

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 31
Schedule: RS
Replacing Schedule: RS-1
Sheet: 1
which was filed:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL GAS SERVICE

Type of Service

Residential gas sales **RS-1**

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ **At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.**

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff, plus applicable adjustments and surcharges.

Applicable

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes.

This schedule is not applicable for residential use where such use is for the commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and **General Commercial** Gas Service Schedule will apply.

Other Schedules

~~Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).~~

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions **on file with this Commission as approved by Midwest Energy, Inc. Board of Directors and** as revised from time to time.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 32
Schedule: COMS
Replacing Schedule: CS-1
Sheet: 1
which was filed:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL GAS SALES SERVICE

Type of Service

Commercial gas sales ~~CS-1~~

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ **At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.**

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff, plus applicable adjustments and surcharges.

Applicable

To commercial and institutional Customers and any other Customers for which no specific schedule is provided.

Other Schedules

~~Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).~~

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions ~~on file with this Commission~~ **as approved by Midwest Energy, Inc. Board of Directors and** as revised from time to time.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Index No. 32

Schedule: COMT

Replacing Schedule: Initial

Sheet: 1

which was filed:

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial gas transportation service

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ *At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.*

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, plus applicable adjustments and surcharges.

Applicable

To any Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service (COMS) tariff.

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions *and Distribution Transportation Terms and Conditions on file with this Commission as approved by Midwest Energy, Inc. Board of Directors* and as revised from time to time.

Effective:
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No.
Schedule: AGS
Replacing Schedule: Initial
Sheet: 1
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

AGRICULTURAL GAS SALES SERVICE

Type of Service
Agricultural gas sales

Availability
At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.

Rate
Charges per month equal to the applicable charges set forth in currently effective Master Tariff, plus applicable adjustments and surcharges.

Applicable
To Customers for pumping water for farm land irrigation purposes or for grain drying purposes.

Terms and Conditions
All service furnished hereunder to be subject to Company's Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors and as revised from time to time. Service under this schedule shall be subject to the Conditions of Service set forth in Annex 1, which is made part of this schedule.

Effective:
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No.
Schedule: AGS
Replacing Schedule: Initial
Sheet: 2
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

Annex 1 to Schedule AGS

CONDITIONS OF SERVICE

Wellhead

The following apply to AGS Service rendered directly from a natural gas well.

1. This service is available only to the owners of or tenants on land attributed to gas wells in Finney, Grant, Kearney, and Morton Counties who commenced service directly from the wellhead prior to February 29, 1968 for pumping water for farm land irrigation purposes from an irrigation well on and to irrigate acreage in the unit on which the gas well is located.
2. The delivery point for the gas shall be at a side gate installed on vendor's gas well. The gas furnished to Customer hereunder will not be delivered at pressures in excess of 20 pounds per square inch gauge. The gas shall be measured at said site by a meter of standard type maintained by the Company.
3. Title to the gas shall pass to Customer at the point of delivery and thereafter sole responsibility and liability in relation thereto shall rest upon Customer. Customer accepts said gas entirely at his own risk and agrees to and does hereby indemnify the Company against any and all claims, demands, suits, actions and causes of action for liability or liabilities arising beyond the delivery point for damage or injury to person or persons or property resulting from the handling or use of said gas or use of facilities employed in the connection therewith.
4. Customer may not re-sell the gas, nor use said gas off the acreage in the unit on which the serving well is located, nor for any purpose other than that specified herein.
5. It is understood that the gas supplied hereunder comes directly from the well and that the supply will be variable and may, at any time without notice, temporarily or permanently cease; that the gas may contain water and that it may contain gasoline or other substances which will accumulate in the line of the Customer thereby making the use of the gas dangerous.

Effective:
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No.
Schedule: AGS
Replacing Schedule: Initial
Sheet: 3
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

Annex 1 to Schedule AGS - continued

6. It is understood and agreed that the Company shall have no obligation to provide Customer with gas hereunder at any time from any well other than the existing serving well and in the event the production from said well is, in the Company's sole opinion, insufficient to permit the use of said gas by Customer as herein contemplated, or in the event the production therefrom ceases, the Company shall be under no obligation to continue to provide gas to Customer hereunder.
7. Customer agrees in the event of failure, diminution or interruption in delivery of gas that Customer at its own expense will resort to other fuels for the period of such failure, diminution or interruption.
8. It is understood and agreed that such gas for irrigation purposes is to be delivered only to the extent and in the manner approved by the Corporation Commission of the State of Kansas. The gas so delivered is included in and is a part of the current allowable granted to such well by such Commission.
9. Tampering, meddling, or interfering with the meter, well connection or other equipment at the well is extremely hazardous and if done by Customer will be sufficient cause for the Company to immediately terminate service without notice and in the event of such termination, all sums due shall immediately become payable.

Effective:
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No.
Schedule: AGT
Replacing Schedule: Initial
Sheet: 1
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

AGRICULTURAL GAS TRANSPORTATION SERVICE

Type of Service

Agricultural gas transportation

Availability

At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff, plus applicable adjustments and surcharges.

Applicable

To any Customer taking gas transportation service who would otherwise be served under the Agricultural Sales (AGS) rate.

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions and Distribution Transportation Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors and as revised from time to time.

Effective: June 1 2016
Month Day Year

By: Earnest Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 58
Schedule: AVG
Replacing Schedule: AVG
Sheet: 1
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

AD VALOREM TAX SURCHARGE

1. APPLICABILITY.

This rider is applicable to all rate schedules for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a Customer.

2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to the volumetric delivery charge on Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of:

The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's *most recent general rate proceeding* ~~current rates as approved by the Commission in Docket 06-MDWG-1027-RTS.~~

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total *sales and transportation* volumes *for all classes (excluding special contracts)* in *a 12-month period* ~~the most recent calendar year~~

3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover changes in the real estate and personal property taxes pursuant in K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for gas service and need not be itemized separately on the Customer's bill.
- c. All provisions of this Rider are subject to changes *as approved by Midwest Energy, Inc. Board of Directors* ~~made by order of the Commission~~ *and revised from time to time.*

Effective: _____
Month Day Year

By: Earnest Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

Index No. 33
Schedule: LVST
Replacing Schedule: LVST-1
Sheet: 1
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon

Sheet 1 of 1 Sheets

LIVESTOCK GAS TRANSPORTATION SERVICE

Type of Service

Livestock gas transportation service **LVST-1**

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ **At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.**

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, **plus applicable adjustments and surcharges.**

Applicable

To any K System livestock operations Customer taking gas transportation service and having a **monthly** peak consumption (any time in the previous twelve months or projected by the Company) exceeding 10,000 therms.

Other Schedules

Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions **and Distribution Transportation Terms and Conditions on file with this Commission as approved by Midwest Energy, Inc. Board of Directors and** as revised from time to time.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Index No. 33

Schedule: OFS

Replacing Schedule: OFS-1

Sheet: 1

which was effective:

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

OIL FIELD GAS SALES SERVICE

Type of Service

Oil field gas sales — OFS 1

Availability

Any metered Customer adjacent to Company's mains using standard gas service. At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff, plus applicable adjustments and surcharges.

Applicable

To oil field load for pumping or uses incidental to oil field pumping.

Other Schedules

Gas Supply Cost Adjustment (GSCA):

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions as approved by Midwest Energy, Inc. Board of Director on file with this Commission and as revised from time to time.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy.....

(Name of Issuing Utility)

M System.....

(Territory to which schedule is applicable)

Index No. 33.....

Schedule: OFT.....

Replacing Schedule: OFT-1.....

Sheet: 1.....

which was effective:.....

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

OIL FIELD GAS TRANSPORTATION SERVICE

Type of Service

Oil field gas transportation Service ~~OFT-1~~

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ *At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.*

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, *plus applicable adjustments and surcharges.*

Applicable

To any oil field or related ~~M System~~ Customer taking distribution transportation service that would otherwise be on the Oil Field Sales Service (OFS) tariff.

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions *and Distribution Transportation Terms and Conditions on file with this Commission as approved by Midwest Energy, Inc. Board of Directors and* as revised from time to time.

Effective:.....
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy.....

(Name of Issuing Utility)

K System.....

(Territory to which schedule is applicable)

Index No. 66.....

Schedule: FCI.....

Replacing Schedule: FCI.....

Sheet: 1.....

which was effective:.....

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential **rate**.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$**2545.00** per month, plus \$0.240 per MMBTU, plus the applicable GSCA, plus applicable **taxes adjustments and surcharges**.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$**2555.00** per month, plus \$0.240 per MMBTU, plus applicable **taxes adjustments and surcharges**.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

Effective:.....
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
K System
(Territory to which schedule is applicable)

Index No. 67
Schedule: FCI
Replacing Schedule: FCI
Sheet: 2
which was effective: _____

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

CAPITAL ADDITIONS

Costs for capital improvements made subsequent to initial construction that benefit the project at large will be recovered from all connected Customers and will be in addition to rates set forth above. Customers requesting system additions that do not benefit the project at large will be responsible for the costs of those improvements through the usual line extension policy.

NON-TYPICAL LOADS AND CONTRACTS

Company may provide service to non-typical loads such as compressor stations, processing plants and industrial customers at negotiated rates if required to secure and retain load on project facilities. Negotiated rates shall be within maximum and minimum rates specified in Company's approved standard tariffs for similar loads. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

NON-PARTICIPATING CUSTOMERS

Customers adjacent to project facilities who decline to take service at the rates set forth above may, at Company's option, be served at Company's standard tariffs for the duration of said load. Any revenue derived from serving such loads, less the incremental cost of service and applicable gas supply restructuring costs, shall be credited to revenue requirements associated with project facilities.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy.....

(Name of Issuing Utility)

K System.....

(Territory to which schedule is applicable)

Index No. 68.....

Schedule: FCI.....

Replacing Schedule: FCI.....

Sheet: 3.....

which was effective:.....

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OTHER TERMS AND CONDITIONS

1. Service hereunder is subject to the following schedules *as adopted by Midwest Energy, Inc. Board of Directors* ~~on file with The State Corporation Commission of Kansas (KCC), and~~ as they may be amended or superceded.
 - a. Natural Gas Terms and Conditions (Schedule NGT&C)
 - b. Distribution Transportation General Terms and Conditions (Schedule GT&C)
 - c. Distribution Transportation Service (Schedule DTS), except the rates for service specified therein.
2. The intent of this special tariff is to ensure that customers who pay for these project facilities do not contribute to the recovery of capital costs on the balance of the Company's distribution system. Any rate change contemplated herein shall be viewed in this context and is subject to approval of *Midwest Energy, Inc. Board of Directors* ~~the KCC~~.
3. Unless otherwise specified herein, terms and conditions of the original Irrigation Project Service Agreement shall remain in effect.
4. Company shall allocate \$0.04 per MMBTU collected from Non-Residential Customers to the Trust authorized by the Commission in Docket No. 98-MDWG-370-COC to resolve gas supply restructuring obligations.

Effective:.....
Month Day Year

By: *Earnest A. Lehman* President.....
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)

K System
(Territory to which schedule is applicable)

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Index No. 69
Schedule: FCI
Replacing Schedule: FCI
Sheet: 4
which was effective:

Sheet 4 of 4 Sheets

RATE AREAS -- Schedule FCI is available within boundaries denoted by the dashed lines on the map below.

Effective: _____
Month Day Year

By: *Earnest A. Lehman* _____
Earnest Lehman - Signature of Officer President
Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
~~Company Wide K System~~
(Territory to which schedule is applicable)

Index No. 40
Schedule: INDS
Replacing Schedule: IND-1
Sheet: 1
which was filed:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL GAS SALES SERVICE

Type of Service

Industrial gas sales service ~~IND-1~~

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ *At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.*

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff, *plus applicable adjustments and surcharges.*

Applicable

~~To fuel K System manufacturing or power plant applications under the terms and conditions outlined below.~~ This rate is optional for *Commercial Customers manufacturing and power plant applications that may benefit from it or* whose peak *monthly* consumption *in any month* is expected to exceed or has exceeded 10,000 therms in the last 12 months. *This rate is required for power plant applications.*

Other Schedules

~~Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).~~

Terms and Conditions

~~Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.~~

All service furnished hereunder to be subject to Company's Terms and Conditions as approved by Midwest Energy, Inc. Board of Directors and as revised from time to time.

Effective: _____
Month Day Year

By: Earnest Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy

(Name of Issuing Utility)

.....
(Territory to which schedule is applicable)

No supplement of separate understanding

Shall modify the tariff as shown hereon.

Index No. 42

Schedule: Reserved

Replacing Schedule:

Sheet: 1

which was filed:

Sheet 1 of 1 Sheets

Pages 41-43 are Reserved for Future Use.

Effective:

Month

Day

Year

By: Earnest A. Lehman

President

Earnest Lehman - Signature of Officer

Title

Midwest Energy
(Name of Issuing Utility)
~~Company Wide K System~~
(Territory to which schedule is applicable)

Index No. 40
Schedule: INDT
Replacing Schedule: IND-1
Sheet: 1
which was filed: April 27, 1998

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL GAS TRANSPORTATION SERVICE

Type of Service

Industrial gas transportation service ~~INDT 1~~

Availability

~~Any metered Customer adjacent to Company's mains using standard gas service.~~ *At locations adjacent to (1) Company's distribution mains, (2) existing taps on interstate pipelines as allowed by the Pipeline Company or (3) Customer-owned distribution networks when allowed by the network owner.*

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff, *plus any applicable adjustments or surcharges.*

Applicable

To any ~~K System~~ Customer taking distribution transportation service that would otherwise be on the Industrial Sales Service (INDS) tariff.

Other Schedules

~~Reformed Gas Supply Adjustment (RGS).~~

Terms and Conditions

All service furnished hereunder to be subject to Company's Terms and Conditions *and Distribution Transportation Terms and Conditions on file with this Commission as approved by Midwest Energy, Inc. Board of Directors* *and* as revised from time to time.

Effective: _____
Month Day Year

By: *Earnest A. Lehman* President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 59
Schedule: GIR
Replacing Schedule: GIR
Sheet: 1
which was effective: July 1, 2015

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GAS INFRASTRUCTURE RIDER

APPLICABILITY

The Gas Infrastructure Rider (GIR) is applicable to all rate schedules for service provided under each of the Company's retail and transportation rate schedules except where not permitted under a separately negotiated contract.

NET MONTHLY CHARGE

The fixed monthly GIR charge ~~amount shall be calculated as the applicable GIR Monthly Charge times the number of meters serving the Customer's account as indicated by the total number of Customer charges billed.~~ shall be calculated based on the total revenue allocated to each customer class consistent with the allocation in the most recent general rate proceeding. Such monthly charge shall not increase over \$0.40 per residential customer over the base rates following a general rate proceeding and not increase more than \$0.40 per residential customer in subsequent updates to the GIR consistent with K.S.A 66-2204 (e) (1).

The GIR monthly charges by customer class and system are as follows:

Code	Customer Class/System	Charge
RS-1	Retail Residential/M, K, & T	\$2.80
COM-1	Retail Commercial/M, K, & T	\$7.00
OFS-1	Retail Oil Field Service/M	\$18.00
IND-1	Retail Industrial/K	\$79.00
GR-1	Retail Grain Dryer/K	\$10.00
IRR-1	Retail Irrigation/K	\$14.00
COMT-2	Transport Commercial/M	\$7.00
OFT-1	Transport Oil Field/M	\$18.00
COMT-1	Transport Commercial/K	\$7.00
LVST-1	Transport Livestock/K	\$121.00
GRT-1	Transport Grain Dryer/K	\$10.00
INDT-1	Transport Industrial/K	\$79.00
IRRT-1	Transport Irrigation/K	\$14.00
FCI	Transport Finney/K	\$14.00

The GIR monthly charges are set forth in the currently effective Master Tariff.

DEFINITIONS AND CONDITIONS

- The GIR is intended to recover the costs for gas infrastructure system replacements.
- The GIR is a fixed monthly charge and shall be a separate line item on the Customer's bill.
- All provisions of the GIR are subject to changes approved by **Company's Midwest Energy, Inc.** Board of Directors.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

APPROVED BY
MIDWEST ENERGY, INC.
BOARD OF DIRECTORS

Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 54
Schedule: GSCA
Replacing Schedule: GSCA
Sheet: 1
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

2. COMPUTATION PERIOD AND FREQUENCY.

~~Each year t~~The Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment GCSA pursuant to paragraphs three through six herein to be effective during the 12-month period beginning on the anniversary of the first day of the billing period month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. The Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during within a billing period the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for upstream transportation upstream and storage directly attributable to the specific system (M, K or T) during the for a 12-month period. For the M and T Systems, All sales customers shall be allocated costs based on the volumetric average for each system during the respective 12-month period. For the K System, Industrial and Agricultural, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component from December 16 through March 15 (winter months). K System Capacity charges will be equal to the expected upstream transportation and storage.

Effective: _____
Month Day Year

By: Earnest Lehman President
Earnest Lehman - Signature of Officer Title

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Midwest Energy
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 55
Schedule: GSCA
Replacing Schedule: GSCA
Sheet: 2
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GAS SUPPLY COST ADJUSTMENT

c. The Purchase and Delivery costs shall include costs included in FERC accounts 800, 801, 802, 803, 804, 805, 806, and 808 applicable to each system. The Company will separately identify and account for demand and commodity costs related to each of the above listed gas supply cost categories.

4. PROJECTED GAS COST RATES DETERMINATION.

The projected Gas Supply Cost rates will be determined by dividing projected gas costs as defined in paragraph 3 by the projected normalized annual sales for each class of customer.

5. GAS COST ADJUSTMENT AND ACCRUAL.

- a. The Company shall determine on a monthly basis the difference between (1) the actual Gas Supply Cost for the month as determined in accordance with paragraph 3 and (2) Gas Supply Charge revenues collected during the month determined by multiplying the projected Gas Supply Cost rate by actual sales for the month.
- b. The monthly difference between actual costs and revenues calculated in accordance with the preceding paragraph shall be recorded in Account 191 - Unrecovered Purchased Gas Costs of the Uniform System of Accounts. A positive amount (defined as actual gas cost exceeding projected gas cost) represents an under recovery of costs and will be debited to Account 191.
- c. Annually, the Company will calculate a surcharge rate (positive or negative) to be added to the Gas Supply Charges in effect for the next succeeding computation period. The surcharge shall equal the balance in Account 191 divided by actual sales for the computation period.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 56
Schedule: GSCA
Replacing Schedule: GSCA
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which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

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GAS SUPPLY COST ADJUSTMENT

6. CAPACITY RELEASE CREDITS

Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period.

7. GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's order in Docket 05-MDWG-1070-HED. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to Customers on each gas system (M, K and T) in the same manner that the Delivery Cost Component of Gas Supply Cost is allocated (Paragraph 3b). Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.

~~8. REPORTING REQUIREMENTS.~~

~~The Company shall submit to the Commission gas cost and gas cost adjustment reports in the format and frequency prescribed by the Commission and its staff.~~

89. LINE LOSS LIMITATIONS.

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment using the limit value rather than the estimated operating statistic value.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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(Name of Issuing Utility)
Company Wide
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Shall modify the tariff as shown hereon.

Index No. 57
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Replacing Schedule: GSCA
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which was effective: _____

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GAS SUPPLY COST ADJUSTMENT

910. REFUND PROVISION.

- a. For the purpose hereof, ~~unless the Kansas Corporation Commission shall otherwise order,~~ refunds or a balance in the refund account in excess of 0.03¢ per Therm for purchased gas from suppliers, (including interest from suppliers) received by the Company from charges paid for natural gas resold to its sales customers, shall be refunded to such customers as a reduction in their Gas Supply Cost Adjustment. Within ninety (90) days of the receipt of a refund in excess of 0.03¢ per Therm for purchased gas from all suppliers or the balance reaching the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, the Company ~~shall file with the Commission and propose to~~ *will* make effective the appropriate Gas Supply Cost Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.
- b. The refund adjustment per Therm shall be determined by dividing the appropriate refund amount for these customer classes, including interest received from suppliers, by the estimated Therm sales to such classes included on in the last *12-month period as referenced in Paragraph 3b GSCA filing.* The amount of the unit refund adjustment shall be computed to the nearest 0.0001 cent per Therm.
- c. The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount.
- d. After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective customer classes, shall be determined and said difference (debit or credit) be retained in the refund account(s) until such time as a subsequent refund is received from such suppliers. The balance in said refund account(s) shall be added to any subsequent refund before computing a new refund adjustment.
- e. In the event refunds received during the year from the Company's suppliers is less than the equivalent of 0.03¢ per Therm for purchased gas from all suppliers, for the above-enumerated customer classes combined, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of 0.03¢ per Therm for purchased gas from all suppliers before commencing a subsequent refund as hereinabove provided.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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(Name of Issuing Utility)
Company Wide
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Index No. 70
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Sheet 1 of 5 Sheets

How\$mart[®] RIDER

AVAILABLE

The How\$mart[®] Rider is available to Customers for the purposes of improving resource efficiency and reducing net Customer bills, irrespective of supplier. The Rider is only available to Customers taking service under Natural Gas Rate Schedules **RS, COMS, and COMT RS-1, COM-1, COMT-1, and COMT-2.**

How\$mart INVESTMENT AND REPAYMENT TERMS

1. No up-front investment is required by participating Customers. The initial cost of approved efficiency measures will be paid by the Company.
2. The How\$mart[®] repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. How\$mart[®] program costs shall be recovered through a monthly line item How\$mart[®] Project Charge on the utility bill.
4. The How\$mart[®] Project Charge shall be treated the same as Company's charges for electric and/or natural gas service for purposes of **billing, payment and discontinuance of service** ~~the KCC Billing Standards~~. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.
5. The How\$mart[®] Project Charge must be less than ninety (90) percent of the estimated monthly average savings associated with the investment.
6. Company will be responsible for estimating resource savings and developing a Conservation Plan upon which the How\$mart[®] Project Charge will be based.

Effective: _____
Month Day Year

By: Earnest Lehman President
Earnest Lehman - Signature of Officer Title

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Midwest Energy
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Company Wide
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Sheet 1 of 5 Sheets

How\$mart[®] RIDER

CONSERVATION PLAN

The Conservation Plan will be developed by the Company and specify measures recommended by the Company to the prospective How\$mart[®] Customer. The Conservation Plan includes:

- Estimated Resource Savings – The modeled change(s) in costs of resources consumed at the premise attributable to the efficiency measure(s) recommended. The Company will be solely responsible for savings estimates and will utilize generally accepted modeling software and techniques.
- How\$mart[®] Project Charge – The charge to be included on the Customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the How\$mart[®] Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of the How\$mart[®] Project Charge for the benefit of Customers who meet qualifying guidelines of such funding sources.
- In calculating the Project Charge, the Company may add up to five (5) percent of the cost of proposed projects as bid by contractors or vendors to offset How\$mart[®] program costs. If the Company is able to utilize a low-cost alternative financing source (such as the Efficiency Kansas Loan Program and others), the Company may instead mark-up the interest rate associated with the financing source up to three (3) percent to recover program costs. However, in all cases, the embedded interest rate used in Conservation Plans may not be greater than the allowed rate of return from the Company’s most recent rate proceeding.
- How\$mart[®] Audit Fee – Building owners (Customers or Landlords) may be charged a \$200.00 Audit Fee for completed Conservation Plans. The charge will be waived for program participants.
- Number of payments – The number of periods for which the How\$mart[®] Project Charge will apply at the premises. In no case shall the duration of the How\$mart[®] Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
- In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the Customer’s bill until all measures have been complete.

Customer’s and Landlord’s (if applicable) signature of the How\$mart[®] Agreement shall indicate acceptance of the Conservation Plan.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Index No. 72
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No supplement of separate understanding
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Sheet 3 of 5 Sheets

How\$mart[®] RIDER

UNECONOMIC MEASURES

A Customer or Landlord may elect to “buy down” the cost of implementing an efficiency measure so that the How\$mart[®] Project Charge will be less than average estimated monthly savings. In this way, measures that might otherwise not yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the Customer or Landlord must agree to pay the amount required to buy down said measure(s) such that the How\$mart[®] charge is no greater than ninety (90) percent of the estimated savings.

NEW STRUCTURES

A Customer or Landlord may utilize this Rider to install high efficiency equipment or measures in new structures. The Company will only invest at a maximum the difference in cost between the lowest allowable or “standard” efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Customer or Landlord. Under any circumstances, the How\$mart[®] Project Charge to appear on the utility bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of Customer, Company, Landlord (if applicable) and Participating Contractor shall be evidenced by written agreements, notifications and disclosures/consents, the forms of which are made a part of this Rider.

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard How\$mart[®] agreement made part of this Rider, responsibility for outstanding How\$mart[®] obligations falls on the successor party when the roles of Customer, Landlord or Tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a Tenant purchases an apartment complex, that individual assumes the obligations of Landlord if disclosure is made and consent is obtained.

Effective: _____
Month Day Year

By: Earnest A. Lehman President
Earnest Lehman - Signature of Officer Title

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Company Wide
(Territory to which schedule is applicable)

Index No. 73
Schedule: HSG
Replacing Schedule: HSG
Sheet: 4
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

How\$mart[®] RIDER

OTHER

- 1) This Rider only applies to How\$mart[®] measures permanently installed as fixtures at the premises. Portable efficiency products such as compact fluorescent lights do not qualify under this Rider. The Company will solely determine permanence of measures or products.
- 2) Premises in which How\$mart[®] measures will be installed must be permanently anchored to a foundation.
- 3) Commercial/Industrial interior lighting applications are considered permanently installed fixtures under a separate How\$mart[®] option.
- 4) At its sole discretion, Company may withhold application of this Rider if:
 - a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
 - c. Customer's account has a past due balance.
- 5) At its sole discretion, Company will determine the maximum How\$mart[®] program investment in any year.
- 6) For non-residential How\$mart[®] projects exceeding \$20,000, the Company, at its sole discretion, may require a security instrument such as a lien, bank letter of credit, or security bond.

Effective: _____
Month Day Year

By: Ernest A. Lehman President
Ernest Lehman - Signature of Officer Title

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Midwest Energy
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Company Wide
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Index No. 74
Schedule: HSG
Replacing Schedule: HSG
Sheet: 4
which was effective:

No supplement of separate understanding
Shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

How\$mart Light Option

The Company will pay for lighting efficiency upgrades under provisions consistent with How\$mart® program. The How\$mart® Light option only applies to commercial and industrial Customers under Gas Rate Schedules **COMS, COMT, INDS, and INDT COM-1, IND-1, COMT-1, COMT-2, and INDT-1.**

1. Under the How\$mart® Light option, the Company will conduct a separate lighting audit to determine the lighting end-use energy consumption. The lighting audit will serve as input to a Lighting Efficiency Plan that will make recommendations to the Customer for cost-effective lighting upgrades.
2. The Company will pay for the lighting upgrades. The Customer will repay the Company through a separate How\$mart® Light charge on the bill.
3. The How\$mart® Light charge will have a term of no more than seven (7) years, consistent with rapid changes in lighting technologies. With the exception of the shorter term, the How\$mart® Light charge will be calculated using the same economic model of discounted cash flows as is used in calculating standard How\$mart® charges.
4. There may be separate How\$mart® and How\$mart® Light charges on a Customer's bill, but the sum of those charges must be less than ninety (90) percent of the estimated monthly average savings associated with the measures installed.
5. Contractors installing lighting measures must be licensed electrical contractors and on the Company's Master Contractor list.
6. Other than provisions specifically provided for in this section, all provisions of the How\$mart® apply to this How\$mart® Light option.

Effective: _____
Month Day Year

By: _____ President _____
Earnest Lehman - Signature of Officer Title

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Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 1

Company Wide

Territory to Which Schedule is Applicable

Which was Effective July 1, 2016

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 2 Sheets

<u>RATE SCHEDULE</u>	<u>Delivery Rates</u>	<u>Adjustments & Surcharges</u>	<u>Adjustments & Surcharge Rates</u>	<u>Billing Units</u>
<u>Residential Sales - Company Wide</u>				
Customer Charge	\$18.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.135	AVG (Included)	\$0.000000	\$/Therm
		GSCA	Varies Monthly	\$/Therm
		RGS (K System)	\$0.04	\$/Therm
<u>Commercial Sales - Company Wide</u>				
Customer Charge	\$27.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.108	AVG (Included)	\$0.000000	\$/Therm
		GSCA	Varies Monthly	\$/Therm
		RGS (K System)	\$0.04	\$/Therm
<u>Oil Field Sales - M System</u>				
Customer Charge	\$60.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.090	AVG (Included)	\$0.000000	\$/Therm
		GSCA	Varies Monthly	\$/Therm
<u>Agricultural Sales - Company Wide</u>				
Customer Charge	\$45.00	GIR	\$0.00	\$/Month
Commodity Charge (Non-winter) ¹	\$0.090	AVG (Included)	\$0.000000	\$/Therm
Commodity Charge (Winter) ²	\$0.135	GSCA	Varies Monthly	\$/Therm
		RGS (K System)	\$0.04	\$/Therm
<u>Industrial Service Sales - Company Wide</u>				
Customer Charge	\$215.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.084	AVG (Included)	\$0.000000	\$/Therm
		GSCA	Varies Monthly	\$/Therm
		RGS (K System)	\$0.04	\$/Therm

¹Non-winter months includes dates from March 16 through December 15.

²Winter months include dates from December 16 through March 15.

Effective _____

By

Earnest A. Lehman

President

Earnest Lehman - Signature of Officer

Title

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MIDWEST ENERGY, INC.

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 2

Company Wide
Territory to Which Schedule is Applicable

Which was Effective

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Sheet 2 of 2 Sheets


<u>RATE SCHEDULE</u>	<u>Delivery Rates</u>	<u>Adjustments & Surcharges</u>	<u>Adjustments & Surcharge Rates</u>	<u>Billing Units</u>
<u>Commercial Transport - Company Wide</u>				
Customer Charge	\$37.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.108	AVG (Included)	\$0.000000	\$/Therm
		RGS (K System)	\$0.03	\$/Therm
<u>Oil Field Transport - M System</u>				
Customer Charge	\$70.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.090	AVG (Included)	\$0.000000	\$/Therm
<u>Agricultural Transport - Company Wide</u>				
Customer Charge	\$55.00	GIR	\$0.00	\$/Month
Commodity Charge (Non-winter) ¹	\$0.090	AVG (Included)	\$0.000000	\$/Therm
Commodity Charge (Winter) ²	\$0.135	RGS (K System)	\$0.03	\$/Therm
<u>Industrial Service Transport - Company Wide</u>				
Customer Charge	\$285.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.084	AVG (Included)	\$0.000000	\$/Therm
		RGS (K System)	\$0.03	\$/Therm
<u>Livstock Transport - Company Wide</u>				
Customer Charge	\$285.00	GIR	\$0.00	\$/Month
Commodity Charge	\$0.044	AVG (Included)	\$0.000000	\$/Therm
		RGS (K System)	\$0.02	\$/Therm

¹Non-winter months includes dates from March 16 through December 15.

²Winter months include dates from December 16 through March 15.

Effective _____

By


Earnest Lehman - Signature of Officer President
Title

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MIDWEST ENERGY, INC.
BOARD OF DIRECTORS