17
Sharon Springs - KMEA				2,331	0.622%	\$35,191.97	\$2,932.66
SILICA - ARK Valley				232	0.062%	\$3,503.19	\$291.93
ST. John - MIDW				3,300	0.880%	\$49,829.87	\$4,152.49
Stafford - MIDW				2,800	0.747%	\$42,279.89	\$3,523.32
MIDW Retail				352,848	94.144%	\$5,327,990.71	\$443,999.23
Totals				374,797	100.000%	\$5,659,416.72	

Annual kW-Year Rate	\$15.10
Annual kW-Month Rate	\$1.26



Index#: 9
Schedule: Master Tariff
Previously Effective: 1/1/2023

Residential	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$28.00	\$30.00	\$32.00
Energy Charge	\$/kWh	\$0.043307	\$0.045317	\$0.047434
Energy Charge Delivery	\$/kWh	\$0.007543	\$0.009052	\$0.010925
Total Energy		\$0.050849	\$0.054369	\$0.058359
Generation Demand - Summer	\$/kW	\$3.58	\$4.07	\$4.51
Delivery Demand - Summer	\$/kW	\$2.42	\$2.93	\$3.49
Total Demand - Summer		\$6.00	\$7.00	\$8.00
Generation Demand - Non Summer	\$/kW	\$1.79	\$1.74	\$1.69
Delivery Demand - Non Summer	\$/kW	\$1.21	\$1.26	\$1.31
Total Demand - Non Summer		\$3.00	\$3.00	\$3.00
Non-Domestic Annual Service	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Year	\$252.00	\$252.00	\$252.00
Energy Charge	\$/kWh	\$0.058635	\$0.055634	\$0.055153
Energy Charge Delivery	\$/kWh	\$0.016856	\$0.030768	\$0.042624
Total Energy		\$0.075491	\$0.086402	\$0.097777
General Service Small	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$36.00	\$37.00	\$38.00
Energy Charge	\$/kWh	\$0.048664	\$0.048566	\$0.048545
Energy Charge Delivery	\$/kWh	\$0.011775	\$0.013814	\$0.016272
Total Energy		\$0.060439	\$0.062380	\$0.064817
Generation Demand - Summer	\$/kW	\$3.48	\$3.95	\$4.37
Delivery Demand - Summer	\$/kW	\$2.52	\$3.05	\$3.63
Total Demand - Summer		\$6.00	\$7.00	\$8.00
Generation Demand - Non Summer	\$/kW	\$1.74	\$1.69	\$1.64
Delivery Demand - Non Summer	\$/kW	\$1.26	\$1.31	\$1.36
Total Demand - Non Summer		\$3.00	\$3.00	\$3.00

Issued By:  , Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 10
Schedule: Master Tariff
Previously Effective: 1/1/2023

Recreational Facility Lighting Service

	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$60.00	\$60.00	\$60.00
Energy Charge On-Peak	\$/kWh	\$0.281416	\$0.255299	\$0.229350
Energy Charge Delivery On-Peak	\$/kWh	\$0.220068	\$0.247215	\$0.274674
Total Energy On-Peak		\$0.501484	\$0.502514	\$0.504023
Energy Charge Off-Peak	\$/kWh	\$0.015476	\$0.015155	\$0.014938
Energy Charge Delivery Off-Peak	\$/kWh	\$0.036008	\$0.037359	\$0.039085
Total Energy Off-Peak		\$0.051484	\$0.052514	\$0.054023
Generation Demand - Summer	\$/kW	\$0.51	\$0.52	\$0.52
Delivery Demand - Summer	\$/kW	\$0.99	\$0.98	\$0.98
Total Demand		\$1.50	\$1.50	\$1.50

Service to Schools - W System

	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$60.00	\$60.00	\$60.00
Energy Charge	\$/kWh	\$0.035633	\$0.036276	\$0.037236
Energy Charge Delivery	\$/kWh	\$0.005900	\$0.008451	\$0.011152
Total Energy		\$0.041533	\$0.044727	\$0.048388
Generation Demand	\$/kW	\$5.43	\$5.52	\$5.59
Delivery Demand	\$/kW	\$4.07	\$3.98	\$3.91
Total Demand		\$9.50	\$9.50	\$9.50

General Service Medium

	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$60.00	\$60.00	\$60.00
Energy Charge	\$/kWh	\$0.046167	\$0.046176	\$0.046553
Energy Charge Delivery	\$/kWh	\$0.003262	\$0.002729	\$0.002299
Total Energy		\$0.049429	\$0.048905	\$0.048851
Generation Demand	\$/kW	\$5.46	\$5.15	\$4.81
Delivery Demand	\$/kW	\$4.04	\$4.35	\$4.69
Total Demand		\$9.50	\$9.50	\$9.50

Issued By: *Pat D. Dahe*, Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 11
Schedule: Master Tariff
Previously Effective: 1/1/2023

General Service Large	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$75.00	\$75.00	\$75.00
Energy Charge	\$/kWh	\$0.030500	\$0.032261	\$0.034452
Energy Charge Delivery	\$/kWh	\$0.003641	\$0.005342	\$0.007084
Total Energy		\$0.034141	\$0.037603	\$0.041535
Generation Demand	\$/kW	\$8.33	\$8.43	\$8.48
Delivery Demand	\$/kW	\$3.67	\$3.57	\$3.52
Total Demand		\$12.00	\$12.00	\$12.00
Generation Demand	\$/kVA	\$7.50	\$7.59	\$7.64
Delivery Demand	\$/kVA	\$3.30	\$3.21	\$3.16
Total Demand		\$10.80	\$10.80	\$10.80
General Service Large Time-of-Day	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$75.00	\$75.00	\$75.00
Energy Charge On-Peak	\$/kWh	\$0.437983	\$0.426066	\$0.413160
Energy Charge Delivery On-Peak	\$/kWh	\$0.062322	\$0.075147	\$0.089424
Total Energy On-Peak		\$0.500305	\$0.501212	\$0.502585
Energy Charge Off-Peak	\$/kWh	\$0.024010	\$0.023983	\$0.024161
Energy Charge Delivery Off-Peak	\$/kWh	\$0.062322	\$0.075147	\$0.089424
Total Energy Off-Peak		\$0.086332	\$0.099130	\$0.113586
Generation Demand - Summer	\$/kW	\$2.84	\$2.78	\$2.71
Delivery Demand - Summer	\$/kW	\$2.16	\$2.22	\$2.29
Total Demand		\$5.00	\$5.00	\$5.00

Issued By:  , Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 12
Schedule: Master Tariff
Previously Effective: 1/1/2023

General Service Large Heating	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$75.00	\$75.00	\$75.00
Energy Charge	\$/kWh	\$0.043401	\$0.046354	\$0.049510
Energy Charge Delivery	\$/kWh	\$0.013381	\$0.015382	\$0.017644
Total Energy		\$0.056782	\$0.061736	\$0.067154
Generation Demand - Summer	\$/kW	\$8.60	\$8.48	\$8.35
Delivery Demand - Summer	\$/kW	\$3.40	\$3.52	\$3.65
Total Demand - Summer		\$12.00	\$12.00	\$12.00
Generation Demand - Non Summer	\$/kW	\$3.58	\$3.53	\$3.48
Delivery Demand - Non Summer	\$/kW	\$1.42	\$1.47	\$1.52
Total Demand - Non Summer		\$5.00	\$5.00	\$5.00
Transmission Level Service	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$700.00	\$700.00	\$700.00
Energy Charge	\$/kWh	\$0.024464	\$0.025418	\$0.026842
Generation Demand	\$/kW	\$12.00	\$12.00	\$12.00
Generation Demand	\$/kVA	\$10.80	\$10.80	\$10.80
Oil Field Service	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$60.00	\$60.00	\$60.00
Energy Charge	\$/kWh	\$0.041168	\$0.044506	\$0.048088
Energy Charge Delivery	\$/kWh	\$0.005025	\$0.006882	\$0.008962
Total Energy		\$0.046193	\$0.051388	\$0.057051
Generation Demand	\$/kW	\$6.71	\$6.57	\$6.42
Delivery Demand	\$/kW	\$3.29	\$3.43	\$3.58
Total Demand		\$10.00	\$10.00	\$10.00

Issued By: *Pat Parker*, Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 13
Schedule: Master Tariff
Previously Effective: 1/1/2023

<u>Standard Irrigation - M</u>	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$50.00	\$50.00	\$50.00
Energy Charge	\$/kWh	\$0.045142	\$0.042422	\$0.040125
Energy Charge Delivery	\$/kWh	\$0.006284	\$0.008585	\$0.010956
Total Energy		\$0.051426	\$0.051008	\$0.051081
Generation Demand	\$/kW	\$4.96	\$5.02	\$5.05
Delivery Demand	\$/kW	\$2.54	\$2.48	\$2.45
Total Demand		\$7.50	\$7.50	\$7.50
<u>Standard Irrigation - W</u>	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$50.00	\$50.00	\$50.00
Energy Charge	\$/kWh	\$0.034490	\$0.038942	\$0.043495
Energy Charge Delivery	\$/kWh	\$0.001437	\$0.004316	\$0.007586
Total Energy		\$0.035926	\$0.043258	\$0.051081
Generation Demand	\$/kW	\$5.12	\$5.01	\$4.89
Delivery Demand	\$/kW	\$2.38	\$2.49	\$2.61
Total Demand		\$7.50	\$7.50	\$7.50
<u>Incidental Irrigation Service</u>	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Year	\$252.00	\$252.00	\$252.00
Energy Charge	\$/kWh	\$0.079439	\$0.077173	\$0.076298
Energy Charge Delivery	\$/kWh	\$0.025589	\$0.033723	\$0.040934
Total Energy		\$0.105028	\$0.110896	\$0.117232
<u>Irrigation Service Large Time-of-Day</u>	Unit	2026	2027	2028
Fixed Delivery Charge	\$/Month	\$50.00	\$50.00	\$50.00
Energy Charge On-Peak	\$/kWh	\$0.398225	\$0.389969	\$0.381110
Energy Charge Delivery On-Peak	\$/kWh	\$0.105702	\$0.115289	\$0.125971
Total Energy On-Peak		\$0.503926	\$0.505258	\$0.507081
Energy Charge Off-Peak	\$/kWh	\$0.056730	\$0.056272	\$0.055975
Energy Charge Delivery Off-Peak	\$/kWh	\$0.038196	\$0.039986	\$0.042107
Total Energy Off-Peak		\$0.094926	\$0.096258	\$0.098081

Issued By:  , Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 14
Schedule: Master Tariff
Previously Effective: 2/1/2025

Light-Emmiting Diode (LED)

Code	Watts/kWh	Lumens	2026	2027	2028
L72	72/24	6,463	\$9.54	\$10.24	\$10.82
L72M (Metered)	72	6,463	\$8.20	\$8.86	\$9.41
L129	129/43	13,745	\$11.52	\$12.34	\$13.03
L129M (Metered)	129	13,745	\$9.56	\$10.33	\$10.97
L260	260/81	28,838	\$19.59	\$20.97	\$22.14
L260M (Metered)	260	28,838	\$15.95	\$17.25	\$18.32
L54T (Traditionaire)	54/14	5,269	\$22.01	\$23.75	\$25.20
F153 (Flood)	153/51	21,562	\$17.20	\$18.43	\$19.47
F153M (Metered)	153	21,562	\$14.34	\$15.51	\$16.47
F305 (Flood)	305/102	40,497	\$26.53	\$28.35	\$29.91
F305M (Metered)	305	40,497	\$20.82	\$22.51	\$23.90

High Pressure Sodium (S) - Frozen

Code	Watts/kWh	Lumens	2026	2027	2028
S100	100/44	9,500	\$7.92	\$8.42	\$8.86
S100M (Metered)	100	9,500	\$5.46	\$5.90	\$6.27
S200	200/85	22,000	\$11.79	\$12.46	\$13.07
S200M (Metered)	200	22,000	\$7.03	\$7.60	\$8.07
S01	100/44	9,500	\$7.92	\$8.42	\$8.86
SE1	100/44	9,500	\$7.92	\$8.42	\$8.86
SS2	200/85	22,000	\$11.79	\$12.46	\$13.07

Metal Halide (H) - Frozen

Code	Watts/kWh	Lumens	2026	2027	2028
H100	100/44	8,500	\$8.99	\$9.58	\$10.08
H100M (Metered)	100	8,500	\$6.53	\$7.06	\$7.50
H400	400/154	40,000	\$16.10	\$16.90	\$17.65
H400M (Metered)	400	40,000	\$7.50	\$8.11	\$8.61

Solar*

Code	Watts/kWh	Lumens	2026	2027	2028
SOL12	0/0	12,000	\$12.09	\$13.08	\$13.88

* Lumens and duration of operation will be impacted by available sunlight. Remote battery replacement is the responsibility of the Customer. Replacement remotes are available for an additional fee.

Issued By: , Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index#: 15
Schedule: Master Tariff
Previously Effective: 2/1/2025

Flood (F) - Non LEDs Frozen

Code	Watts/kWh	Lumens	2026	2027	2028
F400	400/154	40,000	\$19.14	\$20.19	\$21.14
F4M (Metered)	400	40,000	\$10.52	\$11.38	\$12.08
F10	1,000/362	110,000	\$31.52	\$32.88	\$34.23
F10M (Metered)	1,000	110,000	\$11.25	\$12.17	\$12.92

Mercury Vapor (M)* - Frozen

Code	Watts/kWh	Lumens	2026	2027	2028
M75	175/7,000	7,000	\$7.97	\$8.05	\$8.17
M75M (Metered)	175	7,000	\$3.69	\$3.69	\$3.69
M400	400/20,000	20,000	\$13.28	\$13.47	\$13.71
M400M	400	20,000	\$7.30	\$7.30	\$7.30
SWM	175/250 / 69/39	7,000/13,500	\$7.42	\$7.50	\$7.62

*Mercury Vapor light fixtures are no longer eligible for repairs.

Lighting Poles

Code	Type	Length	2026	2027	2028
WPOL	Wood	30-35 Feet	\$3.73	\$3.94	\$4.11
SFPOL	Steel	25 Feet	\$3.73	\$3.94	\$4.11

Lighting Transformers

Code	2026	2027	2028
TRANS	\$14.43	\$16.01	\$17.30

Issued By: Pat D. Pache, Chief Executive Officer

Effective Date: 2/1/2026

Approved or Adopted by Midwest Energy, Inc. Board of Directors: 11/17/2025



Index #: 7
Schedule: SFS
Replacing Schedule: SFS
Territory: Company Wide

SCHEDULE OF SERVICE FEES

Applicable ~~for Customer charges~~ **fees** under the Company's General Terms and Conditions for ~~the~~ Company's electric and gas systems ~~currently on file or as re filed from time to time with~~ **as approved by Midwest Energy, Inc. Board of Directors** ~~the State Corporation Commission of Kansas.~~

1. Temporary Service Fee.....\$50.00
2. Insufficient Funds Charge.....\$30.00
3. Insufficient Funds Service Charge.....\$30.00
4. Collection Charge.....\$25.00
5. Disconnection Charge per Meter.....\$25.00
6. Reconnection Charge per Meter.....\$25.00
7. Meter Test Fee.....\$74.00
8. After-Hours Reconnection Charge.....\$159.00
9. Credit/Debit/ATM Card Fee for each transaction not greater than \$2,000..... \$3.95

Issued By: *Pat Plache*, Chief Executive Officer

Effective Date: April 1, 2024

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 17, 2022

(2) The Customer will indemnify, save harmless, and defend the Company against all claims, demands, costs or expense for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings, or other property that may be caused by reason of or related to installation, maintenance, or replacement of Company's service lines or other necessary appurtenances to serve Customer, unless the injury to persons or damage to property has been caused by willful default or gross negligence on the part of the Company.

L. PARALLEL OPERATION

No Customer will operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under a special Electric Service Agreement. Any infraction of this rule will be sufficient cause for discontinuance under Section 5A.(1).

M. DOUBLE THROW SWITCH

Customers may provide electrical service on their premises to operate equipment during periods of emergency when Company's service is interrupted. A double throw switch, of an approved size and type, will be installed and maintained at the expense of the Customer to separate the facilities of the Customer from those of the Company when such equipment is in use. Any infraction of this rule will be sufficient cause for discontinuance under Section 5A.(1).

N. CHARGES FOR TROUBLE CALLS AND WORK COMPLETED ON CUSTOMER'S PREMISES

The Company will charge for all materials furnished and for all work done on Customer's premises beyond the equipment owned and installed by the Company. This includes trouble calls not occasioned by negligence on the part of the Company, repair of electric appliances, and any other work or service requested and authorized by Customer. The charges will be based upon Company's existing **Schedule of Service Fees** schedule for such work. The Company will not charge for replacement or repair of equipment furnished and owned by the Company on Customer's premises except when repairs or replacement are caused by negligence or misuse by Customer or Customer's agents.

- (3) Line extensions for permanent residential structures not yet constructed shall be considered nonresidential if they have not been built and occupied within 24 months of completion of the line extension and will revert to charges in accordance with Sections 8D. and 8E. for non-domestic annual service type accounts.

D. NON-RESIDENTIAL LINE EXTENSIONS

Non-Residential Customers are not entitled to a specific cost allowance. Any additional monthly charge resulting from the line extension shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate commensurate with the risk associated with serving the load, but not exceeding one-hundred fifty (150) percent of the most recent ~~Commission-~~ approved Company-average ~~natural gas~~ **electric** rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.

E. SPECIAL CONTRACTS FOR NON-RESIDENTIAL SERVICES

- (1) For Non-Residential Customers, where it is necessary to make extensions or reinforce distribution lines to provide service such that in the sole judgment of the Company, the revenue to be derived from, or the duration of the prospective business is not sufficient to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service:
- (a) An additional monthly charge calculated with the Company's standard economic model,
 - (b) A cash contribution in advance, or
 - (c) An acceptable guarantee, or bond.
- (2) In such cases, the Customer will enter into a written contract with the Company as to the character, amount and duration of the business offered. No interest will accrue or be payable to Customer on any cash contribution required by the Company.

F. PRORATION OF LINE EXTENSION CHARGES

Any additional monthly charge as determined in accordance with paragraphs C and E of this Section will be prorated on an equal basis between all Customers of a like classification that are initially or subsequently served by the line extension within the contract period. Adjustments to the additional monthly charge of the original Customer or Customers will



Index #: 7
Schedule: SFS
Replacing Schedule: SFS
Territory: Company Wide

SCHEDULE OF SERVICE FEES

Applicable ~~for Customer charges~~ **fees** under the Company's General Terms and Conditions for **the** Company's electric and gas systems ~~currently on file or as re-filed from time to time with the State Corporation Commission of Kansas~~ **as approved by Midwest Energy, Inc Board of Directors.**

1. Temporary Service Fee.....	\$50.00
2. Insufficient Funds Charge.....	\$30.00
3. Insufficient Funds Service Charge.....	\$30.00
4. Collection Charge.....	\$25.00
5. Disconnection Charge per Meter.....	\$25.00
6. Reconnection Charge per Meter.....	\$25.00
7. Meter Test Fee.....	\$74.00
8. After-Hours Reconnection Charge.....	\$161.00
9. Credit/Debit/ATM Card Fee for each transaction not greater than \$2,000.....	\$3.95

Issued By: Pat Parker, Chief Executive Officer

Effective Date: April 1, 2023

Approved or Adopted by Midwest Energy, Inc. Board of Directors: November 17, 2022

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- (2) The Customer will furnish upon request sufficient information relative to the size and characteristics of the load, the location of the premises to be served, and information needed to designate the class or classes of natural gas service to be supplied and the conditions under which it will be supplied.

C. RATES AND FEES

- (1) Rates for natural gas service will be those of the Company approved by the Commission or Company's Board of Directors in accordance with K.S.A. 66-104g, et seq, subject to change from time to time. Copies of the Rate Schedules currently in effect may be reviewed by any Customer at the Company's principal places of business or the Company's Internet site www.mwenergy.com. When new rates or tariffs are implemented following a rate case, the Company will provide all Customers with general information explaining the changes.
- (2) Fees charged by the Company for services are specified in Schedule SFS. The After-Hours Charge will be applied when services are provided "outside of regular business hours" which is defined as 5:00 P.M. to 8:00 A.M Central Prevailing Time Monday through Friday and all hours on Saturday, Sunday, and Holidays. The After-Hours Charge is based on the effective Company labor rates and agreements which are subject to change. The After-Hours Charge will be revised periodically and consistent with changes in labor rates and agreements. Customers will be notified by the Company if charges apply prior to providing services included in Schedule SFS.

D. TERM OF CONTRACT

Unless otherwise specified, Natural Gas Service Agreements will be effective for an initial period of one (1) year commencing on the date that service is made available to the Customer. When justified by the particular service requirements, the Company may require a contract period in excess of one (1) year commensurate with the Customer's natural gas service requirements and the necessary service facilities and equipment. (See Section 8.) Service will be continued after the expiration of the initial contractual period until canceled by the Customer upon proper notice to the Company.

NATURAL GAS TERMS AND CONDITIONS

SECTION 7 – COMPANY’S SERVICE OBLIGATIONS

A. INFORMATION REGARDING SERVICE

Company cooperates with contractors, individuals, other utilities, and the Commission by participating in the “Kansas 811 One-Call System, Inc.” The purpose of the system is to disseminate fast accurate information at no cost regarding the location of underground facilities. Additionally, Company will furnish information regarding the location of its mains and the character of service available to any location upon request at any of its offices. Such requests made to and acted upon by Company shall not relieve Customer of obligations under the Kansas Underground Utility Damage Prevention Act. Upon request, Company will attempt to locate Customer-owned distribution networks and rural yard lines but provides no assurances as to exact locations of such networks or lines.

B. EQUIPMENT FURNISHED BY COMPANY

Company shall furnish all necessary shut off valves, regulators, relief valves, meters, meter settings and a portion of service lines and yard lines to serve Customers. Payment for service line and yard line installation, maintenance and replacement shall be as specified in Sections 7D, 7E and 7F. All facilities furnished and installed by Company on the premises of Customer for the supplying of service to Customer shall be and remain the exclusive property of Company. All Company-owned facilities on the premises of Customer shall be operated by and maintained at the expense of Company. Such facilities may be replaced by Company at any time and may be removed by Company upon termination of Customer’s service agreement or upon discontinuance of service as provided in Section 5.

C. METER LOCATIONS

(1) New Installations

Company’s general policy is to place new residential and small commercial meters at the building wall in franchised areas. Company may, however, at its sole discretion, place the meter at either the building wall or the property line or in an easement. All new meter set locations for large commercial and industrial Customers will be determined by mutual agreement between Customer and Company. Any such location must provide for an adequate margin of safety from public road and in-plant traffic. Customer shall have the

NATURAL GAS TERMS AND CONDITIONS

SECTION 8 – DISTRIBUTION EXTENSION POLICY

A. EXTENSIONS

This policy applies to facility improvements and additions required to serve new gas loads at new locations or additional gas loads at existing locations.

- (1) Permanent residential Customers will be required to pay an additional monthly charge to compensate Company for costs exceeding \$500.00. The additional monthly charge shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate equal to the Company's most recent **Commission**-approved natural gas rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.

The Company shall not be required to grant the above-defined cost allowance to Customers that are not permanent residential customers. A permanent residential customer is a single family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety attached to a permanent foundation and in operation for single-family residential occupancy.

- (2) Nonresidential Customers will be required to pay an additional monthly charge to compensate Company for costs exceeding \$900.00. Any additional monthly charge shall be calculated by amortizing costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate commensurate with the risk associated with serving the load, but not exceeding one-hundred fifty (150) percent of the most recent **Commission**-approved **Company average** natural gas rate of return. This additional monthly charge will be in addition to any customer charge amounts set forth in the appropriate Rate Schedule.
- (3) This rule will apply to the extension of distribution mains only and will not be applicable to reinforcing high or intermediate pressure mains, or to tap lines in rural areas extending from transmission lines.

Next Step



- November 17, 2025 - Vote on proposed rate and tariff changes